

# State Oil and Gas Board



## Board Members

DAVID A. SCOTT, Jackson

Chairman

JAMES HEIDELBERG, Pascagoula

Vice-Chairman

OWEN EMERSON, Hernando

CARROLL V. HOOD, Hazlehurst

JOHN R. PARKER, Laurel

## State Of Mississippi

500 Greymont Ave, Suite E

Jackson, MS 39202

Telephone (601) 576-4900

LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

*Wednesday, August 06, 2014*

*The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 20 of August, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.*

*All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.*

DOCKET NUMBER	CONTINUED DOCKET
167-2014-D	<p><b><u>NORTH KNOXVILLE FIELD - Franklin County.</u></b></p> <p>On the Board's own motion, Show Cause Order 180-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Board of Education No. 1 Well, located in Section 33, Township 5 North, Range 1 East.</p>
216-2014-D	<p><b><u>SW EAST FORK FIELD - Amite County.</u></b></p> <p>On the Board's own motion, Show Cause Order 247-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Clyde E. Whittington No.1, the Whittington No. 8, the Whittington No. 9 and the Whittington No. 7 Wells, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 1 and the Whittington No. 2 Wells, located in Section 33, Township 3 North, Range 5 East, and the Whittington No. 13 and the Whittington No. 10 Wells, located in Section 5, Township 2 North, Range 5 East.</p>
270-2014-D	<p><b><u>ALFRED C. MOORE FIELD - Amite County.</u></b></p> <p>Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,019-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Boudreaux 12H No. 1 Well at an exception surface location due to engineering, geological and topographical reasons 1,192' FNL of Section 18 and 240' FEL of Section 12, to a depth of 12,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,107' FEL of Section 4. Petitioner also requests authority to drill the Boudreaux 12H No. 2 Well as an increased density well at an exception surface location 1,142' FNL of Section 18 and 239' FEL of Section 12, to a depth of 12,105' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,565' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.</p>

271-2014-D

**AMITE COUNTY.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,987-acre oil unit, situated in Sections 2, 3, 13, 14, 17 and 18, Township 2 North, Range 2 East, to horizontally drill the Black Stone 14H No. 1 Well from an exception off-unit surface location due to engineering, geological and topographical reasons 1,190' FSL and 190' FEL of Section 12, to a depth of 11,925' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 667' FWL of Section 3. Petitioner also requests authority to drill the Black Stone 14H No. 2 Well as an increased density well from an exception off-unit surface location 1,140' FSL and 189' FEL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 330' FWL of Section 17, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

275-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Amended Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,214.7-acre oil unit, situated in Sections 17, 20 and 29, Township 1 North, Range 5 East, to horizontally drill the Mathis 29-17H No. 1 Well to a depth of 12,050' to test the Tuscaloosa Marine Shale Formation at a regular location, with the right to horizontally drill up to seven additional wells on the unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

304-2014-D

**HI LO FIELD - Adams County.**

Petition of Day Dreams Resources, LLC, requesting authority to drill the Armstrong Unit No. 1 Well, located on an exceptional sized 200-acre oil unit, situated in Section 31, Township 6 North, Range 3 West, to a depth of 6,400' to test all zones down through the Wilcox Formation, with the right to drill up to two additional increased density wells at a regular location, with a full allowable.

307-2014-D

**COTTON CANDY FIELD - Amite County.**

**FOR FINAL ORDER**

Amended Petition of Stroud Petroleum, Inc., requesting authority to reenter and convert the B.H. Terrell No. 1 Well, located in Section 24, Township 4 North, Range 4 East, to a Saltwater Disposal Well with a disposal zone of 3,230' to 4,180' in the Cockfield and Sparta Formation, but to include the entire Sparta Formation.

316-2014-D

**AMITE COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,890.7-acre oil unit, situated in Sections 13, 14, 17, 18 and 27, Township 2 North, Range 2 East, to horizontally drill the Beaver No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,530' FSL and 1,090' FEL of Section 17, to a depth of 11,527' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FNL and 960' FEL of Section 13. Petitioner also requests authority to drill the Beaver No. 2H Well as an increased density well, at an exception surface location 2,500' FSL and 1,090' FEL of Section 17, to a depth of 11,733' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,030' FEL of Section 27, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

317-2014-D

**AMITE COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,997.9-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Damascus No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,415' FNL and 470' FEL of Section 12, to a depth of 11,480' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 360' FNL and 350' FEL of Section 4. Petitioner also requests authority to drill the Damascus No. 2H Well as an increased density well at an exception surface location 2,445' FNL and 470' FEL of Section 12, to a depth of 11,685' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,035' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

318-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 West, to horizontally drill the Brown No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,030' FSL and 700' FEL of Section 34, to a depth of 11,620' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 900' FEL of Section 21. Petitioner also requests authority to drill the Brown No. 2H Well as an increased density well at an exception surface location 2,035' FSL and 700' FEL of Section 34, to a depth of 11,905' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 375' FSL and 1,065' FEL of Section 35, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

