

# State Oil and Gas Board



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Friday, November 01, 2013

*The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 20 of November, 2013 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.*

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

## DOCKET NUMBER

## CONTINUED DOCKET

178-2013-D

### SMITH COUNTY.

Amended Petition of Mississippi Resources, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SE/4 of Section 20, Township 4 North, Range 8 East, to directionally drill the USA 21-12 No. 1 at an off-unit exception surface location due to geological and topographical reasons 148' FWL and 1417' FSL of Section 21, to a depth of 16,500' to test the Smackover Formation and all other formations and pools that may be encountered, at an exception bottomhole location 330' FEL and 1428' FSL of Section 20. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

321-2013-D

### BATTEAST HILL FIELD - Wilkinson County.

On the Board's own motion, Show Cause Order 457-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Batteast No. 2 Well, located in Section 25, Township 4 North, Range 1 East.

325-2013-D

### SOUTHWEST EAST FORK FIELD - Amite County.

On the Board's own motion, Show Cause Order 461-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection, for the Whittington No. 11 Well, located in Section 4, Township 2 North, Range 5 East.

342-2013-D

### CLARKE COUNTY.

Petition of Dove Oil Corporation requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 25, Township 1 North, Range 14 East, to drill the Black Stone 25-13 No. 1 Well at an exception location due to geological reasons 222' FSL and 276' FWL of Section 25, to a depth of 15,935' to test all productive intervals down through the Norphlet Formation, with a full allowable. Additionally, Petitioner requests the right to recompleat the well into a horizontal well and reform the unit to an exceptional sized 640-acre oil unit for production from the Norphlet Formation and the right to drill up to three additional increased density horizontal wells on said unit.

343-2013-D

### CLARKE COUNTY.

Petition of Dove Oil Corporation requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 30, Township 1 North, Range 15 East, to drill the Black Stone 30-13 No. 1 Well at an exception location due to geological reasons 250' FSL and 245' FWL of Section 30, to a depth of 15,956' to test all productive intervals down through the Norphlet Formation, with a full allowable. Additionally, Petitioner requests the right to recompleat the well into a horizontal well and reform the unit to an exceptional sized 640-acre oil unit, situated in Section 30, Township 1 North, Range 15 East, for production from the Norphlet Formation and the right to drill up to three additional increased density horizontal wells on said unit.

407-2013-D

**HENRY FIELD - Wilkinson County.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,261.4-acre oil unit, situated in Sections 5 and 8, Township 2 North, Range 1 East, for the horizontal drilling of the CMR/Foster Creek 8-5H No. 1 Well from an exception off-unit surface location due to engineering, geological and topographical reasons 1,334' FWL of Section 8, to a depth of 11,553' to test the Tuscaloosa Marine Shale Formation and all other formations and pools which may be encountered at an exception bottomhole location 1,080' FSL and 1,650' FWL of Section 5, with the right to drill up to three additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

432-2013-D

**HIGH ROAD FIELD - Wayne County.**

Petition of Escambia Operating Co., LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Unit 31-1 No. 1 Well.

452-2013-D

**BELMONT LAKE, COMMENCEMENT, N KNOXVILLE, EAST OLDENBURG AND NORTH TAR CREEK FIELDS - Franklin and Wilkinson Counties.**

On the Board's own motion, Show Cause Order 527-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for certain wells in said fields.

453-2013-D

**CATAHOULA CREEK AND WAVELAND FIELDS - Hancock County.**

On the Board's own motion, Show Cause Order 528-2013 was issued to Kelly Oil Co., Inc., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Forest Lee No. 1 Well, located in Section 33, Township 6 South, Range 15 West and the Gordon Brown No. 1 Well, located in Section 29, Township 6 South, Range 15 West, Catahoula Creek and the Zengarling No. 1 Well, located in Section 21, Township 8 South, Range 15 West, Waveland Field.

