

State Oil and Gas Board



Board Members
DAVID A. SCOTT, Jackson
Chairman
LEW YODER, Laurel
Vice-Chairman
OWEN EMERSON, Hernando
JAMES H. HERRING, Canton
BRAD MAYO, Oxford

STATE OF MISSISSIPPI
500 Greymont Ave., Suite E
Jackson, MS 39202
Telephone (601) 576-4900

JESSE S. NEW
Executive Director
M. D. Forester, Jr.
Board Attorney

Thursday, August 7, 2025

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 20th of August, 2025 commencing at 9:00 am to consider the dockets hereinafter set out followed by an administrative meeting to consider such business as may come before the Board. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition shall be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER	CONTINUED DOCKET
366-2024-D	<p><u>ABBOTT FIELD - Clay County.</u></p> <p>On the Board's own motion, Show Cause Order 444-2024 was issued to Fletcher Petroleum Corp., as to why it should not be penalized for violation of Statewide Rule 54, Organization Report, for failure to file an annual organization report for its well in Abbot Field, Clay County, MS.</p>
2-2025-D	<p><u>DIXONS BAYOU FIELD - Wilkinson County.</u></p> <p>Petition of Watchtower Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pettis Heirs No. 6 Well.</p>
106-2025-D	<p><u>PELAHATCHIE, PUCKETT, AND VERBA FIELDS - Jasper, Rankin, and Smith Counties.</u></p> <p>The Board on its own motion has called a hearing to assess a civil penalty pursuant to Order 200-2025 issued to Black Horse Resources, LLC adjudicating the following wells to be “orphaned” wells for the following violation of Statewide Rule 28, Plugging and Abandonment, for failure to plug abandoned wells and Statewide Rule 42, Producer’s Monthly Report, for failure to file monthly production reports from October 2024 through December 2024, for the Harold Karges 18-3 No. 1 Well, located in Section 18, Township 5 North, Range 5 East, the Freida J. Laughlin Et Al No. 1, Puckett GU 5 No. 3, Freida J. Laughlin Et Al No. 1, R H Allen No. 1, R H Allen No. A-1, O H Boone No. 1, Puckett Oil Unit No. 2, Freida J Laughlin No. 3, O H Boone No. 1-A, R H Allen No. 2 and the Boone Etal 13-12 No. 1 Wells, located in Section 13, Township 3 North, Range 5 East, the Burnham Et Al 14-9 No. 1 and the Burnham Etal 14-9 No. 2 Wells, located in Section 14, Township 3 North, Range 5 East, the Laughlin-McIntyre No. 1, Laughlin No. 2, Laughlin-McIntyre No. 1-B, Laughlin No. 2-A and the Laughlin-McIntyre No. 1-A Wells, in Section 18, Township 3 North, Range 6 East, the Lackey Unit 18-13 No. 1, Lackey 18-10 No. 1, Lackey 18-11 No. 1 and the Lackey 18-15A No. 1 Wells, in Section 18, Township 3 North, Range 12 East, the McIntyre Etal No. 1 and the W E McIntyre No. B-1 Wells, located in Section 24, Township 3 North, Range 5 East, the Masonite Etal No. 1 and the Russell No. 2-A Wells, located in Section 13, Township 3 North, Range 11 East, the Dawkins-Newcomb-Haden No. 1, Masonite Etal 14-8 No. 1 and the Haden-Coit No. 1 Wells, located in Section 14, Township 3 North, Range 11 East and the Harper-Faggard No. 1 Well, located in Section 20, Township 3 North, Range 12 East.</p>

107-2025-D

PUCKETT AND VERBA FIELDS - Jasper and Rankin Counties.

The Board on its own motion has called a hearing to assess a civil penalty pursuant to Order 201-2025 issued to Black Horse Resources, LLC adjudicating the following wells to be “orphaned” wells for the following violation of Statewide Rule 63, Underground Injection Control, for failure to plug abandon wells and Statewide Rule 47, Fluid Injection Reports, for failure to file monthly injection reports from October 2024 through December 2024 for the Powell-Allen SWDW No. 1, located in Section 13, Township 3 North, Range 5 East, the William Allen 14-10 No. 1 Salt Water Disposal Well, located in Section 14, Township 3 North, Range 5 East, the Fairchild-Masonite Unit 14-1 No. 1 Salt Water Disposal Well, located in Section 14, Township 3 North, Range 11 East and the Lackey Unit 18-15 No. 1 Salt Water Disposal Well, located in Section 18, Township 3 North, Range 12 East.

181-2025-D

PISTOL RIDGE FIELD - Forrest and Pearl River Counties.

Petition of Pistol Ridge Partners, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

193-2025-D

CHATAWA FIELD - Pike County.

