State Oil and Gas Board

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State Of Mississippi

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Executive Director HOWARD LEACH Board Attorney

Tuesday, August 02, 2016

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 24 of August, 2016 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

436-2015-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, and Goodrich Petroleum Corporation requesting the Board to determine proper costs for development and production of the CMR/Foster Creek 31-22H No. 1 Well, located on a 1,275.6-acre oil unit, situated in Sections 22 and 31, Township 2 North, Range 1 East.

57-2016-D

MAPLE BRANCH FIELD - Lowndes and Monroe Counties.

Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to define the Millerella-Carter Oil Pool, and establish spacing requirements for wells drilled in said pool. Petitioner also requests the Board to approve an unrestricted allowables for horizontal wells producing from the Lewis Sand Oil Pool, the Sanders "A" Sand Oil Pool, Abernathy Sand Oil Pool, and the Sanders "B" Oil Pool not to exceed 2,000 BOPD for a period of 18 months.

162-2016-D

ANSLEY FIELD - Hancock County.

On the Board's own motion, Show Cause Order 166-2016 was issued to Poydras Energy Partners, LLC, as to why it should not be penalized for violation of Statewide Rule 61, Firewalls, for the International Paper Company No. 1 Well, located in Section 19, Township 9 South, Range 15 West.

216-2016-D

STATEWIDE RULE.

Petition of U. S. Oil & Gas Association requesting the Board to amend Statewide Rule 68 "Disposal of Naturally Occurring Radioactive Materials (NORM) Associated with the Exploration and Production of Oil and Gas".

230-2016-D

STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 4, Application to Drill, to delete therefrom in its entirety subpart (b) thereof requiring the payment of annual \$100.00 per well unplugged well fees by oil and gas operators and for related relief.

231-2016-D

TINSLEY FIELD - Yazoo County.

Amended Petition of Denbury Onshore, LLC, requesting the Board to amend the Special Field Rules so as to define the Brumfield Oil Pool and to establish spacing and production allocation requirements for said pool and allow for increased density drilling.

232-2016-D

TINSLEY FIELD - Yazoo County.

Amended Petition of Denbury Onshore, LLC, requesting the Board to reform the presently-existing 640-acre gas unit for the Merit Partners No. 1 Well to an exceptional 80-acre oil unit situated in Sections 1 and 12, Township 10 North, Range 3 West, to simultaneously produce and commingle downhole production from the Stevens Sand Pool and the Brumfield Oil Pool, and to drill up to two increased density wells, with a combined allowable.

233-2016-D BOVINA FIELD - Warren County.

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Cauthen 6-15 No. 1 Well.

242-2016-D <u>MAGEE FIELD - Simpson County.</u>

On the Board's own motion, Show Cause Order 242-2016 was issued to TNT Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the C. M. Wells No. 2 Well, located in Section 34, Township 1 North, Range 6 East.

243-2016-D ANSLEY FIELD - Hancock County.

On the Board's own motion, Show Cause Order 272-2016 was issued to Poydras Energy Partners, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the International Paper Company No. 1 Well, located in Section 19, Township 9 South, Range 15 West.

282-2016-D WEST YELLOW CREEK FIELD - Wayne County.

FOR FINAL ORDER

Petition of Tellus Operating Group, LLC, requesting authority to add additional wells to the Carbon Dioxide (CO2) Monitoring Program for the West Yellow Creek Fieldwide Unit and permit monitor wells for said program as an area permit.

DOCKET NUMBER

NEW DOCKET

104-2016-D

TRENTON FIELD - Smith County.

Petition of Tellus Operating Group, LLC, requesting the Board to establish Special Field Rules so as to define the geographic limits of the field, define the Cotton Valley Oil Pool, provide for spacing requirements and allow for increased density drilling of up to six wells.

170-2016-D TRENTON FIELD - Smith County.

Petition of Tellus Operating Group, LLC, requesting the Board to integrate all interests in an existing 978.5-acre oil unit, situated in Section 31, Township 4 North, Range 7 East, and Sections 6 and 7, Township 3 North, Range 7 East, to directionally drill the Trenton USA 6-2 No. 1 Well as an increased density well from an an exceptional surface location for topographic and geological reasons 25' FNL and 2,170' FEL of Section 6, to a depth of 15,300' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered at an exceptional botttomhole location 137' FSL and 2,547' FWL of Section 31, with a full allowable.

