

State Oil and Gas Board



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Executive Director

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Board Attorney

Tuesday, September 02, 2014

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 17 of September, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

216-2014-D

CONTINUED DOCKET

SW EAST FORK FIELD - Amite County.

On the Board's own motion, Show Cause Order 247-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Clyde E. Whittington No. 1, the Whittington No. 8, the Whittington No. 9 and the Whittington No. 7 Wells, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 1 and the Whittington No. 2 Wells, located in Section 33, Township 3 North, Range 5 East, and the Whittington No. 13 and the Whittington No. 10 Wells, located in Section 5, Township 2 North, Range 5 East.

270-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,019-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Boudreaux 12H No. 1 Well at an exception surface location due to engineering, geological and topographical reasons 1,192' FNL of Section 18 and 240' FEL of Section 12, to a depth of 12,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,107' FEL of Section 4. Petitioner also requests authority to drill the Boudreaux 12H No. 2 Well as an increased density well at an exception surface location 1,142' FNL of Section 18 and 239' FEL of Section 12, to a depth of 12,105' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,565' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

271-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,987-acre oil unit, situated in Sections 2, 3, 13, 14, 17 and 18, Township 2 North, Range 2 East, to horizontally drill the Black Stone 14H No. 1 Well from an exception off-unit surface location due to engineering, geological and topographical reasons 1,190' FSL and 190' FEL of Section 12, to a depth of 11,925' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 667' FWL of Section 3. Petitioner also requests authority to drill the Black Stone 14H No. 2 Well as an increased density well from an exception off-unit surface location 1,140' FSL and 189' FEL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 330' FWL of Section 17, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

274-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,921-acre oil unit, situated in Sections 2, 11 and 14, Township 1 North, Range 6 East, to horizontally drill the Spears 11H No. 1 Well to a depth of 11,560' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Spears 11H No. 2 Well as an increased density well to a depth of 11,660' to test the Tuscaloosa Marine Shale Formation at a regular location.

275-2014-D

ALFRED C. MOORE FIELD - Amite County.

Amended Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,214.7-acre oil unit, situated in Sections 17, 20 and 29, Township 1 North, Range 5 East, to horizontally drill the Mathis 29-17H No. 1 Well to a depth of 12,050' to test the Tuscaloosa Marine Shale Formation at a regular location, with the right to horizontally drill up to seven additional wells on the unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

288-2014-D

SILVER CREEK FIELD - Wilkinson County.

On the Board's own motion, Show Cause Order 321-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazard, for the BR F-24 No. 1 Well, located in Section 5, Township 3 North, Range 1 West.

300-2014-D

EAST HEIDELBERG FIELD - Jasper County.
FOR FINAL ORDER

Petition of Denbury Onshore, LLC, requesting authority to plug the East Heidelberg Field Unit 30-1 No. 4 Well, located in Section 30, Township 1 North, Range 13 East, as an exception to Statewide Rule 28.

301-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,910.68-acre oil unit, situated in Sections 6, 7 and 18, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 7-6 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 7, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-6 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-18 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 18. Petitioner also requests authority to drill the CMR-Foster Creek 7-18 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 18, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

304-2014-D

HI LO FIELD - Adams County.

Amended Petition of Day Dreams Resources, LLC, requesting authority to directionally drill the Armstrong Unit No. 1 Well, located on an exceptional sized 160-acre oil unit, situated in Section 31, Township 6 North, Range 3 West, to a depth of 6,400' to test the Wilcox Formation, and all other formations and pools that may be encountered, at a regular location, with the right to drill up to three additional increased density wells with a full allowable.

316-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,890.7-acre oil unit, situated in Sections 13, 14, 17, 18 and 27, Township 2 North, Range 2 East, to horizontally drill the Beaver No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,530' FSL and 1,090' FEL of Section 17, to a depth of 11,527' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FNL and 960' FEL of Section 13. Petitioner also requests authority to drill the Beaver No. 2H Well as an increased density well, at an exception surface location 2,500' FSL and 1,090' FEL of Section 17, to a depth of 11,733' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,030' FEL of Section 27, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

317-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,997.9-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Damascus No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,415' FNL and 470' FEL of Section 12, to a depth of 11,480' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 360' FNL and 350' FEL of Section 4. Petitioner also requests authority to drill the Damascus No. 2H Well as an increased density well at an exception surface location 2,445' FNL and 470' FEL of Section 12, to a depth of 11,685' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,035' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

318-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 West, to horizontally drill the Brown No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,030' FSL and 700' FEL of Section 34, to a depth of 11,620' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 900' FEL of Section 21. Petitioner also requests authority to drill the Brown No. 2H Well as an increased density well at an exception surface location 2,035' FSL and 700' FEL of Section 34, to a depth of 11,905' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 375' FSL and 1,065' FEL of Section 35, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

324-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,942-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 5 East, to horizontally drill the Taylor 27H No. 1 Well to a depth of 12,050' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Taylor 27H No. 2 Well as an increased density well to a depth of 12,190' to test the Tuscaloosa Marine Shale Formation at a regular location.

325-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,958-acre oil unit, situated in Sections 23, 26, 35 and 37, Township 1 North, Range 5 East, to horizontally drill the Williams 26H No. 1 Well to a depth of 12,030' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Williams 26H No. 2 Well as an increased density well to a depth of 12,170' to test the Tuscaloosa Marine Shale Formation at a regular location.

328-2014-D

VINTAGE FIELD - Jefferson Davis County.

Amended Petition of Mississippi Resources, LLC, requesting the Board to integrate all interests in a 640-acre gas unit, situated in Section 21, Township 6 North, Range 18 West, to drill the Cabernet No. 1 Well as an increased density well at an exception location due to geological reasons 500' FNL and 2,580' FEL of Section 21, to a depth of 17,000' to test all productive intervals down through the Hosston Formation.

346-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 34-35 No. 1H Well at an exception surface location due to geological and topographical reasons 400' FEL and 3,050' FNL of Section 34, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 35, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

347-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,852.08-acre oil unit, situated in Sections 5, 8 and 17, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 8-5 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 8, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-5 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,840' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-17 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 17. Petitioner also requests authority to drill the CMR-Foster Creek 8-17 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,840' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 17, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

348-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,910.62-acre oil unit, situated in Sections 39, 40 and 52, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 40-39 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 40, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 39. Petitioner also requests authority to drill the CMR-Foster Creek 40-39 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 40 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 39. Petitioner also requests authority to drill the CMR-Foster Creek 40-52 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 40 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 52. Petitioner also requests authority to drill the CMR-Foster Creek 40-52 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 40 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 52, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

349-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,954.23-acre oil unit, situated in Sections 25, 36, 43, and 49, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 43-25 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 43, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of the unit line in Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 43-36 No. 1H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 43 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 36. Petitioner also requests authority to drill the CMR-Foster Creek 43-49 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 43 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 49. Petitioner also requests authority to drill the CMR-Foster Creek 43-49 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 43 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 49, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

357-2014-D

CHICKASAW COUNTY.

FOR FINAL ORDER

Petition of T. K. Stanley, Inc., requesting authority to convert the Ball 28-2 Well No. 1 Well, located in Section 28, Township 14 South, Range 5 East, to a Saltwater Disposal Well with an disposal zone of 2,380' to 2,460' in the Middle Pennsylvanian Formation.

365-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,926-acre oil unit, situated in Sections 2, 3, 4, 18, 21 and 22, Township 1 North, Range 3 West, to horizontally drill the Thomas Brown No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 16' FWL and 347' FNL of Section 18, to a depth of 13,300' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL of the unit line and 300' FWL of Section 22, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

366-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,973.62-acre oil unit, situated in Sections 1, 12 and 13, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 12-1 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 12-1 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 12-13 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 13. Petitioner also requests authority to drill the CMR-Foster Creek 12-13 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 13, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

367-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,922.57-acre oil unit, situated in Sections 4, 9, 16 and 17, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 9-4 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 9, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 4. Petitioner also requests authority to drill the CMR-Foster Creek 9-4 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 9 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 4. Petitioner also requests authority to drill the CMR-Foster Creek 9-17 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 9 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FSL of the unit line in Section 17. Petitioner also requests authority to drill the CMR-Foster Creek 9-16 No. 1H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 9 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 16, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

368-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,835.51-acre oil unit, situated in Sections 20, 29 and 32, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 29-20 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 29-20 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 29-32 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 32. Petitioner also requests authority to drill the CMR-Foster Creek 29-32 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 32, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

