State Oil and Gas Board

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State Of Mississippi

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Executive Director HOWARD LEACH Board Attorney

Wednesday, December 30, 2015

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 20 of January, 2016 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

165-2015-D

SOUTH PROVIDENCE FIELD - Franklin County.

Amended Petition of Williams Producing Co., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 35, Township 6 North, Range 2 East, to re-enter and complete the O. A. Corban A-2 Well to a depth of 4,518' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location.

222-2015-D

EDUCATION FIELD - Wilkinson County.

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Sections 15 and 25, Township 3 North, Range 1 West, to drill the Board of Education 1-15 No. 1 Well to a depth of 12,000' to test all productive zones down through the Lower Tuscaloosa Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

436-2015-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC and Goodrich Petroleum Corporation, requesting the Board to determine proper costs for development and production of the CMR/Foster Creek 31-22H No. 1 Well, located on a 1,275.6-acre oil unit, situated in Sections 22 and 31, Township 2 North, Range 1 East.

438-2015-D

SMITHDALE FIELD - Amite County.

On the Board's own motion, Show Cause Order 598-2015 was issued to Tuway Oil, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill for the Clyde C. West SWDW, located in Section 33, Township 4 North, Range 6 East.

467-2015-D

CENTRAL EUCUTTA FIELD - Wayne County.

Petition of Oglesby Oil Company requesting the Board to be named operator of the Sharp 25-12 No. 1 Well, located on a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 25, Township 10 North, Range 9 West and remove Yellow Creek Operating, LLC, as the operator of said well.

484-2015-D

EAST FORK FIELD - Amite County.

Petition of Red Sands Energy, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the N. B. Roberts No. B-1, the N. B. Roberts No. 2 and the N. B. Roberts No. 5-A Wells.

501-2015-D MAPLE BRANCH FIELD - Lowndes County.

Petition of Gulf Pine Energy, LP, requesting the Board to integrate, with alternate risk charges, all interests in a 320-acre oil unit, situated in the S/2 of Section 10, Township 17 South, Range 17 West, to horizontally drill the MB 9-16H No. 1 Well from an off-unit surface location 240' FEL and 516' FSL of Section 9, to a depth of 5,800' to test the Lewis Sand Oil Pool at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

505-2015-D BENTONIA FIELD - Yazoo and Madison Counties.

Petition of Petra Solidus, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Kirk 34-13 No. 1 Well.

513-2015-D MAPLE BRANCH FIELD - Lowndes County.

Petition of Gulf Pine Energy, LP, requesting the Board to integrate, with alternate risk charges, all interests in a 320-acre oil unit, situated in the E/2 of Section 23, Township 16 South, Range 18 West, to horizontally drill the MB 26-1H No. 2 Well from an off unit surface location 1,308' FEL and 606 FNL of Section 26, to a depth of 5,625' to test and produce the Lewis Sand Oil Pool, at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

524-2015-D PICKENS FIELD - Yazoo County.

Petition of Kouga Energy Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education No. 6 Well.

528-2015-D SOUTH CENTER RIDGE FIELD - Smith County.

Petition of Spooner Petroleum Company requesting authority to simultaneously produce and commingle downhole production in the Highmount 32-2 No. 5 Well, located on an 80-acre oil unit, situated in the W/2 of the NE/4 of Section 32, Township 1 North, Range 8 East, from the Pine Island Oil Pool, the Sligo Oil Pool, the Upper Rodessa Oil Pool, the Middle Rodessa Oil Pool and the Lower Rodessa Oil Pool.

529-2015-D ANSLEY FIELD - Hancock County.

On the Board's own motion, Show Cause Order 699-2015, was issued to Poydras Energy Partners, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill for the International Paper Company No. 1 Well, located in Section 19, Township 9 South, Range 15 West.

530-2015-D SOUTH SUGAR RUN FIELD - Chickasaw County.

Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Coleman Farms 14-10 No. 1 and the Dean, et al 14-14 No. 1 Wells.

9-2016-D BLACK CREEK FIELD - Stone County.

FOR FINAL ORDER

Petition of J. R. Pounds, Inc., requesting authority to plug the Energy Minerals 8-7 No. 1 Well, located on a 640-acre gas unit, situated in Section 8, Township 2 South, Range 10 West, as an exception to Statewide Rule 28.