221-2016-D <u>LANEHEART FIELD - Wilkinson County.</u>

Petition of Pledger Operating Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Prater No. 1 Well.

222-2016-D <u>BUNKER HILL FIELD - Wilkinson County.</u>

Petition of Pledger Operating Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sessions No. 1 Well.

237-2016-D ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,607-acre oil unit, situated in Sections 6, 7 and 18, Township 1 North, Range 6 East, to horizontally drill the Bishop 7H No. 1 Well to a depth of 11,650' and the Bishop 7H No. 2 Well, as an increased density well, to a depth of 11,825' to test the Tuscaloosa Marine Shale Formation at regular locations.

238-2016-D ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,786-acre oil unit, situated in Sections 5, 8 and 17, Township 1 North, Range 6 East, to horizontally drill the McDaniel 8H No. 1 Well from an off-unit surface location 360' FEL and 3,210' FSL of Section 7, to a depth of 11,650' and the McDaniel 8H No. 2 Well as an increased density well from an off-unit surface location 360' FEL and 3,110' FSL of Section 7, to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at regular locations.

239-2016-D <u>ALFRED C. MOORE FIELD - Amite County.</u>

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,964.50-acre oil unit, situated in Sections 23, 26, 35, and 37, Township 1 North, Range 5 East, to horizontally drill the Williams 26H No. 1 from an off-unit surface location 260' FEL and 2,102' FSL of Section 27, to a depth of 11,982' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

240-2016-D ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,926.03-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 5 East, to horizontally drill the Taylor 27H No. 1 Well to a depth of 12,002' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Taylor 27H No. 2 Well as an increased density well to a depth of 12,032', the Taylor 27H No. 3 Well, as a second increased density well, to a depth of 12,038', the Taylor 27H No. 4 Well as a third increased density well to a depth of 12,048', the Taylor 27H No. 5 as a fourth increased density well to a depth of 12,058', the Taylor 27H No. 6 as a fifth increased density well to a depth of 12,068' to test the Tuscaloosa Marine Shale Formation at regular locations. Additionally, Petitioner requests the Board to drill the Taylor 27H No. 7 as a sixth increased density well to a depth of 11,992' to test the Tuscaloosa Marine Shale Formation at an exceptional drainhole location for engineering and geological reasons 100' FNL and 299' FEL of Section 22. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

241-2016-D PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,935-acre oil unit, situated in Sections 3, 10 and 15, Township 1 North, Range 4 East, to horizontally drill the Saxby 10H No. 1 Well to a depth of 12,150' and the Saxby 10H No. 2 Well, as an increased density well, to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at regular locations.

245-2016-D NORTH FRIENDSHIP CHURCH FIELD - Pike County.

Petition of Day Dreams Resources, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 160-acre oil unit for geological and topographical reasons, situated in the NW/4 of Section 1, Township 3 North, Range 8 East, to drill the Vest Unit No. 1 Well to a depth of 11,200' or a depth sufficient to test all zones down through the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location, with a full allowable. Petitioner also requests authority to drill up to two (2) wells on said unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

246-2016-D <u>DIAMOND FIELD - Wayne County.</u>

Petition of Mosbacher Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Herring 20-15 No. 1 Well.

247-2016-D OAKVALE FIELD - Jefferson Davis Field.

Petition of Senax, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Unit 6-6 No. 1 Well.

260-2016-D FRIENDSHIP CHURCH FIELD - Pike County.

Petition of Day Dreams Resources, LLC, requesting the Board to approve an exceptional sized 160-acre oil unit for geological reasons, situated in Section 12, Township 3 North, Range 8 East, to drill the Dorchester Unit No. 1 Well to a depth of 11,200' to test all zones down through the Lower Tuscaloosa Formation at a regular location, with a full allowable. Petitioner also requests the right to drill up to two (2) wells on said unit.

261-2016-D NORTH FRIENDSHIP CHURCH FIELD - Pike County.