369-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,968.75-acre oil unit, situated in Sections 4, 5, 6, 13, 14 15, 22, 24 and 25, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 14-6 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of the unit line in Section 14 and 7,950' FNL of Section 6 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 14-25 No. 1H Well as an increased density well at an exception surface location 420' FWL of the unit line in Section 14 and 8,800' FSL of Section 25 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FSL of the unit line in Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 15-4 No. 1H Well as a second increased density well at an exception surface location 400' FEL of the unit line in Section 15 and 7,950' FNL of Section 4 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 4. Petitioner also requests authority to drill the CMR-Foster Creek 15-24 No. 1H Well as a third increased density well at an exception surface location 420' FEL of the unit line in Section 15 and 7,950' FSL of Section 24 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 24, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

370-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,015.08-acre oil unit, situated in Sections 21, 28 and 33, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 28-21 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 28-21 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 21. Petitioner also requests authority to drill the CMR-Foster Creek 28-33 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 33. Petitioner also requests authority to drill the CMR-Foster Creek 28-33 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 33, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

372-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,835.51-acre oil unit, situated in Sections 25, 30 and 38, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 30-25 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 30-25 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 30-38 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 38. Petitioner also requests authority to drill the CMR-Foster Creek 30-38 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 38, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

388-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,922.95-acre oil unit, situated in Sections 5, 8, 17, 18, 19 and 22, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 8-5 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-5 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-19 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FSL of the unit line in Section 19. Petitioner also requests authority to drill the CMR-Foster Creek 8-17 No. 1H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL of the unit line and 100' FSL of the unit line in Section 17, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

389-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,966.45-acre oil unit, situated in Sections 2, 11 and 14, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 11-2 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-2 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 14. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 14, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

390-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,025.16-acre oil unit, situated in Sections 3, 10 and 15, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 10-3 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 10-3 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 10-15 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 15. Petitioner also requests authority to drill the CMR-Foster Creek 10-15 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 15, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

391-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,960.91-acre oil unit, situated in Sections 3, 15, 16, 21, 22 and 23, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 22-3 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of Section 22 and 7,820' FNL of Section 3 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 22-23 No. 1H Well as an increased density well at an exception surface location 420' FWL of Section 22 and 7,820' FSL of Section 23 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 23. Petitioner also requests authority to drill the CMR-Foster Creek 16-3 No. 1H Well as a second increased density well at an exception surface location 400' FEL of Section 16 and 7,820' FNL of Section 3 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 16-23 No. 1H Well as a third increased density well at an exception surface location 420' FEL of Section 16 and 7,820' FSL of Section 23 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 23, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

392-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,039.48-acre oil unit, situated in Sections 6, 7, 19 and 20, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 7-6 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-6 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-20 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 7-19 No. 1H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL of the unit and 100' FSL of Section 19, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

393-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,757.21-acre oil unit, situated in Sections 2, 11 and 14, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 11-2 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-2 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 14. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 14, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

394-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,928.17-acre oil unit, situated in Sections 1, 18, 19, and 21, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 18-1 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of Section 18 and 7,820' FNL of Section 1 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 18-1 No. 2H Well as an increased density well at an exception surface location 400' FEL of Section 18 and 7,820' FNL of Section 1 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 18-19 No. 1H Well as a second increased density well at an exception surface location 420' FWL of Section 18 and 7,820' FNL of Section 19 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 19. Petitioner also requests authority to drill the CMR-Foster Creek 18-19 No. 2H Well as a third increased density well at an exception surface location 420' FEL of Section 18 and 7,820' FNL of Section 19 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 19, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

395-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,968.79-acre oil unit, situated in Sections 37, 42 and 50, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 42-37 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 37. Petitioner also requests authority to drill the CMR-Foster Creek 42-37 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 37. Petitioner also requests authority to drill the CMR-Foster Creek 42-50 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 50. Petitioner also requests authority to drill the CMR-Foster Creek 42-50 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 50, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

396-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,943.25-acre oil unit, situated in Sections 2, 17, 20 and 21, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 17-2 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of Section 17 and 7,850' FNL of Section 2 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 17-2 No. 2H Well as an increased density well at an exception surface location 400' FEL of Section 17 and 7,850' FNL of Section 2 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 17-20 No. 1H Well as a second increased density well at an exception surface location 420' FWL of Section 17 and 7,850' FNL of Section 20 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 17-20 No. 2H Well as a third increased density well at an exception surface location 420' FEL of Section 17 and 7,850' FNL of Section 20 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 20, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

398-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in a previously-permitted exceptional sized 1,998.55-acre oil unit, situated in Sections 27, 28, 29, 38 and 39, Township 2 North, Range 2 West, to horizontally drill the Morris No. 1H Well to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location due to economic, engineering, geological and topographical reasons 100' FSL of Section 38 and 1,655' FEL of the unit line in Section 39, with the right to drill up to nine additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests to integrate all interests in said unit without alternate risk charges.

426-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,818.9-acre oil unit, situated in Sections 4, 9, and 16, Township 3 North, Range 1 East, to horizontally drill the Hiram No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,026' FSL and 175' FEL of Section 9, to a depth of 11,155' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 353' FNL and 344' FEL of Section 4. Petitioner also requests authority to drill the Hiram No. 2H Well as an increased density well at an exception surface location 1,994' FSL and 175' FEL of Section 9, to a depth of 13,390' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 345' FSL and 350' FEL of Section 16, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

427-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,931.6-acre oil unit, situated in Sections 11, 24, 25, 26, 32, 33, 38, 39 and 43, Township 1 North, Range 3 West, to horizontally drill the Ferguson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 3,143' FSL and 987' FEL of Section 32, to a depth of 13,195' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 436' FNL of the unit line and 717' FEL of the unit line in Section 24. Petitioner also requests authority to drill the Ferguson No. 2H Well as an increased density well at an exception surface location 3,113' FSL and 987' FEL of Section 32, to a depth of 13,670' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 366' FSL of the unit line and 447' FEL of the unit line in Section 39, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

428-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,929.8-acre oil unit, situated in Sections 22, 23, 24, 26, 27, 31, 32, 38 and 40, Township 1 North, Range 3 West, to horizontally drill the Dunbar No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 6,140' FSL of Section 22 and 684' FEL of Section 31, to a depth of 13,175' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 396' FNL of the unit line and 683' FEL of the unit line in Section 22. Petitioner also requests authority to drill the Dunbar No. 2H Well as an increased density well at an exception surface location 6,170' FSL of Section 22 and 684' FEL of Section 31, to a depth of 13,575' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 382' FSL of the unit line and 357' FEL of the unit line in Section 40, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

433-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,939.3-acre oil unit, situated in Sections 24, 26, 32, 38, 39 and 40, Township 1 North, Range 3 West, to horizontally drill the Stockfarm No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,781' FSL and 1,923' FWL of the unit line in Section 32, to a depth of 13,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 476' FNL of the unit line and 1,933' FWL of the unit line in Section 24. Petitioner also requests authority to drill the Stockfarm No. 2H Well as an increased density well at an exception surface location 2,751' FSL and 1,923' FWL of the unit line in Section 32, to a depth of 13,640' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 378' FSL of the unit line and 2,203' FWL of the unit line in Section 39, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

434-2014-D

SOUTHWEST EAST FORK FIELD - Amite County.

Petition of Array Operating, LLC, requesting the Board to be appointed operator of the Whittington No. 11 Well, situated in Section 4, Township 2 North, Range 5 East and remove said well from the Orphan Well list.

488-2014-D

WILKINSON COUNTY.

FOR FINAL ORDER

Amended Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing exceptional sized 1,970-acre oil unit, situated in Sections 4, 13, 14, 15, 20, 21, 28 and 29, Township 1 North, Range 2 West, to horizontally drill the George Martens, et al No. 2H Well as an increased density well to a depth of 13,335' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, economic, geological and topographical reasons 1,584' FEL and 100' FNL of Section 4, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

- 490-2014-D** **COLLINS FIELD - Covington County.**
FOR FINAL ORDER
 Petition of Mosbacher Energy Company requesting the Board to integrate all interests in a 160-acre oil unit, situated in the NE/4 of Section 31, Township 8 North, Range 14 West, to drill the Bullock No. 1 Well to a depth of 19,000' to test the Upper Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular location.
- 491-2014-D** **COLLINS FIELD - Covington County.**
FOR FINAL ORDER
 Petition of Mosbacher Energy Company requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SE/4 of Section 18, Township 8 North, Range 14 West, to drill the Dickens Estate No. 1 Well to a depth of 19,000' to test the Upper Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular location.
- 492-2014-D** **COLLINS FIELD - Covington County.**
 Petition of Mosbacher Energy Company requesting the Board to integrate all interests in a 160-acre oil unit, situated in the NW/4 of Section 29, Township 8 North, Range 14 West, to drill the Plum Creek No. 3 Well to a depth of 19,000' to test the Upper Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular location.
- 560-2014-D** **DEXTER FIELD - Marion and Walthall Counties.**
FOR FINAL ORDER
 Petition of Ram Petroleum, LLC, requesting authority to convert the Morris Heirs SWD No. 2 Well, located in Section 12, Township 1 North, Range 12 East, to a Saltwater Disposal Well with a disposal zone of 3,602' to 3,720' in the Wilcox Formation.