319-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,990-acre oil unit, situated in Sections 22, 23, 24, 33 and 36, Township 3 North, Range 1 West, to horizontally drill the Wilkinson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,110' FSL and 1,620' FEL of Section 33, to a depth of 11,590' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 665' FNL and 1,667' FEL of the unit line in Section 23. Petitioner also requests authority to drill the Wilkinson No. 2H Well as an increased density well at an exception surface location 2,080' FSL and 1,620' FEL of Section 33, to a depth of 11,865' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,650' FEL of Section 36, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

328-2014-D

**VINTAGE FIELD - Jefferson Davis County.**

Petition of Mississippi Resources, LLC, requesting the Board to integrate all interests in a 640-acre gas unit, situated in Section 21, Township 6 North, Range 18 West, to drill the Cabernet No. 1 Well as an increased density well at an exception location due to geological reasons 500' FNL and 1,000' FEL of Section 21, to a depth of 17,000' to test all productive intervals down through the Hosston Formation.

346-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 34-35 No. 1H Well at an exception surface location due to geological and topographical reasons 400' FEL and 3,050' FNL of Section 34, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 35, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

350-2014-D

**WAUSAU FIELD - Wayne County.**

**FOR FINAL ORDER**

Petition of Kelley Industries requesting authority to increase the injection pressure of the GM&O 21-13 No. 1 Saltwater Disposal Well, located Section 21, Township 8 North, Range 9 West, to 100% of the maximum injection pressure in the Wilcox Formation.

356-2014-D

**WALTHALL COUNTY.**

**FOR FINAL ORDER**

Petition of Exchange Exploration and Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Shows No. 1 Well.

357-2014-D

**CHICKASAW COUNTY.**

**FOR FINAL ORDER**

Petition of T. K. Stanley, Inc., requesting authority to convert the Ball 28-2 Well No. 1 Well, located in Section 28, Township 14 South, Range 5 East, to a Saltwater Disposal Well with an disposal zone of 2,380' to 2,460' in the Middle Pennsylvanian Formation.

- 363-2014-D**      **MONTICELLO FIELD - Lawrence County..**  
**FOR FINAL ORDER**  
 Petition of Spooner Petroleum Company requesting authority to plug the Crown Zellerbach No. 1 Well, located in Section 1, Township 7 North, Range 21 West, as an exception to Statewide Rule 28.
- 374-2014-D**      **GREENFIELD FIELD - Wilkinson County.**  
**FOR FINAL ORDER**  
 Petition of Vines Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ogden et al No. 3 Well.
- 375-2014-D**      **STAMPS FIELD - Adams County.**  
**FOR FINAL ORDER**  
 Petition of Vines Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Stricker No. 3 Well.
- 387-2014-D**      **HAZLIT CREEK FIELD - Wilkinson County.**  
**FOR FINAL ORDER**  
 Petition of Black Jack Oil Company requesting authority to reenter and convert the Crosby-Froster Creek J No. 10 Well, located in Section 28, Township 4 North, Range 2 West, to a Saltwater Disposal Well with a disposal zone of 2,460' to 4,443' in the Frio and Sparta Formations.
- 400-2014-D**      **MANTUA FIELD - Adams County.**  
**FOR FINAL ORDER**  
 Petition of KFG Petroleum Corporation requesting authority to reenter and complete the Annie G. Barnum No. 15 Well, located Section 50, Township 6 North, Range 2 West, as a Salt Water Disposal Well with a disposal zone of 1,900' to 4,200' in the Frio and Sparta Formations.
- 419-2014-D**      **WILKINSON COUNTY.**  
**FOR FINAL ORDER**  
 Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1952.6-acre oil unit, situated in Sections 5, 8 and 17, Township 2 North, Range 1 West, to horizontally drill the the Dry Fork East Unit No. 2H Well as an increased density well to replace the previously-drilled Dry Fork East Unit No. 2H from an exception surface location at approximately 2,298' FNL and 1,945' FEL of Section 8, to an approximate depth of 12,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location at approximately 490' FSL and 1,848' FEL of Section 17, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

**DOCKET NUMBER**

**NEW DOCKET**

- 273-2014-D**      **ALFRED C. MOORE FIELD - Amite County.**  
 Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,929-acre oil unit, situated in Sections 3, 10 and 15, Township 1 North, Range 6 East, to horizontally drill the Reynolds 10H No. 1 Well to a depth of 11,558' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Reynolds 10H No. 2 Well as an increased density well to a depth of 11,658' to test the Tuscaloosa Marine Shale Formation at a regular location.
- 274-2014-D**      **ALFRED C. MOORE FIELD - Amite County.**  
 Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,921-acre oil unit, situated in Sections 2, 11 and 14, Township 1 North, Range 6 East, to horizontally drill the Spears 11H No. 1 Well to a depth of 11,560' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Spears 11H No. 2 Well as an increased density well to a depth of 11,660' to test the Tuscaloosa Marine Shale Formation at a regular location.