468-2013-D

**PISTOL RIDGE FIELD - Forrest and Pearl River Counties.**

**FOR FINAL ORDER**

Petition of Doerr Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

490-2013-D

**PISTOL RIDGE FIELD - Forrest and Pearl River Counties.**

**FOR FINAL ORDER**

Petition of Burks Energy, LLC, requesting the Board to reenter the Burks Energy - Southern Mineral Corp. 2-10 No. 1 Well, located on an exceptional sized 80-acre oil unit, situated in Lots 10 and 11 of Section 2, Township 1 South, Range 14 West, to a depth of 11,800' to test the Paluxy Formation and all other formations and pools that may be encountered at a regular location, with a full allowable. Petitioner also requests the Board to integrate all interests in said unit.

506-2013-D

**SOUTH ROSS BARNETT FIELD - Madison County.**

**FOR FINAL ORDER**

Petition of Denbury Onshore, LLC, requesting the Board to approve the tubingless completion of the Pearl River Valley Authority 25-4 No. 1 Well, located on a 1,763.57-acre oil unit, situated in Sections 23, 24, 25 and 26, Township 8 North, Range 3 East, as an exception to Statewide Rule 18.

514-2013-D

**LITTLE PINEY CREEK FIELD - Wilkinson County.**

**FOR FINAL ORDER**

Petition of Black Jack Oil Company, Inc., requesting authority to reenter and complete the Crosby "A" No. 2A Well, located in Section 2, Township 3 North, Range 2 West, as a Saltwater Disposal Well with an injection zone of 2,590' to 2,800' in the Frio Formation.

518-2013-D

**EMINENCE SALT DOME FIELD - Covington County.**

**FOR FINAL ORDER**

Petition of Transcontinental Gas Pipe Line Company, LLC, requesting authority to plug the Rogers Observation Well No. 2, located in Section 5, Township 7 North, Range 14 West, as an exception to Statewide Rule 28.

521-2013-D

**SHARON FIELD - Jasper and Jones Counties.**

**FOR FINAL ORDER**

Petition of Denbury Onshore, LLC, requesting authority to drill and complete the Carroll No. 1, located in Section 20, Township 10 North, Range 11 West, as a Saltwater Disposal Well with an injection zone of 7,185' to 7,500' in the Lower Tuscaloosa Massive Formation.

522-2013-D

**EAST YELLOW CREEK FIELD - Wayne County.**

**FOR FINAL ORDER**

Petition of Palmer Petroleum, Inc., requesting authority to increase the injection pressure for the Hudson Mississippi Mineral Trust Saltwater Disposal Well No. 1, located in Section 6, Township 9 North, Range 7 West, from 750 psi to the maximum allowable injection pressure of 1304 psi in the Eutaw and Tuscaloosa Formations.

523-2013-D

**EAST YELLOW CREEK FIELD - Wayne County.**

**FOR FINAL ORDER**

Petition of Palmer Petroleum, Inc., requesting authority to increase the injection pressure for the Robert L. Graham 6-15 Saltwater Disposal Well No. 1, located in Section 6, Township 9 North, Range 7 West, from 850 psi to the maximum allowable injection pressure of 1,251 psi in the Eutaw Formation.

524-2013-D

**PISTOL RIDGE FIELD - Forrest and Pearl River Counties.**

**FOR FINAL ORDER**

Amended Petition of Ram Petroleum, LLC, requesting authority to drill the D. T. Johnson No. 1 Well, located on a 40-acre oil unit, situated in Section 4, Township 1 South, Range 14 West, at an exception location due to geological reasons 1128' FEL and 664' FSL of Section 4, to a depth of 9,200' to test the Lower Tuscaloosa Formation and all formations and pools that may be encountered, with a full allowable.

525-2013-D

**BROOKHAVEN FIELD - Lincoln County.**

**FOR FINAL ORDER**

Petition of Denbury Onshore, LLC, requesting authority to plug the BFU 10-11 No. 2 Well, located in Section 10, Township 7 North, Range 7 East, as an exception to Statewide Rule 28.

