

State Oil and Gas Board



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Monday, August 05, 2013

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 21 of August, 2013 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER	CONTINUED DOCKET
178-2013-D	<u>SMITH COUNTY.</u> Petition of Mississippi Resources, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SE/4 of Section 20, Township 4 North, Range 8 East, to drill the USA 20-9 No. 1 at an exception location due to geological and topographical reasons 330' FEL and 2,310' FSL of Section 20, to a depth of 15,800' to test the Smackover Formation and all other formations and pools that may be encountered. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
202-2013-D	<u>WATTS CREEK FIELD - Clarke County.</u> On the Board's own motion, Show Cause Order 253-2013 was issued to Osyka Permian, LLC, as to why it should not be penalized for violation of Statewide Rule 45, Waste By Pollution, for the Charlotte 13-13 No. 1 Well tank battery, located in Section 13, Township 1 North, Range 15 East.
203-2013-D	<u>WALDRUP FIELD - Jasper County.</u> On the Board's own motion, Show Cause Order 254-2013 was issued to Osyka Permian, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Signage (tank battery), Statewide Rule 16, Fire Hazard, and Statewide Rule 69, Control of Oilfield NORM, for the Soterra No. 1 Well, located in Section 22, Township 1 North, Range 15 East.
220-2013-D	<u>DEXTER FIELD - Marion and Walthall Counties.</u> Petition of Ram Petroleum, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exception sized 80-acre oil unit, situated in the W/2 of the SE/4 of Section 35, Township 2 North, Range 12 East, to drill the Morris F No. 2 Well as a second increased density well to a depth of 9,750' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
235-2013-D	<u>LANGSDALE FIELD - Clarke and Wayne Counties.</u> On the Board's own motion, Show Cause Order 323-2013 was issued to Meerkat Mississippi, LLC, as to why it should not be penalized for violation of Statewide Rule 45, Waste by Pollution, for the Neo No.1 Well, located in Section 25, Township 1 North, Range 17 East.
236-2013-D	<u>WILKINSON COUNTY.</u> On the Board's own motion, Show Cause Order 326-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Crosby 46-13 No.1 Well, located in Section 46, Township 4 North, Range 2 West.

- 238-2013-D** **MCCALL CREEK FIELD - Franklin County.**
Petition of Saye Oil Company requesting the Board to integrate all interests in an exceptional sized 80-acre oil unit, situated in the S/2 of the SW/4 of Section 18, Township 6 North, Range 6 East, to drill the Travis No. 1 Well, at an exception location due to topographical reasons, 800' FWL and 420' FNL of Section 18, to a depth of 10,700' to test and produce the Lower Tuscaloosa Oil Pool and all other formations and pools that may be encountered, with a full allowable.
- 257-2013-D** **PRAIRIE BRANCH FIELD - Clarke County.**
Petition of Signal, LLC, requesting the Board to extend the inactive well status under Statewide Rule 28 for certain wells in the field.
- 258-2013-D** **WAUSAU FIELD - Wayne County.**
Petition of Womack Energy, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ulmer Pryor 21-16-A1 and the Wausau Unit 28-8 No. 1 Wells.
- 298-2013-D** **EAST MORGANTOWN FIELD - Marion County.**
FOR FINAL ORDER
Petition of Range Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jerry Thornhill Jr. No. 3 Well.
- 302-2013-D** **DRY BAYOU FIELD - Franklin County.**
FOR FINAL ORDER
Petition of Kepco Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA No. 3 Well.
- 303-2013-D** **SUNNYSIDE FIELD - Jefferson County.**
FOR FINAL ORDER
Petition of Kepco Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hall No. 6 Well.
- 309-2013-D** **SMITHDALE FIELD - Amite County.**
FOR FINAL ORDER
Petition of KFG Petroleum Corporation requesting the Board to reform the presently-existing 40-acre oil unit for the Earl Gay 3-7 No. 1 Well, to a new 40-acre oil unit, situated in Section 3, Township 3 North, Range 6 East, at the previously-permitted exception location 2,348' FWL and 1,643' FNL of Section 3, to produce the Lower Tuscaloosa Formation, with a full allowable.
- 312-2013-D** **SOUTH CENTER RIDGE FIELD - Smith County.**
FOR FINAL ORDER
Petition of Spooner Petroleum Company requesting authority to simultaneously produce and commingle downhole production from the Lower Rodessa, the Middle Rodessa and the Upper Rodessa Oil Pools in the Blackledge 29-15 No. 1 Well, located on an 80-acre oil unit, situated in the W/2 of the SE/4 of Section 29, Township 1 North, Range 8 East, with a full allowable.
- 313-2013-D** **LAUREL FIELD - Jones County.**
FOR FINAL ORDER
Petition of Petro Harvester Operating Company, LLC, requesting authority to simultaneously produce and commingle downhole production from the Laurel Consolidated Oil Pool, the Upper Paluxy Oil Pool and the Lower Tuscaloosa Oil Pool in the Laurel Field Unit 1-7 No. 5 Well, located in a 1,082.5-acre unitized oil field, situated in Section 1, Township 8 North, Range 12 West, with a combined allowable.
- 317-2013-D** **BLACKSTONE FIELD - Pearl River County.**
FOR FINAL ORDER
Petition of Vernon E. Faulconer, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hoeffner Crosby 10-1 No. 1 Well.