DOCKET NUMBER	NEW DOCKET
364-2014-D	<u>MERIT FIELD - Simpson County.</u> Petition of TDX Energy, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 480-acre oil unit, situated in the E/2 of Section 20 and the NW/4 of Section 21, Township 1 North, Range 4 East, to directionally drill the Welch 20-1 No. 1 Well to a depth of 13,900' to test all zones down through the Sligo Formation and all other formations and pools that may be encountered at a regular location, with the right to drill three additional well in the proposed unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
380-2014-D	<u>PEARL RIVER FIELD - Amite County.</u> Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,920-acre oil unit, situated in Sections 27, 32 and 42, Township 2 North, Range 2 East, to horizontally drill the Smiley 32H No. 1 Well to a depth of 12,150' and the Smiley 32H No. 2 Well to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at regular locations.
381-2014-D	<u>PEARL RIVER FIELD - Amite County.</u> Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,898-acre oil unit, situated in Sections 4, 9 and 16, Township 1 North, Range 4 East, to horizontally drill the Morgan 9H No. 1 Well to a depth of 12,150' and the Morgan 9H No. 2 Well as an increased density well to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at regular locations.
382-2014-D	<u>PEARL RIVER FIELD - Amite County.</u> Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,935-acre oil unit, situated in Sections 3, 10 and 15, Township 1 North, Range 4 East, to horizontally drill the Saxby 10H No. 1 Well to a depth of 12,250' and the Saxby 10H No. 2 Well as an increased density well to a depth of 12,300' test the Tuscaloosa Marine Shale Formation at regular locations.
383-2014-D	<u>ALFRED C. MOORE FIELD - Amite County.</u> Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,607-acre oil unit, situated in Sections 6, 7 and 18, Township 1 North, Range 6 East, to horizontally drill the Bishop 7H No. 1 Well to a depth of 11,650' and the Bishop 7H No. 2 Well as an increased density well to a depth of 11,825' to test the Tuscaloosa Marine Shale Formation at regular locations.

- 384-2014-D** **ALFRED C. MOORE FIELD - Amite County.**
Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,786-acre oil unit, situated in Sections 5, 8 and 17, Township 1 North, Range 6 East, to horizontally drill the McDaniel 8H No. 1 Well to a depth of 11,650' and the McDaniel 8H No. 2 Well as an increased density well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at regular locations.
- 385-2014-D** **ALFRED C. MOORE FIELD - Amite County.**
Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,925-acre oil unit, situated in Sections 4, 9 and 16, Township 1 North, Range 6 East, to horizontally drill the Hines 9H No. 1 Well to a depth of 11,600' and the Hines 9H No. 2 Well as an increased density well to a depth of 11,750' to test the Tuscaloosa Marine Shale Formation at regular locations.
- 386-2014-D** **ALFRED C. MOORE FIELD - Amite County.**
Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,935-acre oil unit, situated in Sections 1, 12 and 13, Township 1 North, Range 6 East, to horizontally drill the Johnston 12H No. 1 Well to a depth of 11,450' and the Johnston 12H No. 2 Well as an increased density well to a depth of 11,600' to test the Tuscaloosa Marine Shale Formation at regular locations.
- 409-2014-D** **CORINNE FIELD - Monroe, Lowndes and Clay Counties.**
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 410-2014-D** **DAVIS FIELD - Clarke County.**
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 411-2014-D** **KING BEE FIELD - Perry County.**
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA 21-1 No. 1 and the USA 21-8 No. 1 Wells.
- 412-2014-D** **LAUREL FIELD - Jones County.**
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the COL 6-4 No. 2A, the COL 6-4 No. 2B and the COL 6-12 No. 2U Wells.
- 413-2014-D** **MAXIE FIELD - Forrest County.**
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Weyerhaeuser No. 3 Well.
- 414-2014-D** **QUITMAN FIELD - Clarke County.**
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 415-2014-D** **REEDY CREEK FIELD - Jones County.**
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the First Nat'l Bank of Laurel 9-16 No. 1 Well.
- 416-2014-D** **SOUTH CYPRESS CREEK FIELD - Wayne County.**
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Gatlin 11-2R Well.
- 417-2014-D** **WEST NANCY FIELD - Clarke and Jasper Counties.**
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 418-2014-D** **WEST YELLOW CREEK FIELD - Wayne County.**
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the J A West No. 2 Well.
- 420-2014-D** **NORTH LAKE MARY FIELD - Adams County.**
Petition of Heron Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Norman No. 1 Well.
- 421-2014-D** **DILEMMA FIELD - Adams County.**
Petition of Heron Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Breaux-Zuccarro 12-5 No. 1 Well.

- 422-2014-D** **DEXTER FIELD - Marion and Walthall Counties.**
Petition of R. W. Tyson Producing Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Morris C-1 Well.
- 423-2014-D** **GLAZIER FIELD - Perry County.**
Petition of R. W. Tyson Producing Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Stevens No. 8 and the Hinton No. 1 Wells.
- 424-2014-D** **OVETT FIELD - Jones County.**
Petition of R. W. Tyson Producing Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 431-2014-D** **FATHER'S DAY FIELD - Wilkinson County.**
Petition of Sanchez Oil and Gas Corporation, requesting the Board to reform the presently-existing 1,066.9-acre oil unit for the Morris No. 1H Well to an exceptional sized and configured 1,728-acre oil unit, situated in Sections 20, 34, 35, 41 and 42, Township 2 North, Range 2 West, for the horizontally drill the Morris No. 1H Well from a new exception surface location due to economic, engineering, geological and topographical reasons 2,010' FSL and 5,193' FEL of Section 34, to a depth of 12,923' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FNL and 4,866' FEL of Section 20. Petitioner also requests authority to drill the Morris No. 2H Well as an increased density well at an exception surface location 1,977' FSL and 5,194' FEL of Section 34, to a depth of 13,225' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 380' FSL and 1,049' FEL of Section 42, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24 and to integrate all interests in said unit.
- 435-2014-D** **BROOKHAVEN FIELD - Lincoln County.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 436-2014-D** **CRANFIELD FIELD - Adams and Franklin Counties.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Laurie G Ratcliffe No. 1 Well.
- 437-2014-D** **CENTRAL, EAST AND WEST EUCUTTA FIELDS - Wayne County.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 438-2014-D** **EAST AND WEST HEIDELBERG FIELDS - Jasper County.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 439-2014-D** **MARTINVILLE FIELD - Simpson County.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 440-2014-D** **SOUTHWEST MARTINVILLE FIELD - Simpson County.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Amax Unit 28-9 No. 1 Well.
- 441-2014-D** **MERIT FIELD - Simpson County.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Phillips School et al No. C-1 and the Phillips School et al No. C-2 Wells.
- 442-2014-D** **SHARON FIELD - Jones and Jasper Counties.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 443-2014-D** **SMITHDALE FIELD - Amite County.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Amite Co. School Bd Gas Unit No. 1 Well.
- 444-2014-D** **SOSO FIELD - Jasper, Jones and Smith Counties.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

