# **State Oil and Gas Board**



STATE OF MISSISSIPPI

500 Greymont Ave., Suite E Jackson, MS 39202 Telephone (601) 576-4900 JESSE S. NEW

Executive Director FRANK SPENCER Board Attorney

### Tuesday, April 5, 2022

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 20 of April, 2022 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER	CONTINUED DOCKET
198-2021-D	<b>GWINVILLE FIELD - Jefferson Davis and Simpson Counties.</b>
	Amended Petition of PetroTX Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
208-2021-D	SOUTH STATE LINE FIELD - Greene County.
	Petition of Advantage Blockchain, LLC, requesting the Board to be designated as Operator of Record for the orphaned Lucas et al Unit No. 2 Well, located in Section 14, Township 4 North, Range 5 West.
209-2021-D	SOUTH STATE LINE FIELD - Greene County.
	Petition of Advantage Blockchain, LLC, requesting the Board to be designated as Operator of Record for the orphaned Craft No. 1 Lucas Well, located in Section 11, Township 4 North, Range 5 West.
210-2021-D	SOUTH STATE LINE FIELD - Greene County.
	Petition of Advantage Blockchain, LLC, requesting the Board to be designated as Operator of Record for the orphaned Lucas et al SWDW No. 1 Well, located in Section 14, Township 4 North, Range 5 West.
279-2021-D	HUB FIELD - Marion County.
	Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
407-2021-D	GWINVILLE FIELD - Jefferson Davis and Simpson Counties.
	Amended petition of Will-Drill Production Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Section 21, Township 9 North, Range 19 West, to drill the GGU 21-6 No. 1 Well as a second increased density well to a depth of 14,600' to test the Rodessa and Sligo Formations and all other formations and pools which may be encountered at a regular location, with the right to drill up to three (3) new increased density wells in the unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

Board Members DAVID A. SCOTT, Jackson Chairman JAMES HEIDELBERG,Pascagoula Vice-Chairman OWEN EMERSON, Hernando JAMES H. HERRING, Canton LEW YODER, Laurel

- 483-2021-D
   GILLIARD LAKE FIELD Adams County.

   Petition of Wilcox Ventures, LLC, requesting the Board to approve an
  - extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 484-2021-D
   SHIELDSBORO FIELD Adams County.

   Petition of Wilcox Ventures, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- **485-2021-D** NORTH LAKE LUCILLE FIELD Adams County. Petition of Wilcox Ventures, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field
- 16-2022-D
   RICHARDSON CREEK FIELD Franklin County.

   Petition of GRM, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 55-2022-D
   PINE GROVE FIELD Jones County.

   Petition of Liberty Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 56-2022-D
   N. E. ELLISVILLE FIELD Jones County.

   Petition of Liberty Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sumrall 26-5 No. 1 Well.
- 78-2022-D
   WAUSAU FIELD Wayne County.

   Petition of Womack Energy, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 80-2022-D FLORA FIELD Madison County
   Petition of Aegis Operating Co., Inc., requesting the Board to extend the time to repair or plug the FFU 26-7 No. 1 Enhanced Oil Recovery Well, located in Section 26, Township 9 North, Range 1 West, for an additional 90 days, until May 14, 2022, as an exception to Rule 63.
- 81-2022-D
   EAST MORGANTOWN FIELD Marion County.

   Petition of Pistol Ridge Partners, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jerry Thornhill Jr. No. 3 Well.
- 90-2022-D <u>GWINVILLE FIELD Jefferson Davis and Simpson Counties.</u> Petition of Will-Drill Production Company, Inc., requesting the Board to reform the presently-existing 40-acre oil unit for the G.G.U. 26-13 No. 3 Well to a 320-acre gas unit, situated in the South Half of Section 26, Township 9 North, Range 19 West, with a resulting exception location 335' FWL and 586' FSL of Section 26, for production from the Gholar Gas Pool, and to integrate all interests in said new unit.