DOCKET NUMBER	NEW DOCKET
291-2013-D	<u>EAST APOLLO FIELD - Perry County.</u> Petition of Petro Harvester Operating Company, LLC, requesting authority to temporarily plug the Chris Dunn 25-12 No. 1 Well, located in Section 25, Township 5 North, Range 10 West, as an exception to Statewide Rule 28.
299-2013-D	<u>LAGRANGE FIELD - Adams County.</u> Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mt Vernon No.11, the Hazlip-Craig No. 2 and the Hazlip-Craig No. 3 Wells.
300-2013-D	<u>SUMMERLAND FIELD - Jones, Covington and Smith Counties.</u> Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Summerland Field Unit 2-6 No. 1 Well.
304-2013-D	<u>NORTH CYPRESS CREEK FIELD - Wayne County.</u> Petition of Oglesby Oil Company requesting authority to drill the Hudson 1-A Well, situated on a 40-acre oil unit in the NW/4 of the SE/4 of Section 22, Township 10 North, Range 6 West, as an increased density well at an exception location due to geological reasons 2,097' FEL and 2,545' FSL of Section 22, to a depth of 4,500' to test and produce the Eutaw Formation and all other formations and pools that may be encountered, with a full allowable.
305-2013-D	<u>AMITE COUNTY.</u> Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 943.1-acre oil unit, situated in Sections 5 and 8, Township 1 North, Range 4 East, for the horizontal drilling of the CMR 8-5H-1 Well from an exception surface location due to engineering, geological and topographical reasons 1,267' FWL and 2,323' FNL of Section 8, to a depth of 11,900' to test the Tuscaloosa Marine Shale Formation and all other formations and pools which may be encountered at an exception bottomhole location 1,650' FWL and 786' FNL of Section 5, with the right to drill up to three additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
306-2013-D	<u>WILKINSON COUNTY.</u> Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 954.2-acre oil unit, situated in Sections 22 and 31, Township 2 North, Range 1 East, for the horizontal drilling of the CMR 31-22H-1 Well from an exception surface location due to engineering, geological and topographical reasons 490' FSL and 1,686' FWL of Section 31, to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation and all other formations and pools which may be encountered at an exception bottomhole location 2,179' FSL and 1,650' FWL of Section 22, with the right to drill up to three additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
307-2013-D	<u>WILKINSON COUNTY.</u> Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,012.6-acre oil unit, situated in Sections 13 and 24, Township 2 North, Range 1 West, for the horizontal drilling of the Cavin 13-24H-1 Well from an exception off-unit surface location due to engineering, geological and topographical reasons 205' FSL and 450' FWL of Section 12, to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation and all other formations and pools which may be encountered at an exception bottomhole location 1,299' FNL and 660' FWL of Section 24, with the right to drill up to three additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
308-2013-D	<u>CLAY COUNTY.</u> Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the St. Paul 8-1 Well.