12-2016-D GITANO FIELD - Jones County.

FOR FINAL ORDER

Petition of T.K. Stanley, Inc., requesting authority to increase the injection pressure of Cox-Wallace 1 No. 1 Saltwater Disposal Well, located in Section 5, Township 9 North, Range 13 West, from 500 psi to the maximum allowed injection pressure of 881 psi.

16-2016-D <u>HENRY FIELD - Wilkinson County.</u>

FOR FINAL ORDER

Petition of Encana Oil and Gas (USA) Inc., requesting the Board hold all logs confidential under Statewide Rule 24 on the Pintard 28H No. 1 and the Pintard 28H No. 2 Wells, situated in Section 28, Township 2 North, Range 1 East, for a period of one year.

17-2016-D HOLIDAY CREEK FIELD - Jefferson Davis and Marion Counties.

FOR FINAL ORDER

Petition of Eagle Operating Company, LLC, requesting authority to plug the Jessie P. Diffrient No. 1 Well, located on a 160-acre oil unit, situated in Section 36, Township 6 North, Range 18 West, as an exception to Statewide Rule 28.

19-2016-D

BAXTERVILLE FIELD - Lamar and Marion Counties.

FOR FINAL ORDER

Petition of Tellus Operating Group, LLC, requesting authority to simultaneously produce and commingle downhole production in the F. M. Snowden No. 37 Well, located on a 40-acre oil unit, situated in Section 7, Township 1 North, Range 16 West, from the Lower Tuscaloosa Massive Oil Pool and the Lower Tuscaloosa Oil Pool.

21-2016-D

MAPLE BRANCH FIELD - Lowndes and Monroe Counties.

FOR FINAL ORDER

Petition of Gulf Pine Energy, LP, requesting authority to horizontally drill the previously permitted MB 26-1H No. 1 Well, located on an existing exceptional sized 383.9-acre oil unit, situated in Sections 25 and 26, Township 16 South, Range 18 West, at a regular surface location to produce the Lewis Sand Oil Pool at a resulting exception bottomhole location 357' FNL and 342' FEL of Section 25.

DOCKET NUMBER

NEW DOCKET

1-2016-D

FRANKLIN COUNTY.

Petition of T. O. Kimbrell, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the NE/4 of the SW/4 and the NW/4 of the SE/4 of Section 26, Township 7 North, Range 4 East, to drill the Temple Heirs et al No. 1 Well to a depth of 6,250' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location, with a full allowable. Petitioner also requests the right to drill up to one additional increased density well on said unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

2-2016-D

YAZOO COUNTY.

Petition of Basinex Oil, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 160-acre oil unit, situated in the NE/4 of Section 21, Township 12 North, Range 2 East, to drill the Pingrey-Slack 21-2 No. 1 Well to a depth of 7,700' to test all zones down through the Paluxy Formation and all other formations and pools that may be encountered at a regular location, with a full allowable. Petitioner also requests the right to drill up to three additional increased density wells on said unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

3-2016-D

FRANKLIN COUNTY.

Petition of T. O. Kimbrell, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the SE/4 of the NW/4 and the SW/4 of the NE/4 of Section 26, Township 7 North, Range 4 East, to drill the Central Lumber Mineral Co., LLC No. 1 Well to a depth of 6,250' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location, with a full allowable. Petitioner also requests the right to drill up to one additional increased density well on said unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

4-2016-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA) Inc., requesting the Board hold all logs confidential under Statewide Rule 24 for the Lawson 25-13H No. 1 Well, situated in Section 25, Township 1 North, Range 5 East, for a period of one year.

5-2016-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA) Inc., requesting the Board hold all logs confidential under Statewide Rule 24 for the Longleaf 29H No. 1 and the Longleaf 29H No. 2 Wells, situated in Section 29, Township 2 North, Range 4 East, for a period of one year.

6-2016-D

BAXTERVILLE FIELD - Lamar and Marion Counties.

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field

7-2016-D

LAGRANGE FIELD - Adams County.

Petition of Petroleum Development, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hazlip No. 1 Well.