96-2022-D	IRELAND FIELD - Wilkinson and Adams Counties.
	On the Board's own motion, Show Cause Order 126-2022 was issued to Williams Producing Co., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for failure to timely complete a mechanical integrity test for the Crosby IL No. 3 Salt Water Disposal Well, located in Section 48, Township 5 North, Range 1 West.
97-2022-D	IRELAND FIELD - Wilkinson County.
	On the Board's own motion, Show Cause Order 127-2022 was issued to Williams Producing Co., as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report, for failure to file reports from September 2021 to November 2021 for the Crosby IL No. 1 Well, located in Section 48, Township 5 North, Range 1 West and the Crosby IL No. 4 Well, located in Section 47, Township 5 North, Range 1 West.
99-2022-D	DINAN & STAMPS FIELDS - Walthall and Wilkinson Counties.
	On the Board's own motion, Show Cause Order 130-2022 was issued to Natchez Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for failure to file Inactive Well Status petition for the Fernwood LBR 27-15 No. 1 Well, located in Section 27, Township 4 North, Range 10 East, the Magee ET AL No. 1, located in Section 34, Township 4 North, Range 10 East and the Pritchartt No. 1 Well, located in Section 12, Township 2 North, Range 5 West.
102-2022-D	BOYKIN CHURCH FIELD - Smith County.
	Petition of Aegis Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Supervisors 16-10 No. 6 Well.

DOCKET NUMBER	NEW DOCKET
61-2022-D	SOUTH MABEN FIELD - Oktibbeha County.
	Petition of Cross Timbers Energy, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Georgia Pacific No. 1 Well.
77-2022-D	BAXTERVILLE FIELD - Lamar and Marion Counties.
	Petition of Lamar Energy, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Batson 10-5 No. 3 Well.
87-2022-D	DEXTER FIELD - Marion and Walthall Counties.
	Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
88-2022-D	EAST DEXTER FIELD - Marion County.
	Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the E. Dexter Unit 34-13 No. 1 Well.
89-2022-D	SUMMIT FIELD - Pike County.
	Petition of Ram Petroleum, LLC, requesting the Board to approve an

extension of inactive well status under Statewide Rule 28 for the W. L. Jones No. 3 Well.

- 92-2022-D BACON FIELD Chickasaw County. Petition of Black Snake Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in
  - the field.
- 103-2022-D
   PISTOL RIDGE FIELD Forrest & Pearl River Counties.

   Petition of Pistol Ridge Partners, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Burks Energy No. 2-10 Well.

## 104-2022-D DEXTER FIELD - Marion & Walthall Counties.

Petition of Pistol Ridge Partners, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Shows Unit No. 1 Well.

## 105-2022-D EAST YELLOW CREEK FIELD - Wayne County.

Petition of Palmer Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Graham No. A- 3 Well.

## 106-2022-D PISTOL RIDGE FIELD - Forrest & Pearl River Counties.

Petition of Carl E. Gungoll Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA No. 14-5 Well.

- 107-2022-D
   VINTAGE FIELD Jefferson Davis County.

   Petition of Strong Rock Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Burgundy No. 1 Well.
- 108-2022-D
   REEDY CREEK FIELD Jones County.

   Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Nina M. Daly et al 2, Unit 2 No. 2 Well.
- 109-2022-D
   PUCKETT FIELD Rankin & Smith Counties.

   Petition of Black Horse Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- **VERBA FIELD Jasper County.** 

   Petition of Black Horse Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 111-2022-D
   BAXTERVILLE FIELD Lamar and Marion Counties.

   Petition of PetroTx Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 112-2022-D
   LANEHEART FIELD Wilkinson County.

   Petition of Pledger Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Prater Unit No. 1 Well.

#### 113-2022-D RASPBERRY FIELD - Smith County.

Petition of Venture Oil & Gas, Inc., requesting the Board to integrate all interests in an exceptional sized 240-acre oil unit, situated in the S/2 of the SW/4 of Section 29, the SE/4 of the SE/4 of Section 30, the NE/4 of the NE/4 of Section 31 and the N/2 of the NW/4 of Section 32, Township 4 North, Range 6 East, to directionally drill the Diann James 32-4 No. 1 Well, to a depth of 15,500' to test the Hosston/Cotton Valley Formation and all other formations and pools above said formation which may be encountered at an exceptional bottom hole location 580' FSL and 851' FWL of Section 29, Township 4 North, Range 6 East, with a full production allowable.

#### 114-2022-D GRANGE FIELD - Lawrence and Jefferson Davis Counties.

Petition of Pruet Production Co., requesting authority to plug and abandon the Bobby Brooks 26-7 No. 1 Well, located in Section 26, Township 8 North, Range 20 West, as an exception to Statewide Rule 28.

#### 115-2022-D WEST EAST FORK FIELD - Amite County.

Petition of John Clifton & Sons Crude Oil Gaugers requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby 29-8 No. 1 Well.

#### 116-2022-D PEARL RIVER COUNTY.

Petition of PAR Minerals Corporation requesting the Board to approve an exception to the logging requirements of Statewide Rule 24, for the Black Stone 11-7 No. 1 Well, located in Section 11, Township 3 South, North, Range 15 West.