- 445-2014-D** **TINSLEY FIELD - Yazoo County.**
Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 446-2014-D** **GRAFTON FIELD - Adams County.**
Petition of Par-Co Drilling, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mallery Myrtis A-1 Well.
- 447-2014-D** **TOM BRANCH FIELD - Franklin County.**
Petition of Alpine Well Service, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Seale-Newman No. 8 Well.
- 448-2014-D** **CROOKED CREEK FIELD - Wilkinson County.**
Petition of Alpine Well Service, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby-Young A-5 Well.
- 450-2014-D** **ALFRED C. MOORE FIELD - Amite County.**
Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,273.7878-acre oil unit, situated in Sections 13, 24 and 25, Township 1 North, Range 5 East, to horizontally drill the previously-permitted Lawson 25-13H No. 1 Well from a regular off-unit surface location to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation at a regular bottomhole location, with the right to horizontally drill up to three additional increased density wells. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 451-2014-D** **PEARL RIVER FIELD - Amite County.**
Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing exceptional sized and configured 1,296.2892-acre oil unit, situated in Sections 40, 41, 42, 43, 45, 46 and 47, Township 1 North, Range 3 East, to horizontally drill the previously-permitted Neyland 45-40H-1 Well from a regular surface location to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at a regular bottomhole location, with the right to horizontally drill up to three additional increased density wells. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 452-2014-D** **WILKINSON COUNTY.**
Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,906-acre oil unit, situated in Sections 25, 31, 41 and 46, Township 1 North, Range 1 East, to horizontally drill the Broadview 41H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 871' FWL and 2,447' FNL of Section 41, at an exception bottomhole location 871' FWL and 200' FNL of Section 31, and to horizontally drill the Broadview 41H No. 2 Well as an increased density well at an exception surface location 895' FWL and 2,873' FSL of Section 41, at an exception bottomhole location 895' FWL and 200' FSL of Section 46, to a depth of 13,250' to test the Tuscaloosa Marine Shale Formation, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well, to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.
- 453-2014-D** **HORSESHOE HILL FIELD - Wilkinson County.**
Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,900-acre oil unit, situated in Sections 25, 23, 33, 34, 40 and 47, Township 1 North, Range 1 East, to horizontally drill the Welborn 40H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 660' FWL and 2,725' FNL of Section 40, at an exception bottomhole location 660' FWL and 200' FNL of Section 25, and to horizontally drill the Welborn 40H No. 2 Well as an increased density well at an exception surface location 660' FWL and 2,775' FNL of Section 40, at an exception bottomhole location 660' FWL and 200' FSL of Section 47, to a depth of 13,200' to test the Tuscaloosa Marine Shale Formation, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well, to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

- 461-2014-D** **HORSESHOE HILL - Wilkinson County.**
Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,000.5265-acre oil unit, situated in Sections 6, 7, 11 and 12, Township 1 North, Range 1 West, and Sections 32 and 33, Township 2 North, Range 1 West, to horizontally drill the previously-permitted Horseshoe Hill 11-32H-1 Well from an exception surface location due to topographical reasons 2,497' FNL and 1,588' FWL of Section 11, to a depth of 13,052' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,475' FSL and 1,534' FEL of Section 32, with the right to horizontally drill up to four additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce the wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 462-2014-D** **EAST CARTHAGE POINT FIELD - Adams County.**
Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Schuchardt CC No. 1, the Schuchardt CC No. 3 and the Schuchardt No. 4 Wells.
- 463-2014-D** **KINNEY CREEK FIELD - Monroe County.**
Petition of Artex Oil Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Weaver 21-8 No. 1 Well.
- 464-2014-D** **LAGRANGE FIELD - Adams County.**
Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 465-2014-D** **NORTH CARTHAGE POINT FIELD - Adams County.**
Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 466-2014-D** **NORTH GREENS BAYOU FIELD - Adams County.**
Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Folkes No. 1 Well.
- 467-2014-D** **NICHOLS CREEK FIELD - Monroe County.**
Petition of Artex Oil Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Murphy 11-3 No. 1 and the Owings 3-15 No. 1 Wells.
- 468-2014-D** **VERTON FIELD - Adams County.**
Petition of Nevanen Energy, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 482-2014-D** **BAYOU SARA FIELD - Wilkinson County.**
Petition of Radzewicz Operating Corporation, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hamilton-Barton, et al Unit No. 1 and the Hamilton-Barton, et al Unit No. 1A Wells.
- 483-2014-D** **OGDEN BAYOU FIELD - Adams County.**
Petition of Radzewicz Operating Corporation, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Gousset No. 2 Well.
- 484-2014-D** **SMITH CREEK FIELD - Lee County.**
Petition of Artex Oil Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ruff 27-4 No. 1 Well.
- 485-2014-D** **DRY BAYOU FIELD - Franklin County.**
Petition of Kepco Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA No. 3 Well.
- 486-2014-D** **SUNNYSIDE FIELD - Jefferson County.**
Petition of Kepco Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hall No. 6 Well.
- 487-2014-D** **SOUTHEAST MCCOMB FIELD - Pike County.**
Petition of Exchange Exploration and Production Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Fernwood No. 1 Well.

- 489-2014-D** **WEST REDBUG FIELD - Wilkinson County.**
Petition of Miss-Lou Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA 1-40 Well.
- 505-2014-D** **DIAMOND FIELD - Wayne County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 506-2014-D** **LAUREL FIELD - Jones County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Laurel Field Unit 35-16 No. 2 Well.
- 507-2014-D** **NORTH WAUSAU FIELD - Wayne County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education 16-12 No. 1 Well.
- 508-2014-D** **REEDY CREEK FIELD - Jones County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 509-2014-D** **THOMPSONS CREEK FIELD - Wayne County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C H Jones No. 3 and the Dr C H Jones No. 1 Wells.
- 510-2014-D** **NORTH WINCHESTER FIELD - Wayne County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the John Dyess 4-13 No. 1 and the Clark 4-5 No. 1 Wells.
- 511-2014-D** **NUAKFUPPA FIELD - Jasper County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Windham 26-14 No. 1 and the Harrison 5-12 No. 1 Wells.
- 514-2014-D** **POOL CREEK FIELD - Jones County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 515-2014-D** **KOLA DOME FIELD - Covington County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Langston No. 1 and the Thoth No. 1 Wells.
- 516-2014-D** **CLAY COUNTY.**
Petition of Gibraltar Energy Company requesting the Board to integrate all interests in a 40-acre oil unit, situated in the S/2 of the NE/4 of the NW/4 and the N/2 of the SE/4 of the NW/4 of Section 7, Township 15 South, Range 5 East, to reenter and recomplete the Drum 7-1 No. 1 Well to a depth of 5,600' to test the Abernathy Sand and all other formations and pools that may be encountered at a regular location.
- 517-2014-D** **AMITE COUNTY.**
Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,366.47-acre oil unit, situated in Sections 6, 7, 37 and 38, Township 1 North, Range 4 East, and Sections 35, 36, 37 and 38, Township 2 North, Range 4 East, to horizontally drill the T. Lewis 7-38H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 415' FNL and 1,856' FEL of Section 7, to a depth of 12,135' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,368' FSL and 1,856' FEL of Section 38, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

518-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,250.8-acre oil unit, situated in Sections 11, 22, 28, 29, 38, 40 and 42, Township 1 North, Range 1 West, to horizontally drill the Redhead East H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,782' North of the Mississippi-Louisiana State Line and 690' FWL of Section 38, to a depth of 13,400' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 6,370' FNL and 690' FWL of Section 22, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

519-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,250.8-acre oil unit, situated in Sections 11, 22, 28, 29, 38, 40 and 42, Township 1 North, Range 1 West, to horizontally drill the Redhead East H No. 2 Well, as an increased density well, at an exception surface location due to economic, engineering, geological and topographical reasons 7,755' North of the Mississippi-Louisiana State Line and 565' FWL of Section 38, to a depth of 13,400' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 772' North of the Mississippi-Louisiana State Line and 690' FWL of Section 42, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

520-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 967.81-acre oil unit, situated in N/2 of Section 7 and Section 6, Township 2 North, Range 1 East, to horizontally drill the CMR Foster Creek 7-6H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,408' FNL and 728' FEL of Section 7, to a depth of 12,039' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 611' FNL and 660' FEL of Section 6, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

521-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,010.39-acre oil unit, situated in Sections 2, 11 and 14, Township 2 North, Range 2 West, to horizontally drill the CMR Foster Creek 11H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,651' FSL and 583' FEL of Section 11, to a depth of 12,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,075' FNL and 583' FEL of Section 2, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

522-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,010.39-acre oil unit, situated in Sections 2, 11 and 14, Township 2 North, Range 2 West, to horizontally drill the CMR Foster Creek 11H No. 2 Well, as an increased density well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,651' FSL and 671' FEL of Section 11, to a depth of 12,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,044' FSL and 583' FEL of Section 14, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

523-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 971.6-acre oil unit, situated in N/2 of Section 32 and Section 21, Township 2 North, Range 1 East, to horizontally drill the CMR Foster Creek 32-21H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,792' FNL and 944' FEL of Section 32, to a depth of 12,453' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 350' FNL and 990' FEL of Section 21, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

524-2014-D

NORTH LAKE MARY FIELD - Adams County.

Petition of Heron Operating, LLC, requesting authority to drill the Norman 12 No. 2 Well as an exceptional increased density well, located on an existing 40-acre oil unit, situated in the NE/4 of the NE/4 of Section 9, Township 3 North, Range 4 West, to a depth of 7,550' to test the Wilcox Formation and all other formations and pools that may be encountered at a regular location, with a shared full allowable.

525-2014-D

SOUTH DILEMMA FIELD - Wilkinson County.

Petition of Heron Operating, LLC, requesting authority to drill the Moke No. 1 Well, as an exceptional increased density well, located on an existing 40-acre oil unit, situated in Sections 12 and 15, Township 4 North, Range 4 West, to a depth of 7,200' to test the Wilcox Formation and all other formations and pools that may be encountered at a regular location, with a shared full allowable.