- 310-2013-D** **SEMINARY FIELD - Covington County.**
Petition of Mosbacher Energy Company requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre oil unit, situated in Sections 11, 12, 13 and 14, Township 7 North, Range 15 West, to drill the Temple Estate No. 1 Well to a depth of 19,000' to test the Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 311-2013-D** **JUNCTION CITY FIELD - Clarke County.**
Petition of Junction City Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 314-2013-D** **COTTON VALLEY FIELD - Adams County.**
Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Frank Junkin A-14 Well.
- 315-2013-D** **MERCER FIELD - Adams County.**
Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Junkin A-16 Well.
- 316-2013-D** **WEST QUITMAN BAYOU FIELD - Adams County.**
Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 318-2013-D** **MAGEE FIELD - Smith and Simpson Counties.**
Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Vyrion Wornack 1-3 No. 1 Well.
- 319-2013-D** **OTHO FIELD - Scott County.**
Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jones No. 1 Well.
- 320-2013-D** **PISTOL RIDGE FIELD - Forrest and Pearl River Counties.**
Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Byrd No. 1 Well.
- 321-2013-D** **BATTEAST HILL FIELD - Wilkinson County.**
On the Board's own motion, Show Cause Order 457-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Batteast No. 2 Well, located in Section 25, Township 4 North, Range 1 East.
- 322-2013-D** **SIBLEY FIELD - Adams County.**
On the Board's own motion, Show Cause Order 458-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for certain wells located in the following fields: Darrington, Lagrange, N. Knoxville, SE Moss Hill, Silver Creek, Commencement, Batteast Hill, SW East Fork, Oldenburg, Sibley, East Oldenburg and North Tar Creek.
- 323-2013-D** **PISTOL RIDGE FIELD - Forrest and Pearl River Counties.**
On the Board's own motion, Show Cause Order 459-2013 was issued to Doerr Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 69, Control of Oilfield NORM, for the Crosby 6-20 No. 1 Well, located in Section 6, Township 1 South, Range 13 West.
- 324-2013-D** **NORTH YELLOW CREEK FIELD - Wayne and Clarke Counties.**
On the Board's own motion, Show Cause Order 460-2013 was issued to Logan Oil, LLC, as to why it should not be penalized for violation of Statewide Rule 69, Control of Oilfield NORM, for the NYCFU 18-4 Well, located in Section 18, Township 10 North, Range 7 West.

327-2013-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,922.31-acre oil unit, situated in Sections 4, 5, 13 and 20, Township 1 North, Range 2 East, to horizontally drill the Nall 13H No. 1 Well from an exception surface location due to engineering, geological and topographical reasons 2,640' FSL and 660' FWL of Section 13, to a depth of 12,490' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 660' FWL of Section 5. Petitioner also requests authority to drill the Nall 13H No. 2 Well as an increased density well from an exception surface location 2,590' FSL and 660' FWL of Section 13, to a depth of 12,650' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 660' FWL of Section 20, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

329-2013-D

AMITE COUNTY

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,949.25-acre oil unit, situated in Sections 3, 14 and 19, Township 1 North, Range 2 East, to horizontally drill the Grice 14H No. 1 Well, from an exception surface location due to engineering, geological and topographical reasons 2,582' FSL and 660' FWL of Section 14, to a depth of 12,450' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 660' FWL of Section 3. Petitioner also requests authority to drill the Grice 14H No. 2 Well as an increased density well from an exception surface location 2,532' FSL and 660' FWL of Section 14, to a depth of 12,600' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 660' FWL of Section 19, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

330-2013-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 5 East, to horizontally drill the Smith, et al 28H No. 1 Well, from an exception surface location due to engineering, geological and topographical reasons 7,920' FNL and 660' FWL of Section 28, to a depth of 12,125' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 660' FWL of Section 21. Petitioner also requests authority to drill the Smith, et al 28H No. 2 Well as an increased density well from an exception surface location 7,920' FSL and 660' FWL of Section 28, to a depth of 12,225' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 660' FWL of Section 33, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

331-2013-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 4 and 9, Township 1 North, Range 5 East and Section 33, Township 2 North, Range 5 East, to horizontally drill the Stricklin 4H No. 1 Well, from an exception surface location due to engineering, geological and topographical reasons 7,920' FNL and 660' FWL of Section 4, to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 660' FEL of Section 33. Petitioner also requests authority to drill the Stricklin 4H No. 2 Well as an increased density well from an exception surface location 7,920' FNL and 660' FWL of Section 4, to a depth of 11,925' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 660' FEL of Section 9, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

335-2013-D

REEDY CREEK FIELD - Jones County.