530-2013-D

**SUMMIT FIELD - Pike County.**

**FOR FINAL ORDER**

Petition of Par Minerals Corporation requesting authority to directionally drill the Lea 23-8 No. 1 Well, located on a 40-acre oil unit, situated in the SE/4 of the NE/4 of Section 23, Township 4 North, Range 7 East, at an exception off-unit surface location due to topographical reasons 760' FNL and 970' FEL of Section 23, to a depth of 11,190' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular bottomhole location, with a full allowable.

538-2013-D

**WILKINSON COUNTY.**

**FOR FINAL ORDER**

Petition of Petro-Hunt, LLC, requesting authority to not have cement to the surface behind the surface casing in the Crosby et al 6-8 No. 1 Well, situated in Section 6, Township 3 North, Range 1 West, as an exception to Statewide Rule 11.

**DOCKET NUMBER**

332-2013-D

**NEW DOCKET**

**HORSESHOE HILL FIELD - Wilkinson County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,144-acre oil unit, situated in Sections 19, 30 and 31, Township 2 North, Range 1 West and Section 8, Township 1 North, Range 1 West, to horizontally drill the Branex Resources 30H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 1,310' FEL and 1,728' FSL of Section 30, to a depth of 12,775' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,312' FEL and 200' FNL of Section 19. Additionally, Petitioner requests authority to horizontally drill the Branex Resources 30H No. 2 Well as an increased density well from an exception surface location 1,310' FEL and 1,678' FSL of Section 30, to a depth of 12,950' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,310' FEL and 200' FSL of Section 8, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

333-2013-D

**MIZE FIELD - Smith County.**

On the Board's own motion, Show Cause Order 730-2013 was issued to Mize Energy Producers, LLC, as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report, for the John Meyer et al No. 1, the John W. Meyer No. 2 and the John W. Meyer No. 1 Wells, located in Section 9, Township 10 North, Range 15 East.

459-2013-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA) Inc., requesting the Board to establish Special Field Rules so as to define the geographic limits of the field, to define the Tuscaloosa Marine Shale Oil Pool, prescribe spacing, measurement, metering, increased density and other applicable requirements for wells drilled and completed in the pool.

474-2013-D

**D'LO SALT DOME GAS STORAGE FIELD - Simpson County.**

Petition of D'Lo Gas Storage, LLC and Bean Resources, Inc., requesting the Board to establish the D'Lo Gas Storage Field and to establish Special Field Rules so as to define the geographic limits of the field, establish the use of the field and establish spacing rules for wells in the field,

493-2013-D

**FAYETTE FIELD - Jefferson County.**

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

494-2013-D

**FLAT BRANCH FIELD - Greene County.**

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McLain No. 3 Well.

495-2013-D

**GILLIARD LAKE FIELD - Adams County.**

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McGehee Ford No. 4 and the N. H. Breaux "H" No. 16 Wells.

496-2013-D

**LAGRANGE FIELD - Adams County.**

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

497-2013-D

**LAKE MARY FIELD - Wilkinson County.**

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the E. M. Kee No. 1 and the E. M. Kee No. 4-A Wells.

498-2013-D

**NORTH LAKE LUCILLE FIELD - Adams County.**

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the N. H. Breaux H No. 1 and the N. H. Breaux H No. 5 Wells.

499-2013-D

**NORTH MUD CREEK FIELD - Wilkinson County.**

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Anderson "B" No. 1, the Anderson "E" No. 1 and the Crosby Foster Creek "L" No. 3 Wells

500-2013-D

**OVERTON FIELD - Adams County.**

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the S. B. McCaleb No. 3 and the S. B. McCaleb No. 4 Wells.

501-2013-D

**SHIELDSBORO FIELD - Adams County.**

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the N. H. Breaux H No. 22 Well.

502-2013-D

**LAGRANGE FIELD - Adams County.**

Petition of McGowan Working Partners, Inc., requesting authority to modify the operational requirements of the O. L. Wilson No. 7 Saltwater Disposal Well, located in Section 7, Township 6 North, Range 2 West, by installing a packer and waiving the requirement of an annual radioactive tracer survey in support of mechanical integrity testing.

510-2013-D

**STATEWIDE RULE.**

On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 6, Identification of Well, to provide that no oil or gas wells, tanks, tank batteries or related oil and gas exploration and production facilities shall be enclosed or otherwise encompassed by perimeter fencing with locked gates.