526-2014-D

BRYAN FIELD - Jones & Jasper Counties.

Petition of Eagle Oil and Gas Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jordan Gatlin No. 1L and the Masonite No. 1 Wells.

527-2014-D

WEST RAYMOND FIELD - Hinds County.

Petition of Eagle Oil and Gas Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Prassel TR 28-15 No. 1, the Logan TJ et al 27-13 No. 1 and the Prassel TR 28-16 No. 1 Wells.

528-2014-D

DIAMOND FIELD - Wayne County.

Petition of Pride Energy Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

529-2014-D

GENE A. RADZEWICZ FIELD - Adams County.

Petition of KFG Petroleum Corporation requesting the Board to reform the presently-existing 40-acre oil unit for the MacNeil No. 3 Well, to a new 40-acre oil unit, situated in Section 12, Township 6 North, Range 3 West, for production from the Wilcox Oil Pool.

530-2014-D

GLANCY FIELD - Covich County,

Petition of Will-Drill Production Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sanders 8-2 No. 1 Well.

531-2014-D

WEST LANGSDALE FIELD - Clarke County.

Petition of P.R.P. Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C. A. Day No. 1 Well.

- 532-2014-D** **JUNCTION CITY FIELD - Clarke County.**
Petition of M. J. Oil, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the TEW No. 1 and the E F Brown Wells.
- 533-2014-D** **PELAHATCHIE FIELD - Rankin County.**
Petition of Block "T" Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the E W Rhodes 7-12 No. 2 Well.
- 534-2014-D** **WEST BUTLER LAKE FIELD - Adams County.**
Petition of El Toro Production Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the New Era No. 4, the New Era-Woods No. 1 and the New Era-Woods No. 1-A Wells.
- 535-2014-D** **CLARK CREEK FIELD - Wilkinson County.**
Petition of El Toro Production Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Clark Creek No. 2, the Clark Creek No. 7 and the Clark Creek No. 8 Wells.
- 536-2014-D** **SOUTH CLARK CREEK FIELD - Wilkinson County.**
Petition of El Toro Production Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Berry No. 2 Well.
- 537-2014-D** **EAST MORGANTOWN FIELD - Marion County.**
Petition of Moon-Hines-Tigrett Operating Company, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized and configured 529.3-acre oil unit, situated in Sections 21, 22 and 28, Township 4 North, Range 13 East, to drill the Jerry Thornhill 21-7 No. 1 Well at an exception location due to geological reasons 1,816' FNL and 1,880' FEL of Section 21, to a depth of 16,900' to test and produce the Hosston Formation and all other formations and pools that may be encountered, with a full allowable. Petitioner also requests the Board to dissolve the 640-acre oil unit for the Range Production Company - Jerry Thornhill, Jr. No. 3 Well, situated in Section 21, Township 4 North, Range 13 East. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 538-2014-D** **WAVELAND FIELD - Hancock County.**
Petition of Hilcorp Energy Company requesting authority to plug the Crosby-Heirs A-2 No. 2 Well, located in Section 11, Township 8 South, Range 15 West, as an exception to Statewide Rule 28.
- 539-2014-D** **BAY SPRINGS FIELD - Jasper County.**
Petition of Petroci USA, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 540-2014-D** **EUCUTTA FIELD - Wayne County.**
Petition of Petroci USA, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the GM&O RR No. 1 and the Gulf Mobile-Ohio RR No. 16 Wells.
- 541-2014-D** **AMITE COUNTY.**
Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 6 East, to horizontally drill the Brabham No. 1H Well from a exception surface location due to economic, engineering, geological and topographical reasons 1,476' FNL and 1,468' FEL of Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 1,663' FEL of Section 22. Petitioner also requests authority to drill the Brabham No. 2H Well as an increased density well at an exception surface location 1,506' FNL and 1,468' FEL of Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 309' FSL and 1,671' FEL of Section 34, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

542-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,916.7-acre oil unit, situated in Sections 23, 26 and 35, Township 1 North, Range 6 East, to horizontally drill the O'Quinn No. 1H Well from a exception surface location due to economic, engineering, geological and topographical reasons 2,360' FNL and 998' FEL of Section 26, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 404' FNL and 987' FEL of Section 23. Petitioner also requests authority to drill the O'Quinn No. 2H Well as an increased density well at an exception surface location 2,390' FNL and 998' FEL of Section 26, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 280' FSL and 1,002' FEL of Section 35, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

543-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 6 East, to horizontally drill the Osyka Springs No. 1H Well from a exception surface location due to economic, engineering, geological and topographical reasons 2,883' FNL and 2,307' FWL of Section 25, to a depth of 11,181' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 2,307' FWL of Section 24. Petitioner also requests authority to drill the Osyka Springs No. 2H Well as an increased density well at an exception surface location 2,439' FSL and 2,307' FWL of Section 25, to a depth of 11,313' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 289' FSL and 2,297' FEL of Section 36, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

544-2014-D

PIKE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,927-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Elarton No. 1H Well from a exception surface location due to economic, engineering, geological and topographical reasons 2,040' FNL and 395' FWL of Section 27, to a depth of 10,991' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 410' FWL of Section 22. Petitioner also requests authority to drill the Elarton No. 2H Well as an increased density well at an exception surface location 2,070' FNL and 395' FWL of Section 27, to a depth of 11,313' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 34, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

545-2014-D

PIKE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918-acre oil unit, situated in Sections 5, 8 and 17, Township 1 North, Range 7 East, to horizontally drill the Terrys Creek No. 1H Well from a exception surface location due to economic, engineering, geological and topographical reasons 2,645' FNL and 1,780' FWL of Section 8, to a depth of 10,922' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 1,660' FWL of Section 5. Petitioner also requests authority to drill the Terrys Creek No. 2H Well as an increased density well at an exception surface location 2,675' FNL and 1,780' FWL of Section 8, to a depth of 11,041' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 405' FSL and 1,650' FWL of Section 17, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

546-2014-D

PIKE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the Sand Rock Hill No. 1H Well from a exception surface location due to economic, engineering, geological and topographical reasons 2,355' FNL and 1,110' FWL of Section 28, to a depth of 11,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 405' FNL and 995' FWL of Section 21. Petitioner also requests authority to drill the Sand Rock Hill No. 2H Well as an increased density well at an exception surface location 2,385' FNL and 1,110' FWL of Section 28, to a depth of 11,358' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 975' FWL of Section 33, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

547-2014-D

WIKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to reform the presently-existing 1,868.4-acre oil unit for the Packnett No. 1H Well and integrate all interests in an exceptional sized 1,848-acre oil unit, situated in Sections 6, 11, 12, 13, 25 and 26, Township 1 North, Range 1 East, to horizontally drill the Packnett No. 1H Well from a new exception surface location due to economic, engineering, geological and topographical reasons 357' FNL and 408' FEL of Section 13, to a depth of 12,934' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 408' FNL and 456' FEL of Section 6. Petitioner also requests authority to drill the Packnett No. 2H Well as an increased density well at a new exception surface location 1,717' FSL and 407' FEL of Section 13, to a depth of 12,960' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 13' FSL and 404' FEL of Section 26, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

548-2014-D

CHAPARRAL FIELD - Wayne County.

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Chaparral Oil Unit 18-6 No. 1 Well.

549-2014-D

BRIARS FIELD - Adams County.

Petition of Barnhart Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hogue Estate "B" 8 Well.

550-2014-D

FOUR RIVERS FIELD - Wilkinson County.

Petition of Day Dreams Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McKellar No. 1 Well.

551-2014-D

WINSTON FIELD - Adams County.

Petition of Burnseed Oil Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Springhill Plantation No. 1 Well.

552-2014-D

DAVIS FIELD - Clarke County.

Petition of Petro Harvester Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to define the UT-50 Oil Pool.

553-2014-D

LAGRANGE FIELD - Adams County.

Petition of Burnseed Oil Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Parker "P" No. 1 Well.

554-2014-D

DEERFIELD FIELD - Adams County.

Petition of Burnseed Oil Co., Inc, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the H. B. Drane No. 1 and the H. B. Drane No. 2 Wells.

555-2014-D

MARION COUNTY.