Petition of Day Dreams, LLC, requesting the Board to amend the Special Field Rules so as to enlarge the geographic limits of the field, authorize 160-acre spacing for wells drilled to the Lower Tuscaloosa Producing Interval and the right to drill up to two (2) wells in the unit.

262-2016-D BRYAN FIELD - Jones and Jasper Counties.

Petition of Eagle Oil & Gas Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

263-2016-D <u>WEST RAYMOND FIELD - Hinds County.</u>

Petition of Eagle Oil & Gas Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for T J Logan et al 27-13 No. 1 Well.

264-2016-D PETAL SALT DOME FIELD - Forrest County.

Petition of Targa Downstream, LLC, requesting authority to reenter and complete the SWD Well No. 3 Well, located in Section 13, Township 5 North, Range 13 West, to a Saltwater Disposal well with a disposal zone of 3,480' to 5,010' in the Wilcox Formation.

277-2016-D <u>MONROE COUNTY.</u>

Petition of Gulf Pine Energy, LP, requesting authority to place pipeline signs in excess of 500 feet in Sections 16, 17, 19, 20, 21, 22, 23, 24, 25, 26 and 27, Township 15 South, Range 18 West and Sections 20, 29 and 30, Township 15 South, Range 17 West, as an exception to Statewide Rule 6.

278-2016-D <u>CARMICHAEL FIELD - Clarke County.</u>

Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

279-2016-D <u>MERIT FIELD - Simpson County.</u>

Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

280-2016-D SOUTH MORGANTOWN FIELD - Marion County.

Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mosbacher-Fernwood Lumber Company No. 1 Well.

281-2016-D PRAIRIE BRANCH FIELD - Clarke County.

Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

283-2016-D N LAKE MARY, E FAIRVIEW, AND DILEMMA FIELDS - Wilkinson and Adams Counties.

Petition of Heron Operating, LLC, requesting authority to place flowline signs in excess of 500 feet in Sections 11, 12, 15, 16 and 21, Township 4 North, Range 4 West and Sections 3, 4, 9, 10, 16 and 23, Township 3 North, Range 4 West, as an exception to Statewide Rule 6.

284-2016-D NORTH STAMPS FIELD - Wilkinson County.

Petition of Griffin & Griffin, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the PPF-1 Well.

285-2016-D <u>BETONIA FIELD - Yazoo and Madison Counties.</u>

Petition of Rover Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Thompson 3-4 No. 7 Well.

291-2016-D TRENTON FIELD - Smith County.

Petition of Tellus Operating Group, LLC, requesting the Board to integrate all interests in an existing 978.5-acre oil unit, situated in Section 31, Township 4 North, Range 7 East, and Sections 6 and 7, Township 3 North, Range 7 East, to directionally drill the Trenton USA 6-7 No. 2 Well as an increased density well from an exceptional surface location for topographic and geological reasons 2,043' FNL and 1,454' FEL of Section 6, to a depth of 15,300' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered at an exceptional botttomhole location 1,477' FNL and 416' FEL of Section 6, with a full allowable.

292-2016-D TRENTON FIELD - Smith County.

Petition of Tellus Operating Group, LLC, requesting the Board to integrate all interests in an existing 978.5-acre oil unit, situated in Section 31, Township 4 North, Range 7 East, and Sections 6 and 7, Township 3 North, Range 7 East, to directionally drill the Trenton USA 6-11 No. 1 Well as an increased density well from an exception surface location for topographic and geological reasons 1,776' FSL and 2,388' FWL of Section 6, to a depth of 15,300' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered at an exception botttomhole location 1,045' FSL and 1,950' FEL of Section 6, with a full allowable.

293-2016-D <u>WEST LANGSDALE FIELD - Clarke County.</u>

Petition of P.R.P., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C. A. Day No. 1 Well.

294-2016-D PISTOL RIDGE FIELD - Forrest and Pearl River Counties.

Petition of Pistol Ridge Partners, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Byrd No. 1 Well.

295-2016-D MAXIE FIELD - Forrest County.

Petition of Pistol Ridge Partners, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Weyerhaeuser No. 1 Well.

296-2016-D MAGEE FIELD - Simpson County.

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Vyron Womack 1-3 No. 1 Well.

297-2016-D OTHO FIELD - Scott County.

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jones No. 1 Well.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

Lisa a. Robin

Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us