Petition of P.R.P. Inc., requesting the Board to reform the presently-existing 80-acre oil unit for the Travis 1-9 No. 1 Well to a 40-acre oil unit, situated in the SW/4 of the NW/4 of Section 9, Township North, Range 7 East, for production from an undefined stray Tuscaloosa sand, at a regular location.

203-2025-D

BELMONT LAKE FIELD - Wilkinson County.

Petition of Belmont Operating, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the PP F-12 No. 3 Well.

214-2025-D

RICHTON CLEAN ENERGY STORAGE FIELD - Perry County.

Petition of Hy Stor Energy, LP, requesting authority to drill the Hy Stor Energy LP SWD No. 1 Well, located in Section 13, Township 5 North, Range 11 West, as a salt water disposal well with a disposal zone of 8,510' to 9,880' in the Lower Tuscaloosa Formation.

215-2025-D

RICHTON CLEAN ENERGY STORAGE FIELD - Perry County.

Petition of Hy Stor Energy, LP, requesting authority to drill the Hy Stor Energy LP SWD No. 2 Well, located in Section 13, Township 5 North, Range 11 West, as a salt water disposal well with a disposal zone of 8,510' to 9,880' in the Lower Tuscaloosa Formation.

216-2025-D

RICHTON CLEAN ENERGY STORAGE FIELD - Perry County.

Petition of Hy Stor Energy, LP, requesting authority to drill the Hy Stor Energy LP SWD No. 3 Well, located in Section 24, Township 5 North, Range 11 West, as a salt water disposal well with a disposal zone of 8,510' to 9,880' in the Lower Tuscaloosa Formation.

217-2025-D

RICHTON CLEAN ENERGY STORAGE FIELD - Perry County.

Petition of Hy Stor Energy, LP, requesting authority to drill the Hy Stor Energy LP SWD No. 4 Well, located in Section 24, Township 5 North, Range 11 West, as a salt water disposal well with a disposal zone of 8,510' to 9,880' in the Lower Tuscaloosa Formation.

237-2025-D

AMITE COUNTY.

Amended petition of Brammer Engineering, Inc., requesting authority to drill the Torrence Estate No. 1 Well, located on a 160-acre oil unit, situated in the NW/4 of Section 36, Township 1 North, Range 4 East, at an exceptional surface location for geologic reasons 2,091' FWL and 2,219' FNL of Section 36, to a depth of 13,000' to test the Lower Tuscaloosa Oil Pool and all other pools and formations above said formation which may be encountered at a regular bottomhole location, with a full allowable.

239-2025-D	<p><u>BISLAND BAYOU FIELD - Adams County.</u></p> <p>Petition of Black Jack Oil Company, Inc. requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the D. Junkin No. 9 Well.</p>
247-2025-D	<p><u>WEST RAYMOND FIELD - Hinds County.</u></p> <p>On the Board's own motion, Show Cause Order 300-2025 was issued to Scorpion Oil & Gas, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazard, for failure to clear overgrowth for Prassel TR 28-15 No. 1 and the D.G.N.B. Trustees 28-7 No. 1 Wells, located in Section 28, Township 5 North, Range 3 West, the Shuff J R 34-6 No. 1 Well, located in Section 34, Township 5 North, Range 3 West, and the R.C. Prassel 33-2 No. 1 Well, located in Section 33, Township 5 North, Range 3 West.</p>
248-2025-D	<p><u>WEST RAYMOND FIELD - Hinds County.</u></p> <p>On the Board's own motion, Show Cause Order 301-2025 was issued to Scorpion Oil & Gas, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, for missing well sign and Rule 16, Fire Hazard, for failure to clear overgrowth for D.G.N.B. Trustees 28-10 No. 1 Well, located in Section 28, Township 5 North, Range 3 West.</p>
249-2025-D	<p><u>WEST RAYMOND FIELD - Hinds County.</u></p> <p>On the Board's own motion, Show Cause Order 302-2025 was issued to Scorpion Oil & Gas, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, for missing well sign, Rule 16, Fire Hazard, for failure to clear overgrowth and Rule 45, Waste by Pollution of Air, Surface Waters and Soils-Pits, for leaking discharge line at tank battery for D.G.N.B. Trustees 28-11 No. 1 Well, located in Section 28, Township 5 North, Range 3 West.</p>
250-2025-D	<p><u>WEST RAYMOND FIELD - Hinds County.</u></p> <p>On the Board's own motion, Show Cause Order 303-2025 was issued to Scorpion Oil & Gas, as to why it should not be penalized for violation of Statewide Rule 61, Firewalls, for oil and water in firewalls and Rule 16, Fire Hazard, for failure to clear overgrowth for Oakley Dome Unit No. 1 Well, located in Section 34, Township 5 North, Range 3 West.</p>
251-2025-D	<p><u>WEST RAYMOND FIELD - Hinds County.</u></p> <p>On the Board's own motion, Show Cause Order 304-2025 was issued to Scorpion Oil & Gas, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, for missing well sign and Rule 16, Fire Hazard, for failure to clear overgrowth for D.G.N.B. Trustees 28-6 No. 1 Well, located in Section 28, Township 5 North, Range 3 West.</p>
274-2025-D	<p><u>EAST FORK FIELD - Amite County.</u></p> <p><u>FOR FINAL ORDER</u></p> <p>Petition of Aria Operating, LLC, requesting the Board to extend the time to repair or plug the East Fork Field Unit 26 No. 1 Enhanced Oil Recovery Well, located in Section 34, Township 3 North, Range 5 East, until November 1, 2025, as an exception to Rule 63.</p>