Petition of Mak Consulting Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 320-acre gas unit, situated in the SW/4 of Section 26 and the SE/4 of Section 27, Township 3 North, Range 13 East, to drill the Reggie Turnage No. 1 Well at an exception location due to geological and topographical reasons 2,097' FSL and 588' FWL of Section 26, to a depth of 8,700' to test the Austin Chalk Formation and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

556-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,730.22-acre oil unit, situated in Sections 32, 35 and 46, Township 1 North, Range 1 West, to horizontally drill the Williams No. 1H Well, from an exception off-unit surface location due to economic, engineering, geological and topographical reasons 1,393' FSL and 468' FWL of Section 34 to a depth of 13,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL of the unit line and 300' FEL of Section 32, with the right to horizontally drill up to nine additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

557-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,730.22-acre oil unit, situated in Sections 32, 35 and 46, Township 1 North, Range 1 West, to horizontally drill the Williams No. 1H Well at an exception off-unit surface location due to economic, engineering, geological and topographical reasons 468' FWL and 1,393' FSL of Section 34, to a depth of 13,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL of the unit line and 300' FEL of Section 32, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

558-2014-D

AMITE COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate all interests in an exceptional sized 1,971.52-acre oil unit, situated in Sections 33, 38, 49 and 51, Township 1 North, Range 3 East, to horizontally drill the CMR 38H No. 1 Well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,307' FSL and 1,787' FEL of Section 38, to a depth of 12,522' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,200' FNL and 1,787' FEL of Section 33. Petitioner also requests authority to horizontally drill the CMR 38H No. 2 Well, as an increased density well, at an exception surface location 2,261' FSL and 1,662' FEL of Section 38, to a depth of 12,522' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 625' FSL and 1,787' FEL of Section 51, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

559-2014-D

AMITE COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate all interests in an exceptional sized 1,984.6-acre oil unit, situated in Sections 8, 13, 14 and 15, Township 1 North, Range 3 East, and Sections 34 and 39, Township 2 North, Range 3 East, to horizontally drill the CMR 8H No. 1 Well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,411' FNL and 1,979' FEL of Section 8, to a depth of 12,256' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 668' FNL and 1,979' FEL of Section 39. Petitioner also requests authority to horizontally drill the CMR 8H No. 2 Well, as an increased density well, at an exception surface location 2,460' FNL and 1,862' FEL of Section 8, to a depth of 12,256' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,061' FSL and 3,444' FWL of Section 13, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

561-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,839-acre oil unit, situated in Sections 20, 21, 29, 40 and 41, Township 1 North, Range 4 West, to horizontally drill the Mess Ridge No. 1H Well from an exception surface location due to economic, engineering, geological and topographical reasons 5,895' FSL and 2,184' FWL of Section 29, to a depth of 13,273' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,512' FSL and 1,269' FWL of Section 20. Petitioner also requests authority to drill the Mess Ridge No. 2H Well as an increased density well at an exception surface location 5,866' FSL and 2,183' FWL of Section 29, to a depth of 13,677' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 308' FSL and 1,393' FWL of Section 41, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

562-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,906-acre oil unit, situated in Sections 19, 20, 29, 30, 32, 33, 42, 43, and 44, Township 1 North, Range 4 West, to horizontally drill the Kimball No. 1H Well from an exception surface location due to economic, engineering, geological and topographical reasons 2,763' FNL and 1,422' FWL of Section 33, to a depth of 13,268' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 126' FNL and 100' FWL of Section 30. Petitioner also requests authority to drill the Kimball No. 2H Well as an increased density well at an exception surface location 2,973' FNL and 1,426' FWL of Section 33, to a depth of 13,669' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 339' FSL and 1,292' FWL of Section 42, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

563-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,893-acre oil unit, situated in Sections 18, 19, 30, 31, 32, 33, 42, 43, 44, 45 and 51, Township 1 North, Range 4 West, to horizontally drill the Sara No. 1H Well from an exception surface location due to economic, engineering, geological and topographical reasons 71' FNL and 782' FEL of Section 32, to a depth of 13,255' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,238' FSL and 769' FEL of Section 18. Petitioner also requests authority to drill the Sara No. 2H Well as an increased density well at an exception surface location 100' FNL and 782' FEL of Section 32, to a depth of 13,646' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 396' FSL and 447' FEL of Section 51, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

565-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 2,037.3-acre oil unit, situated in Sections 1, 12, and 13, Township 2 North, Range 2 West, to horizontally drill the Poor House No. 1H Well from an exception surface location due to economic, engineering, geological and topographical reasons 2,901' FNL and 969' FWL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 391' FNL and 986' FWL of Section 1. Petitioner also requests authority to drill the Poor House No. 2H Well as an increased density well at an exception surface location 2,441' FSL and 968' FWL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 396' FSL and 958' FWL of Section 13, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

566-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 2,155.33-acre oil unit, situated in Sections 1, 2, 3, 5, 14, 15, 16 and 17, Township 2 North, Range 4 West, to horizontally drill the Dentsel No. 1H Well, at an exception off-unit surface location due to economic, engineering, geological and topographical reasons 24' FWL and 1,173' FNL of Section 9 to a depth of 13,415' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 300' FEL of the unit line of Section 1. Petitioner also requests authority to drill the Dentsel No. 2H Well as an increased density well at an exception surface location 4' FEL of the unit line and 384' FNWL of Section 16 to a depth of 13,415' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 300' FEL of of the unit line of Section 14, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

567-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,965.92-acre oil unit, situated in Sections 3, 4, 5, 13, 14, 19 and 20, Township 2 North, Range 4 West, to horizontally drill the Cage No. 1H Well, at an exception off-unit surface location due to economic, engineering, geological and topographical reasons 50' FEL of the unit line and 485' FNEL of Section 13 to a depth of 13,415' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 300' FEL of the unit line of Section 20. Petitioner also requests authority to drill the Cage No. 2H Well as an increased density well at an exception off-unit surface location 80' FEL of the unit line and 588' FNEL of Section 13 to a depth of 13,415' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 300' FWL of of the unit line of Section 4, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

568-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 2,016-acre oil unit, situated in Sections 20, 21, 22, 29, 30, 31, 32, 33, 36 and 37, Township 2 North, Range 2 West, to horizontally drill the Gillis No. 1H Well to a depth of 12,930' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location due to economic, engineering, geological and topographical reasons 100' FSL of the unit line and 2,700' FEL of the unit line of Section 37. Petitioner also requests authority to drill the Gillis No. 2H Well as an increased density well to a depth of 12,930' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 2,700' FEL of of the unit line of Section 22, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

569-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,931.40-acre oil unit, situated in Sections 6, 7, 8, 14, 15, 16, 17, 23 and 24, Township 1 North, Range 3 West, to horizontally drill the Carter No. 1H Well to a depth of 13,130' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location due to economic, engineering, geological and topographical reasons 100' FSL of the unit line and 2,640' FWL of the unit line in Section 24. Petitioner also requests authority to drill the Carter No. 2H Well as an increased density well to a depth of 13,130' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 2,640' FWL of of the unit line of Section 6, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

570-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,870-acre oil unit, situated in Sections 10, 11, 12, 23, 24 and 26, Township 1 North, Range 4 West, to horizontally drill the Berry West No. 1H Well, at an exception off-unit surface location due to economic, engineering, geological and topographical reasons 25' FWL of the unit line and 1,045' FNL of Section 23 to a depth of 13,415' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 300' FEL of the unit line of Section 10. Petitioner also requests authority to drill the Berry West No. 2H Well as an increased density well at an exception surface location 5' FEL of the unit line and 1,200' FNL of Section 23 to a depth of 13,415' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 300' FEL of of the unit line in Section 26, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

571-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,940-acre oil unit, situated in Sections 25, 26, 27, 35, 36, 37, 38, 46 and 50, Township 1 North, Range 4 West, to horizontally drill the Netterville Lumber No. 1H Well, at an exception off-unit surface location due to economic, engineering, geological and topographical reasons 25' FWL of the unit line and 1,024' FSL of Section 35 to a depth of 13,585' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 300' FEL of the unit line of Section 26. Petitioner also requests authority to drill the Netterville Lumber No. 2H Well as an increased density well at an exception surface location 5' FEL of the unit line and 824' FSL of Section 35 to a depth of 13,585' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 300' FEL of of the unit line in Section 38, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

572-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,818.54-acre oil unit, situated in Sections 34, 35, 36, 50, 51, 52 and 63, Township 2 North, Range 3 West, to horizontally drill the Curry No. 1H Well to a depth of 13,130' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location due to economic, engineering, geological and topographical reasons 100' FSL of the unit line and 2,587' FWL of the unit line of Section 52. Petitioner also requests authority to drill the Curry No. 2H Well as an increased density well to a depth of 13,130' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 2,398' FEL of of the unit line of Section 36, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

573-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,967-acre oil unit, situated in Sections 22, 23, 35, 38, 39 and 48, Township 1 North, Range 1 East, to horizontally drill the Moran No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 800' FWL of the unit line and 2,086' FSL of Section 38 to a depth of 12,995' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 542' FWL of the unit line of Section 48. Petitioner also requests authority to drill the Moran No. 2H Well as an increased density well at an exception surface location 692' FWL of the unit line and 2,228' FSL of Section 38 to a depth of 13,130' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 521' FWL of of the unit line of Section 35, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

574-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,944.01-acre oil unit, situated in Sections 5, 6, 10, 12, 13, 14, 30, 31, 32, 36, and 37, Township 2 North, Range 3 West, to horizontally drill the McMillin No. 1H Well, at an exception off-unit surface location due to economic, engineering, geological and topographical reasons 25' FWL of the unit line and 1,879' FSL of Section 14 to a depth of 13,415' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 300' FEL of the unit line of Section 5. Petitioner also requests authority to drill the McMillin No. 2H Well as an increased density well at an exception surface location 5' FEL of the unit line and 1,724' FSL of Section 14 to a depth of 13,415' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 300' FEL of of the unit line of Section 30, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

575-2014-D

FRANCES CREEK FIELD - Clarke County.