Petition of Venture Oil and Gas, Inc., requesting authority to plug the Ramsey Walker Unit 1 No. 1 Well, located in Section 3, Township 9 North, Range 11 West, as an exception to Statewide Rule 28.

336-2013-D

OAKVALE FIELD - Jefferson Davis County.

Petition of Senax, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Unit 6-6 No. 1 Well.

- 340-2013-D** **REDBUD FIELD - Wilkinson County.**
Petition of Miss-Lou Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA 1-40 Well.
- 341-2013-D** **EAST LAKE COMO FIELD - Jasper County.**
Petition of Renaissance Petroleum Company, LLC, requesting authority to simultaneously produce and commingle downhole production from the Smackover Oil Pool and the Haynesville Oil Pool in the Renaissance-Harrison 5-12 No. 1 Well, with a combined allowable.
- 342-2013-D** **CLARKE COUNTY.**
Petition of Dove Oil Corporation requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 25, Township 1 North, Range 14 East, to drill the Black Stone 25-13 No. 1 Well at an exception location due to geological reasons 222' FSL and 276' FWL of Section 25, to a depth of 15,935' to test all productive intervals down through the Norphlet Formation, with a full allowable. Additionally, Petitioner requests the right to recomplate the well into a horizontal well and reform the unit to an exceptional sized 640-acre oil unit for production from the Norphlet Formation and the right to drill up to three additional increased density horizontal wells on said unit.
- 343-2013-D** **CLARKE COUNTY.**
Petition of Dove Oil Corporation requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 30, Township 1 North, Range 15 East, to drill the Black Stone 30-13 No. 1 Well at an exception location due to geological reasons 250' FSL and 245' FWL of Section 30, to a depth of 15,956' to test all productive intervals down through the Norphlet Formation, with a full allowable. Additionally, Petitioner requests the right to recomplate the well into a horizontal well and reform the unit to an exceptional sized 640-acre oil unit, situated in Section 30, Township 1 North, Range 15 East, for production from the Norphlet Formation and the right to drill up to three additional increased density horizontal wells on said unit.
- 344-2013-D** **PISTOL RIDGE FIELD - Forrest and Pearl River Counties.**
Petition of Par Minerals Corporation requesting the Board to amend the Special Field Rules so as to define the Consolidated Eutaw-Lower Tuscaloosa Gas and Oil Producing Pool and define spacing requirements for said pool in said field.
- 345-2013-D** **EAST YELLOW CREEK FIELD - Wayne County.**
Amended Petition of Yellow Creek Operating, LLC, requesting authority to increase the injection pressure for the EYCFU No. 8-3 Enhanced Oil Recovery Well, located Section 8, Township 9 North, Range 7 West, from 850 psi to the maximum allowable injection pressure of 1,277 psi in the Eutaw Formation.
- 346-2013-D** **AMITE COUNTY.**
Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,190.30-acre oil unit, situated in Sections 17, 20 and 29, Township 1 North, Range 5 East, to horizontally drill the Mathis 29-17H No. 1 Well, from an exception off-unit surface location due to topographical reasons 2,204' FSL and 1,887' FWL of Section 29, to a depth of 12,050' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,690' FSL and 1,887' FWL of Section 17, with the right to horizontally drill up to three additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.
- 347-2013-D** **OAKWOOD FIELD - Jefferson County.**
Petition of T. O. Kimbrell, LLC, requesting authority to reenter and complete the Walser No. 2 Well, located Section 25, Township 8 North, Range 1 West, as a saltwater disposal well and to designate the well as the Prospere No. 1 SWD with an injection zone of 1,890' to 3,430' in the Sparta and Cockfield Formations.

348-2013-D

GALILEE FIELD - Adams and Jefferson Counties.

Petition of T. O. Kimbrell, LLC, requesting authority to reenter and complete the Armstrong No. 1 Well, located Section 26, Township 7 North, Range 1 West, as a saltwater disposal well with an injection zone of 2,220' to 3,688' in the Sparta and Cockfield Formations.

381-2013-D

WEST LANGSDALE FIELD - Clarke County.

Petition of P.R.P. Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C. A. Day No. 1 Well.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at www.ogb.state.ms.us