DOCKET NUMBER	NEW DOCKET
173-2025-D	<p><u>BARNETT FIELD - Clarke County.</u></p> <p>Petition of Infield Discovery, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>

255-2025-D	<p><u>SOUTH MABEN FIELD - Oktibbeha County.</u></p> <p>Petition of Joint Resources Company, requesting the Board to integrate, with alternate risk charges, all interests in an existing 640-acre gas unit to enter/reenter the Georgia Pacific No. 1 Well, situated in Sections 31 and 32, Township 19 North, Range 12 East and Sections 5 and 6, Township 18 North, Range 12 East, to a depth of 12,500' to test the Pennsylvania Formations and all formations and pools which may be encountered at a regular location, with full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.</p>
256-2025-D	<p><u>ALFRED C MOORE FIELD - Amite County.</u></p> <p>Petition of Australis TMS Inc requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
257-2025-D	<p><u>CAMDEN FIELD - Madison County.</u></p> <p>Petition of Formentera Operations, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Maude Castens 13-9 No. 1 Well.</p>
258-2025-D	<p><u>DAVIS FIELD - Clarke County.</u></p> <p>Petition of Formentera Operations, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
259-2025-D	<p><u>PICKENS FIELD - Yazoo and Madison Counties.</u></p> <p>Petition of Formentera Operations, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
260-2025-D	<p><u>N. W. REDBUG FIELD - Wilkinson County.</u></p> <p>Petition of Miss-Lou Operating, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA 1-32 No. 1 Well.</p>
261-2025-D	<p><u>BIG RIVER FIELD - Adams County.</u></p> <p>Petition of Wilcox Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
262-2025-D	<p><u>ELLIS CLIFFS FIELD - Adams County.</u></p> <p>Petition of Wilcox Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
263-2025-D	<p><u>CARMICHAEL FIELD - Clarke County.</u></p> <p>Petition of Pete's Pumping & Well Services, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
264-2025-D	<p><u>JUNCTION CITY FIELD -Clarke County.</u></p> <p>Petition of Pete's Pumping & Well Services, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>

265-2025-D	<p><u>PEACHTREE CREEK FIELD - Clarke County.</u></p> <p>Petition of Scorpion Oil & Gas, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hearn 29-3 No. 1 Well.</p>
266-2025-D	<p><u>BAXTERVILLE FIELD - Marion and Lamar Counties.</u></p> <p>Petition of Tellus Operating Group, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
267-2025-D	<p><u>EAST TALLAHALA CREEK FIELD - Smith County.</u></p> <p>Petition of Tellus Operating Group, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
268-2025-D	<p><u>COTTON VALLEY FIELD - Adams County.</u></p> <p>Petition of LLOG Exploration Company, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
269-2025-D	<p><u>QUITMAN BAYOU FIELD - Adams County.</u></p> <p>Petition of LLOG Exploration Company, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Frank Junkin, Jr 11-1 No. 1 Well.</p>
270-2025-D	<p><u>HIWANNEE FIELD - Wayne County.</u></p> <p>Petition of Venture Oil & Gas, Inc. requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hiwannee 16-13 No. 1 Well.</p>
272-2025-D	<p><u>MELISSA FIELD - Wilkinson County.</u></p> <p>Petition of G & G Production, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-47 No. 2 Well.</p>
273-2025-D	<p><u>FOUR RIVERS FIELD - Wilkinson County.</u></p> <p>Petition of Emerge Operating, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McKellar No. 1 Well.</p>
275-2025-D	<p><u>GWINVILLE FIELD - Jefferson Davis and Simpson Counties.</u></p> <p>Petition of Southern Energy Operating, LLC, requesting the Board to reform the existing 1,913.8-acre gas unit for the GH LSC 13-13 No. 2 Well to a new 1,200-acre gas unit, situated in the Sections 23 and 26, Township 9 North, Range 19 West, for production from the Selma Chalk Gas Pool at a regular location, with the right to simultaneously produce the existing vertical and horizontal wells without any production restriction.</p>
276-2025-D	<p><u>HENRY FIELD - Wilkinson County.</u></p> <p>Petition of Pompano Resource Operator, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the CMR Foster Creek 8H No. 1 Well.</p>
277-2025-D	<p><u>SOUTH MAGNOLIA FIELD - Pike County.</u></p> <p>Petition of White River Operating, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Braswell 24-12 No. 1 Well.</p>