Petition of Pine Ridge Operating, L.P., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Unit 2-12 No. 1, the Tucker 3-8 No. 3 and the Tucker 3-8 No. 4 Wells.

576-2014-D

RANKIN COUNTY.

Petition of Denbury Onshore, LLC, requesting the Board to integrate all interests in an exceptional sized 1,266-acre gas unit, situated in Sections 21, 22, 27 and 28, Township 8 North, Range 4 East, to drill the Seven States Timberlands 27-3 No. 1 Well to a depth of 16,200' to test the Norphlet Formation and all other formations and pools that may be encountered at a regular location, with a full allowable.

578-2014-D

DRI DOCK FIELD - Rankin County.

Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pearl River Valley Authority 20-11 No. 1 Well.

579-2014-D

GLUCKSTADT FIELD - Madison County.

Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the PRVWD 11-16 No. 1 Well.

580-2014-D

LONE PINE FIELD - Madison County.

Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C F Hauberg et al No. 1 Well.

581-2014-D

SOUTH PISGAH FIELD - Rankin County.

Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hauberg et al No. 5 and the Hauberg et al No. 7 Wells.

582-2014-D

RANKIN COUNTY.

Petition of Denbury Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Primos 22-12 No. 1 Well.

583-2014-D

WEST SANDY HOOK FIELD - Marion County.

Petition of Milagro Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

584-2014-D

JACKSON COUNTY.

Petition of Mississippi Power Company, requesting authority to drill the MPC Plant Daniel 11-4 Well, located in Section 11, Township 6 South, Range 6 West, as a Class I non-hazardous disposal Well with a disposal zone of 8,380' to 9,075' in the Lower Tuscaloosa and Washita-Fredericksburg Formations.

585-2014-D

PEARL RIVER FIELD - Amite County.

Petition of R360 Environmental Solutions of Mississippi, LLC, requesting authority to drill the CWI SWD No. 1 Well, located in Section 17, Township 1 North, Range 3 East, as a Saltwater Disposal Well with an injection interval of 5,775' - 7,450' in the Upper Wilcox Formation.

586-2014-D

PEARL RIVER FIELD - Amite County.

Petition of R360 Environmental Solutions of Mississippi, LLC, requesting authority to drill the CWI SWD No. 2 Well, located in Section 17, Township 1 North, Range 3 East, as a Saltwater Disposal Well with an injection zone of 7,550' - 9,300' in the Wilcox Formation.

600-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,924.94-acre oil unit, situated in Sections 21, 28 and 33, Township 2 North, Range 1 West, to horizontally drill the Hudson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,610' FNL of Section 21 and 400' FEL of the unit line in Section 28, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 21. Petitioner also requests authority to drill the Hudson No. 2H Well as an increased density well at an exception surface location 7,640' FNL of Section 21 and 400' FEL of the unit line in Section 28, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 33, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

602-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,991.6-acre oil unit, situated in Sections 5, 8 and 17, Township 2 North, Range 2 West, to horizontally drill the Sandy No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,650' FNL of Section 5 and 400' FEL of the unit line in Section 8, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 5. Petitioner also requests authority to drill the Sandy No. 2H Well as an increased density well at an exception surface location 7,680' FNL of Section 5 and 400' FEL of the unit line in Section 8, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 17, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

603-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,045.22-acre oil unit, situated in Sections 6, 7 and 18, Township 2 North, Range 2 West, to horizontally drill the Beaver Creek No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,650' FNL of Section 6 and 400' FEL of the unit line in Section 7, To test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 6. Petitioner also requests authority to drill the Beaver Creek No. 2H Well as an increased density well at an exception surface location 7,680' FNL of Section 6 and 400' FEL of the unit line in Section 7, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 18, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

605-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,014.31-acre oil unit, situated in Sections 1, 23 and 24, Township 2 North, Range 3 West, to horizontally drill the Caroline No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 8,150' FNL of Section 1 and 400' FEL of the unit line in Section 23, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 1. Petitioner also requests authority to drill the Caroline No. 2H Well as an increased density well at an exception surface location 8,180' FNL of Section 1 and 400' FEL of the unit line in Section 23, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 24, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

607-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,826.79-acre oil unit, situated in Sections 24, 25 and 36, Township 3 North, Range 1 East, to horizontally drill the Spring No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,600' FNL and 400' FWL of Section 25, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 24. Petitioner also requests authority to drill the Spring No. 2H Well as an increased density well at an exception surface location 2,600' FNL and 420' FWL of Section 25, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 36, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

608-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,742.25-acre oil unit, situated in Sections 1, 12 and 13, Township 3 North, Range 1 East, to horizontally drill the Stump No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,350' FNL and 400' FWL of Section 12, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 1. Petitioner also requests authority to drill the Stump No. 2H Well as an increased density well at an exception surface location 2,350' FNL and 420' FWL of Section 12, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 13, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

610-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,089.81-acre oil unit, situated in Sections 32, 45, 46 and 47, Township 3 North, Range 2 West, to horizontally drill the Laneheart East No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,500' FNL and 400' FEL of Section 41, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FEL of Section 32. Petitioner also requests authority to drill the Laneheart East No. 2H Well as an increased density well at an exception surface location 2,500' FNL and 420' FEL of Section 41, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of Section 47, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

614-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,827.89-acre oil unit, situated in Sections 17, 28, 34, 41 and 42, Township 3 North, Range 3 West, to horizontally drill the Buffalo No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,855' FSL and 400' FEL of the unit line in Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 34. Petitioner also requests authority to drill the Buffalo No. 2H Well as an increased density well at an exception surface location 1,855' FSL and 420' FEL of Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of Section 42, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

619-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,040.39-acre oil unit, situated in Sections 27 and 38, Township 1 North, Range 2 West, to horizontally drill the Cherryfield No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,480' FNL of Section 27 and 400' FEL of the unit line in Section 38, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FEL of the unit line in Section 27. Petitioner also requests authority to drill the Cherryfield No. 2H Well as an increased density well at an exception surface location 7,510' FNL of Section 27 and 400' FEL of the unit line in Section 38, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 38, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

620-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,001.96-acre oil unit, situated in Sections 23, 28 and 38, Township 2 North, Range 2 West, to horizontally drill the Woodville West No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,920' FNL of Section 23 and 400' FEL of the unit line in Section 28, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 23. Petitioner also requests authority to drill the Woodville West No. 2H Well as an increased density well at an exception surface location 7,950' FNL of Section 23 and 400' FEL of the unit line in Section 28, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 38, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

621-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,989.74-acre oil unit, situated in Sections 24, 27 and 39, Township 2 North, Range 2 West, to horizontally drill the Woodville East No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,910' FNL of Section 24 and 400' FEL of the unit line in Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 24. Petitioner also requests authority to drill the Woodville East No. 2H Well as an increased density well at an exception surface location 7,940' FNL of Section 24 and 400' FEL of the unit line in Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 39, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

622-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,903.38-acre oil unit, situated in Sections 23, 26 and 35, Township 3 North, Range 1 West, to horizontally drill the Mt Olive No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,680' FNL and 400' FWL of Section 26, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 23. Petitioner also requests authority to drill the Mt Olive No. 2H Well as an increased density well at an exception surface location 2,680' FNL and 420' FWL of Section 26, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 35, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

623-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,803.82-acre oil unit, situated in Sections 22, 27 and 34, Township 3 North, Range 1 East, to horizontally drill the Mt Carmel No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,595' FNL and 400' FWL of Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 22. Petitioner also requests authority to drill the Mt Carmel No. 2H Well as an increased density well at an exception surface location 2,595' FNL and 420' FWL of Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 34, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