8-2016-D PICKENS FIELD - Madison and Yazoo Counties.

Petition of Black River Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

10-2016-D SOUTH QUITMAN BAYOU FIELD - Adams County.

Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Junkin "N" No. 1 Well.

11-2016-D BRYAN FIELD - Jones County.

Petition of Eagle Oil and Gas Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the H.G. McFarland et ux No. 3M Well.

13-2016-D FREE STATE FIELD - Jones County.

Petition of Mississippi Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Grayson No. 3 Well.

14-2016-D <u>COLLINS FIELD - Covington County.</u>

Petition of Mosbacher Energy Company requesting the Board hold all logs confidential under Statewide Rule 24 for the Plum Creek No. 3 Well, situated in Section 29, Township 8 North, Range 14 West, for a period of one year.

15-2016-D RANKIN COUNTY.

Petition of Pruet Production Co., requesting the Board to integrate all interests in an exceptional sized 80-acre oil unit, situated in the W/2 of the SE/4 of Section 18, Township 6 North, Range 5 East, to drill the Jones 18-10 No. 1 Well, to a depth of 10,900' to test all zones down through the Sligo Formation and all other formations and pools that may be encountered at a regular location.

20-2016-D PELAHATCHIE FIELD - Rankin County.

Petition of Block "T" Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

23-2016-D CAMP CREEK FIELD - Jones County.

Petition of Venture Oil and Gas, Inc., requesting authority to directionally drill the Walker 6-10 No. 1 Well, as an increased density well, located on an existing 160-acre oil unit, situated in the SE/4 of Section 6, Township 7 North, Range 10 West, from an exception surface location due to topographical reasons 1,496' FEL and 2,464' FSL of Section 6 to a depth of 17,500' to test and produce the East Fault Block Hosston Oil Pool, at a regular bottomhole location, with a full allowable.

25-2016-D WEST TAR CREEK FIELD - Wilkinson County.

Petition of Aldridge Operating Company, LLC, requesting the Board to be named operator of the McCurley Unit No. 1 Well, situated in Section 40, Township 4 North, Range 1 East, the DeYoung No. 1 Saltwater Disposal Well, situated in Section 39, Township 4 North, Range 1 East, the Allred-Lee No. 1 Well and the Allred No. 1 Saltwater Disposal Well, situated in Section 33, Township 4 North, Range 1 East, and to remove the wells from the orphan well list.

26-2016-D FLORA FIELD - Madison County.

Petition of BPS Operating Services, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

27-2016-D <u>PIKE COUNTY.</u>

Petition of Par Minerals Corporation requesting the Board to reform the presently-existing 40-acre oil unit for the Love Creek 18-1 No. 1 Well, to an exceptional sized 80-acre oil unit, situated in the E/2 of the NE/4 of Section 18, Township 2 North, Range 9 East, for production from the Lower Tuscaloosa Formation at a resulting exception location 425' FNL and 415' FEL of Section 18, with the right to drill up to one additional increased density well, with a full allowable.

28-2016-D

SILVER CREEK FIELD - Wilkinson County.

Petition of Wilcox Energy Company, requesting authority to reenter and convert the Crosby No. 5 Well, located in Section 5, Township 3 North, Range 1 West, to a Saltwater Disposal Well with a disposal zone of 2,200' to 2,855' in the Frio Formation.

29-2016-D

HOLIDAY CREEK FIELD - Jefferson Davis and Marion Counties.

Petition of Pruet Production Co., requesting the Board to amend the Special Field Rules so as to define the Sligo Sand Gas Pool and to establish spacing requirements for wells producing in said pool. Additionally, Petitioner requests the Board to reform the presently existing 160-acre oil unit for the Fagan 24-16 No. 1 Well, to a 640-acre gas unit, situated in Section 24, Township 6 North, Range 18 West with a resulting exception location 660' FSL and 970' FEL of Section 24 for production from the Sligo Sand Gas Pool, with a full allowable and to integrate all interests in said new unit.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us

The Mississippi State Oil and Gas Board will be holding its February 17, 2016 meeting in Biloxi, MS, at Biloxi City Hall, City Council Chambers, 2nd Floor, 140 Lameuse Street, Biloxi, MS