511-2013-D

**STATEWIDE RULE.**

On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 13, Blowout Preventers and Well Control, to define when to install BOPs, when to test BOPs, how to report/record BOP tests, define testing requirements, prescribe waivers to the rule and establish well control certification requirements.

512-2013-D

**BAXTERVILLE FIELD -Lamar and Marion Counties.**

Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

513-2013-D

**MAGEE FIELD - Smith and Simpson Counties.**

Petition of Premier Natural Resources II, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in Section 1, Township 10 North, Range 17 West and Section 6, Township 10 North, Range 16 West, to directionally drill the Randall M. Adcox No. 4 Well to a depth of 15,600' to test and produce the Hosston Formation and all other formations and pools that may be encountered at a regular bottomhole location with the right to drill up to two increased density wells in each producing pool in the unit, with a full allowable for each well in each pool. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

515-2013-D

**SOSO FIELD - Jasper, Jones and Smith Counties.**

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Sections 30, 31 and 32, Township 10 North, Range 12 West, to directionally drill the Allar 31-8 No. 1 Well to a depth of 18,500' to test and produce the Cotton Valley and Haynesville Formations and all other formations and pools that may be encountered at a regular bottomhole location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

516-2013-D

**TALLAHALA CREEK FIELD - Smith County.**

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

517-2013-D

**EAST TALLAHALA CREEK FIELD - Smith County.**

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the E M Lane (Brown) No. 1, the Lane (Vintage) No. 1 and the W H Duckwoth et al No. 2 Wells.

520-2013-D

**WILKINSON COUNTY.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,893-acre oil unit, situated in Section 5, Township 1 North, Range 1 East and Sections 24, 29, and 36, Township 2 North, Range 1 East, to horizontally drill the Haynes 36H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 660' FEL and 200' FNL of Section 36, to a depth of 12,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 660' FEL and 2,400' FSL of Section 24. Additionally, Petitioner requests authority to horizontally drill the Haynes 36H No. 2 Well as an increased density well from an exception surface location 660' FEL and 250' FNL of Section 36, to a depth of 12,675' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 660' FEL and 2,440' FNL of Section 5, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

526-2013-D

**AMITE COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,228.10-acre oil unit, situated in Sections 24 and 25, Township 3 North, Range 4 East, for the horizontal drilling of the Bates 25-24H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 466' FSL and 1,920' FWL of Section 25, to a depth of 11,300' to test the Tuscaloosa Marine Shale Formation and all other formations and pools which may be encountered at an exception bottomhole location 1,658' FSL and 2,310' FWL of Section 24, with the right to drill up to three additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

527-2013-D

**AMITE COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 960-acre oil unit, situated in S/2 of Section 19 and Section 25, Township 2 North, Range 6 East, for the horizontal drilling of the C. H. Lewis 30-19H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 344' FSL and 990' FWL of Section 30, to a depth of 11,100' to test the Tuscaloosa Marine Shale Formation and all other formations and pools which may be encountered at an exception bottomhole location 1,471' FSL and 1,650' FWL of Section 19, with the right to drill up to three additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

528-2013-D

**COLUMBIA FIELD - Marion County.**

Petition of Premier Natural Resources II, LLC, requesting the Board to dissolve the unit for the Conerly 17-6 No. 1 Well, located in Section 17, Township 4 North, Range 18 West.

529-2013-D

**NORTH SAND HILL FIELD - Greene County.**

Petition of Thomas A. Blanton requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the F. J. Hubbard 3-12 No. 4 Well.

531-2013-D

**TROY FIELD - Pontotoc County.**

Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dr. L. D. Abernathy 26-13 No. 1 Well.