#### 118-2022-D LOCUST HILL FIELD - Adams County.

Petition of Lahoma Operating, Inc., requesting the Board to be designated as Operator of Record for the orphaned USA Jack H. Ewing No. A-2 Well, situated in Section 12, Township 5 North, Range 1 East.

#### 119-2022-D EAST APOLLO FIELD - Perry County.

Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

#### 120-2022-D Perry County.

Petition of Venture Oil & Gas, Inc., requesting the Board to integrate all interests in an existing 160-acre oil unit, to directionally drill the Hamby 33-12 No. 2 Well, situated in the SW/4 of Section 33, Township 6 North, Range 11 West, as an increased density well to a depth of 11,000' to test the Paluxy Formation and all other formations and pools above said formation which may be encountered at a regular location.

#### 121-2022-D <u>LIBERTY, PINE GROVE, ST. PATRICK, EAST HURRICANE LAKE,</u> <u>CENTER POINT, MCCALL CREEK, NORTH WAUSAU, BONUS FIELDS -</u> <u>Amite, Jones, Wikinson, Lincoln, Franklin, and Wayne Counties.</u>

On the Board's own motion, Show Cause Order 177-2022 was issued to Liberty Operating Company, LLC, as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report, for failure to file production reports for December 2021 for all wells in the above referenced fields.

#### 122-2022-D DAY CREEK FIELD - Wilkinson County.

On the Board's own motion, Show Cause Order 178-2022 was issued to Schmid Properties, Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for failure to repair or plug the Day Creek SWDW No. 3 Well, located in Section 26, Township 4 North, Range 1 East.

#### 123-2022-D SOUTH PALMETTO FIELD - Lee County.

On the Board's own motion, Show Cause Order 179-2022 was issued to Parks Exploration as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, for failure to maintain financial responsibility for the Thompson16-2 No. 1 Well, located in Section 16, Township 11 South, Range 5 East.

124-2022-D	SOUTH SAINT CATHERINE CREEK FIELD - Adams County.
	On the Board's own motion, Show Cause Order 180-2022 was issued to Lagniappe Petrol, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, for failure to maintain financial responsibility for the Katherine R. Wheeler No. 1 Well, located in Section 55, Township 7 North, Range 3 West.
125-2022-D	RICHTON CLEAN ENERGY STORAGE FIELD - Perry County.
	Petition of Hy Stor Energy, LP, requesting authority to drill the Hy Stor Energy, LP SWD No. 1 Well, located in Section 13 Township 5 North, Range 11 West, as a salt water disposal well with a disposal zone of 8,510' to 9,880' in the Lower Tuscaloosa Formation.
126-2022-D	RICHTON CLEAN ENERGY STORAGE FIELD - Perry County.
	Petition of Hy Stor Energy, LP, requesting authority to drill the Hy Stor Energy, LP SWD No. 2 Well, located in Section 13, Township 5 North, Range 11 West, as a salt water disposal well with a disposal zone of 8,510' to 9,880' in the Lower Tuscaloosa Formation.
127-2022-D	RICHTON CLEAN ENERGY STORAGE FIELD - Perry County.
	Petition of Hy Stor Energy, LP, requesting authority to drill the Hy Stor Energy, LP SWD No. 3 Well, located in Section 24, Township 5 North, Range 11 West, as a salt water disposal well with a disposal zone of 8,510' to 9,880' in the Lower Tuscaloosa Formation.
128-2022-D	RICHTON CLEAN ENERGY STORAGE FIELD - Perry County.
	Petition of Hy Stor Energy, LP, requesting authority to drill the Hy Stor Energy, LP SWD No. 4 Well, located in Section 24 Township 5 North, Range 11 West, as a salt water disposal well with a disposal zone of 8,510' to 9,880' in the Lower Tuscaloosa Formation.
129-2022-D	EAST CARTHAGE POINT FIELD - Adams County.
	Petition of Mt. Crescent Operating Company, LLC, requesting authority to drill the McKittrick No. 1 Well, located on a 40-acre oil unit, situated in Section 11, Township 6 North, Range 3 West, at an exception surface location for geological and topographic reasons 1,213' FNL and 802' FWL of Section 11, to a depth of 4,500' to test the Wilcox Formation and all other pools and formations above said formation which may be encountered, with a full

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

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Jess New

EXECUTIVE DIRECTOR STATE OIL & GAS BOARD

This docket can be viewed on our Internet Home Page at

allowable.

www.ogb.state.ms.us

June's Board meeting will be held on June 22, 2022.