624-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,993.66-acre oil unit, situated in Sections 19, 20, 21, 29, 30, 35, 36, 37, 38, 39, 40, 47 48 and 49, Township 2 North, Range 4 West, to horizontally drill the Millbrook No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,590' FSL and 400' FEL of the unit line in Section 35, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section _____. Petitioner also requests authority to drill the Millbrook No. 2H Well as an increased density well at an exception surface location 2,590' FSL and 420' FEL of the unit line in Section 35, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of the unit line in Section 49, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

625-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,547.97-acre oil unit, situated in Sections 21, 28, 29, 36, 37, 38, 39, 40, 46, 47 and 48, Township 2 North, Range 4 West, to horizontally drill the Bloomer No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 125' FNL and 400' FWL of the unit line Section 39, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 28. Petitioner also requests authority to drill the Bloomer No. 2H Well as an increased density well at an exception surface location 125' FNL and 420' FWL of the unit line in Section 39, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 46, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

626-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,921.79-acre oil unit, situated in Sections 1, 5, 6, 7, 14, 15, 20 and 47, Township 1 North, Range 4 West, to horizontally drill the Pond No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,520' FNL of Section 7 and 400' FWL of the unit line in Section 15, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of the unit line in Section 7. Petitioner also requests authority to drill the Pond No. 2H Well as an increased density well at an exception surface location 7,550' FNL of Section 7 and 400' FWL of the unit line in Section 15, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FWL of the unit line in Section 20, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

627-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,940.76-acre oil unit, situated in Sections 1, 2, 4, 5, 6, 14, 16, 18, 19 and 20, Township 1 North, Range 4 West, to horizontally drill the Woodstock No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,520' FNL of Section 1 and 400' FEL of the unit line in Section 16, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FEL of the unit line in Section 1. Petitioner also requests authority to drill the Woodstock No. 2H Well as an increased density well at an exception surface location 7,550' FNL of Section 1 and 400' FEL of the unit line in Section 16, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 18, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

628-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,962.81-acre oil unit, situated in Sections 22, 35, 38, 39 and 48, Township 1 North, Range 1 East, to horizontally drill the Norwood No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,430' FNL of Section 35 and 400' FWL of the unit line in Section 38, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FWL of the unit line in Section 35. Petitioner also requests authority to drill the Norwood No. 2H Well as an increased density well at an exception surface location 7,460' FNL of Section 35 and 400' FWL of the unit line in Section 38, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FWL of the unit line in Section 48, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

629-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,560.12-acre oil unit, situated in Sections 7 and 11, Township 1 North, Range 1 East, and Section 34, Township 2 North, Range 1 East, to horizontally drill the Emberhill No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 6,040' FNL of Section 34 and 400' FWL of the unit line in Section 7, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FWL of the unit line in Section 34. Petitioner also requests authority to drill the Emberhill No. 2H Well as an increased density well at an exception surface location 6,070' FNL of Section 34 and 400' FWL of the unit line in Section 7, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FWL of the unit line in Section 11, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

630-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,145.69-acre oil unit, situated in Sections 6, 7, 9, 10, 11, 12, 13 and 33, Township 2 North, Range 3 West, and Sections 7, 8, 9, 11, 33 and 63, Township 3 North, Range 3 West, to horizontally drill the Hays Creek No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 8,020' FNL of Section 6 and 400' FEL of the unit line in Section 12, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 6. Petitioner also requests authority to drill the Hays Creek No. 2H Well as an increased density well at an exception surface location 8,050' FNL of Section 6 and 400' FEL of the unit line in Section 12, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 33, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

631-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,902.42-acre oil unit, situated in Sections 2, 34, 35 and 51, Township 2 North, Range 3 West, and Sections 33 and 63, Township 3 North, Range 3 West, to horizontally drill the Fountainbleau No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 8,050' FNL of Section 34 and 400' FEL of the unit line in Section 51, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 34. Petitioner also requests authority to drill the Fountainbleau No. 2H Well as an increased density well at an exception surface location 8,080' FNL of Section 34 and 400' FEL of the unit line in Section 51, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 51, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

632-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,842.77-acre oil unit, situated in Sections 29, 31, 33, 34 and 43, Township 3 North, Range 3 West, to horizontally drill the Laneheart West No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,745' FSL and 400' FEL of Section 33, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of Section 32. Petitioner also requests authority to drill the Laneheart West No. 2H Well as an increased density well at an exception surface location 1,745' FSL and 420' FEL of Section 33, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of Section 43, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

633-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,104.82-acre oil unit, situated in Sections 7, 8, 9, 10, 11, 12, 27, 28, 29, 30 and 31, Township 3 North, Range 2 West, to horizontally drill the Doloroso No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 4,130' FNL and 400' FWL of Section 9, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 8. Petitioner also requests authority to drill the Doloroso No. 2H Well as an increased density well at an exception surface location 4,130' FNL and 420' FWL of Section 9, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 31, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

635-2014-D

FLORA FIELD - MADISON COUNTY.

On the Board's own motion, Show Cause Order 574-2014 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 61, Firewall, Statewide Rule 45, Waste by Pollution and Statewide Rule 16, Fire Hazard, for the FFU 1-8A Well, located in Section 1, Township 8 North, Range 1 West, the FFU 26-10 Well, located in Section 26, Township 9 North, Range 1 West and the FFU 36-14 Well, located in Section 36, Township 9 North, Range 1 West.

636-2014-D

HENRY FIELD - Wilkinson County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to adopt Special Field Rules so as to define the geographic limits of the field, to define the Tuscaloosa Marine Shale Oil Pool, prescribe spacing, measurement, metering, increased density and other applicable requirements for wells drilled and completed in the pool.

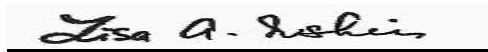
399-2014

GAS ALLOWABLES.

On motion of the State Oil and Gas Board to establish the maximum efficient rate of production of gas pools and the allowables to wells in said pools for the period of October 1, 2014, through March 31, 2014, in the following fields:

- | | | | |
|--------------------|-------------------|-----------------------|-----------------------|
| EAST ABERDEEN | ELY CREEK | MERIT | SHARON |
| ALCORN | FOURMILE CREEK | MIDWAY DOME | SILOAM |
| BACON | FREE STATE | MONTICELLO | SMITH CREEK |
| BALLS BRANCH | FREEDOM | MONTICELLO DOME | SMITHTOWN |
| BASSFIELD | GITANO | EAST MORGANTOWN | SOSO |
| BAXTERVILLE | GRANGE | MOUNT OLIVE, EAST | SPLUNGE |
| BEAN'S FERRY | GREENS CREEK | MOUNT OLIVE, WEST | STAMPEDE |
| BELLE BOYD | GREENWOOD SPRINGS | NORTH NETTLETON | SOUTH STATE LINE |
| BELMONT LAKE | GWINVILLE | OAK GROVE | STINSON CREEK |
| BLACK STONE | HANGING KETTLE | OAK RIDGE | SOUTH SUGAR RUN CREEK |
| BOLTON | HARRISVILLE | OAKVALE | SYMPHONY |
| BOVINA | EAST HEIDELBERG | OAKVALE DOME | TALLABINNELA CREEK |
| BUTTAHATCHIE RIVER | WEST HEIDELBERG | OCEAN FOREST | THOMASVILLE |
| CARSON | HIWANNEE | OLIO | TIGER |
| SOUTH CENTREVILLE | HOLIDAY CREEK | SOUTH PALMETTO | TINSLEY |
| WEST CHICORA | HUB | PINEY WOODS | TOPEKA |
| CHIGGER | INDEPENDENCE | SOUTHWEST PINEY WOODS | TREBLOC |
| NORTH CLARA | JAYNESVILLE | PISTOL RIDGE | TRIMBLE |
| COLLINS | JOHNS | POPLAR SPRINGS | TROY |
| COLLINS, N.E. | KNOXO | POPLARVILLE | TUBBALUBBA CREEK |
| COLUMBIA | KOKOMO-DARBUN | EAST POPLARVILLE | UNION CHURCH |
| CORINNE | LEAF RIVER | SOUTH PRENTISS | VINTAGE |
| CROOKED BRANCH | MABEN | ROBINWOOD | NORTH WAUSAU |
| DARBUN, NORTH | SOUTH MABEN | SANDY HOOK | WAVELAND |
| DEXTER | MAXIE | WEST SANDY HOOK | WHITESAND |
| EAST DEXTER | MCKINLEY CREEK | SEMINARY | SOUTH WILLIAMSBURG |
| DRY CREEK DOME | MCRANEY | SHANNON | WITCH DANCE HILL |
| | MECHANICSBURG | EAST SHANNON | |

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.


Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at www.ogb.state.ms.us