278-2025-D	<u>EAST OLDENBURG FIELD - Franklin County.</u>
	Petition of Watchtower Petroleum, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lehmann No. 6 Well.
280-2025-D	<u>SOUTH SUGAR RUN CREEK FIELD - Chickasaw County.</u>
	Petition of BP Well Services, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
281-2025-D	<u>CENTER POINT FIELD - Lincoln County.</u>
	Petition of Liberty Operating Company, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
282-2025-D	<u>BOLTON FIELD - Hinds County.</u>
	Amended petition of T.O. Kimbrell, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptionally configured 40-acre oil unit to directionally drill the Sedlacek 13-14 No. 1 Well, situated in Section 13, Township 6 North, Range 3 West, at an exceptional off-unit surface location for topographic reasons 754' FWL and 445' FSL of Section 13, to a depth of 11,879' to test the Hosston Pool and all other pools and formations which may be encountered at an exception bottomhole location for geologic reasons 2,310 FWL and 742' FSL of Section 13, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
283-2025-D	<u>EAST YELLOW CREEK FIELD - Wayne County.</u>
	Petition of Yellow Creek Operating, LLC., requesting authority to fracture stimulate the Delight (EYCFU) 6-7 No. 2 Well, located in Section 6, Township 9 North, Range 7 West, as an exception to Statewide Rule 26.
284-2025-D	<u>NORTH CARTHAGE POINT FIELD - Adams County.</u>
	On the Board's own motion, Show Cause Order 372-2025 was issued to George Tarver Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for failure to file inactive petitions for the Fredrick Schuchardt B-1, Fredrick Schuchardt J-1, Fredrick Schuchardt D-1, and Fredrick Schuchardt A-1 Wells, located in Section 1, Township 6 North, Range 4 West, the Fredrick Schuchardt J-4A Well, located in Section 56, Township 7 North, Range 12 East.
285-2025-D	<u>MISSIONARY FIELD - Jasper County.</u>
	On the Board's own motion, Show Cause Order 373-2025 was issued to Darrell K. Cooley, as to why it should not be penalized for violation of Statewide Rule 54, Organization Report, for failure to file an annual organization report for the Cooley B K ETAL 3-8 No. 1 Well, located in Section 3, Township 3 North, Range 12 East.
286-2025-D	<u>ALFRED C. MOORE, HENRY, AND PERAL RIVER FIELDS - Amite and</u>
	On the Board's own motion, Show Cause Order 374-2025 was issued to Pompano Resources, LLC, as to why it should not be penalized for violation of Statewide Rule 54, Organization Report, for failure to file an annual organization report.
287-2025-D	<u>GWINVILLE FIELD Jefferson Davis and Simpson Counties.</u>
	Petition of Will-Drill Production Company, Inc. requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

288-2025-D

OVETT FIELD - Jones and Perry Counties.

Petition of Venture Oil & Gas, Inc., requesting the Board to terminate the previously authorized injectivity test and to convert the Hendry 4-5 No. 1 Well, located in Section 4, Township 5 North, Range 11 West, to a saltwater disposal well with a disposal zone of 3,500' to 4,750' in the Lower Wilcox Formation.

289-2025-D

DONT DOME FIELD -Franklin County.

Petition of Black Jack Oil Company, Inc. requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

290-2025-D

MIDDLE FORK FIELD - Franklin County.

Petition of Black Jack Oil Company, Inc. requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

291-2025-D

VINTAGE FIELD - Jefferson Davis County.

Petition of Black Jack Oil Company, Inc. requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Muscatel No. 1 Well.

293-2025-D

WAUSAU FIELD - Wayne County.

Petition of Womack Energy, Inc. requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Wausau 28-1 No. 1 Well.

294-2025-D

MERIT FIELD - Simpson County.

Petition of Cody Operating Company, Inc., requesting the Board to reform the presently-existing 160-acre oil unit for the Magee No. 3 Well, to an exceptional sized 160-acre gas unit, situated in Sections 17 and 18, Township 1 North, Range 4 East, for production from the Mooringsport formation.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Jess New

EXECUTIVE DIRECTOR
STATE OIL & GAS BOARD

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us