532-2013-D

**FRANKLIN COUNTY.**

Petition of Michael L. Champlin, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in Section 30, Township 7 North, Range 3 West, to drill the Cain 30-10 No. 1 Well to a depth of 4,700' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

534-2013-D

**SUMMIT FIELD - Pike County.**

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 23, Township 4 North, Range 7 East, to directionally drill the Robinson 23-12 No. 1 Well at an exception surface location due to topographical reasons 1,753' FSL and 1,182' FWL of Section 23, to a depth of 11,025' to test all zones down through the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at an exception bottomhole location 2,321' FSL and 1,025' FWL of Section 23, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

537-2013-D

**FERNWOOD FIELD - Pike County.**

Petition of Rincon Management, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McMullin No. 1, the McMullin No. 2 and the McMullin No. 5 Wells.

539-2013-D

**AMITE COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,280.4-acre oil unit, situated in Sections 1 and 12, Township 2 North, Range 6 East, for the horizontal drilling of the Nunnery 12-1H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 350' FSL and 1,650' FWL of Section 12, to a depth of 11,649' to test the Tuscaloosa Marine Shale Formation and all other formations and pools which may be encountered at an exception bottomhole location 1,553' FSL and 1,650' FWL of Section 1, with the right to drill up to three additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

540-2013-D

**MONTICELLO DOME FIELD - Lawrence County.**

Petition of Mississippi Resources, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the S/2 of the SE/4 of Section 23 and the N/2 of the NE/4 of Section 26, Township 7 North, Range 10 East, to directionally drill the Duke No. 2 Well at an exception surface location due to geological and topographical reasons 820' FSL and 1,50' FEL of Section 23, to a depth of 12,000' to test all productive zones through the Lower Tuscaloosa Formation at a regular bottomhole location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

541-2013-D

**MAGEE FIELD - Smith and Simpson Counties.**

Petition of Moon-Hines-Tigrett Operating Co., Inc., requesting authority to drill the Womack "C" No. 3 Well, located on an exceptional sized 52.2-acre oil unit, situated in Section 1, Township 10 North, Range 17 West, at an exception location due to geological reasons 100' FNL and 2,100' FEL of Section 1 to a depth of 13,800' to test and produce the Sligo and Hosston Formations, including the Wells Sand Pool, and all other formations and pools that may be encountered, with a full allowable.

546-2013-D

**FERNWOOD FIELD - Pike County.**

On the Board's own motion, Show Cause Order 733-2013 was issued to Rincon Management, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the McMullin No. 1, the McMullin No. 5 and the McMullin No. 2 Wells, located in Section 36, Township 3 North, Range 7 East.

547-2013-D

**CATAHOULA CREEK FIELD - Hancock County.**

On the Board's own motion, Show Cause Order 734-2013 was issued to Kelly Oil Co., Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Rhoda Lee Brown SWDW No. 1, located in Section 28, Township 6 South, Range 15 West.

548-2013-D

**TROY FIELD - Pontotoc County.**

Petition of Artex Oil Company requesting authority to simultaneously produce and commingle downhole production in the J. R. Faulkner 28-2 No. 2 Well, located on a 320-acre gas unit, situated in E/2 of Section 28, Township 11 South, Range 4 East, from the Evans Sand Gas Pool and the Lewis Sand Gas Pool.

549-2013-D

**CHAPARRAL FIELD - Wayne County.**

Petition of Ram Petroleum, LLC, requesting the Board to integrate all interests in an exceptional sized 38.2-acre oil unit, situated in Section 18, Township 10 North, Range 6 West, to drill the Hall-Forest No. 3 Well at an exception location due to geological reasons 2,647' FNL and 2,818' FWL of Section 18, to a depth of 4,450' to test all zones down through the Eutaw Formation and all other formations and pools that may be encountered, with a full allowable.

550-2013-D

**CHAPARRAL FIELD - Wayne County.**

Petition of Ram Petroleum, LLC, requesting the Board to integrate all interests in a 40-acre oil unit, situated in Section 18, Township 10 North, Range 6 West, to drill the Hall-Forest No. 4 Well at an exception location due to geological reasons 1,274' FSL and 1,991' FWL of Section 18, to a depth of 4,400' to test all zones down through the Eutaw Formation and all other formations and pools that may be encountered, with a full allowable.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

[www.ogb.state.ms.us](http://www.ogb.state.ms.us)