288-2014-D

**SILVER CREEK FIELD - Wilkinson County.**

On the Board's own motion, Show Cause Order 321-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazard, for the BR F-24 No. 1 Well, located in Section 5, Township 3 North, Range 1 West.

297-2014-D

**PEARL RIVER FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,974-acre oil unit, situated in Sections 2, 5 and 18, Township 1 North, Range 2 East, to horizontally drill the McIntosh 15H No. 1 Well to a depth of 12,390' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the McIntosh 15H No. 2 Well as an increased density well to a depth of 12,525' to test the Tuscaloosa Marine Shale Formation at a regular location.

301-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,910.68-acre oil unit, situated in Sections 6, 7 and 18, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 7-6 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 7, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-6 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-18 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 18. Petitioner also requests authority to drill the CMR-Foster Creek 7-18 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 18, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

320-2014-D

**PEARL RIVER FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,946-acre oil unit, situated in Sections 1, 16 and 17, Township 1 North, Range 2 East, to horizontally drill the Reese 16H No. 1 Well to a depth of 12,390' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Reese 16H No. 2 Well as an increased density well to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at a regular location.

321-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,951-acre oil unit, situated in Sections 3, 10 and 15, Township 1 North, Range 5 East, to horizontally drill the Powell 10H No. 1 Well to a depth of 11,790' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Powell 10H No. 2 Well as an increased density well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location.

322-2014-D

**ALFED C. MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,586-acre oil unit, situated in Sections 1, 12 and 13, Township 1 North, Range 5 East, to horizontally drill the Nichols 12H No. 1 Well to a depth of 11,740' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Nichols 12H No. 2 Well as an increased density well to a depth of 11,840' to test the Tuscaloosa Marine Shale Formation at a regular location.

323-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,952-acre oil unit, situated in Sections 2, 11 and 14, Township 1 North, Range 5 East, to horizontally drill the Phillips 11H No. 1 Well to a depth of 11,780' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Phillips 11H No. 2 Well as an increased density well to a depth of 11,880' to test the Tuscaloosa Marine Shale Formation at a regular location.

324-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,942-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 5 East, to horizontally drill the Taylor 27H No. 1 Well to a depth of 12,050' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Taylor 27H No. 2 Well as an increased density well to a depth of 12,190' to test the Tuscaloosa Marine Shale Formation at a regular location.

325-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,958-acre oil unit, situated in Sections 23, 26, 35 and 37, Township 1 North, Range 5 East, to horizontally drill the Williams 26H No. 1 Well to a depth of 12,030' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Williams 26H No. 2 Well as an increased density well to a depth of 12,170' to test the Tuscaloosa Marine Shale Formation at a regular location.

326-2014-D

**HORSESHOE HILL FIELD - Wilkinson County.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in a previously-permitted exceptional sized 1,953-acre oil unit, situated in Sections 36 and 37, Township 2 North, Range 1 West, and Sections 1, 2, 3 and 16, Township 1 North, Range 1 West, to horizontally drill the Rogers No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 387' FWL of the unit line and 2,629' FNL of Section 3, to a depth of 12,550' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL of the unit line and 545' FWL of Section 36, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

327-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in a previously-permitted exceptional sized 1,823.27-acre oil unit, situated in Sections 30, 31, 32, 33, 34, 40, 41 and 42, Township 1 North, Range 2 West, to horizontally drill the previously-permitted Lewis No. 1H Well at an exception off-unit surface location due to topographical reasons 52' FWL of the unit line and 284' FNL of Section 34, to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 300' FEL of the unit line in Section 30, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

333-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in a previously-permitted exceptional sized 1,846.12-acre oil unit, situated in Sections 29, 30, 33, 34, 38, 39 and 40, Township 1 North, Range 2 West, to horizontally drill the previously-permitted Turnbull Ranch No. 1H Well from an exception surface location due to topographical reasons 40' FEL of the unit line and 301' FNL of Section 34, to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL of the unit line and 300' FEL of the unit line in Section 40, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

347-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,852.08-acre oil unit, situated in Sections 5, 8 and 17, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 8-5 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 8, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-5 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,840 FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-17 No. 1H Well as an second increased density well at an exception surface location 420' FWL and 2,640 FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 17. Petitioner also requests authority to drill the CMR-Foster Creek 8-17 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,840 FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 17, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

348-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,910.62-acre oil unit, situated in Sections 39, 40 and 52, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 40-39 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 40, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 39. Petitioner also requests authority to drill the CMR-Foster Creek 40-39 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640 FNL of Section 40 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 39. Petitioner also requests authority to drill the CMR-Foster Creek 40-52 No. 1H Well as an second increased density well at an exception surface location 420' FWL and 2,640 FNL of Section 40 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 52. Petitioner also requests authority to drill the CMR-Foster Creek 40-52 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640 FNL of Section 40 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 52, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

349-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,954.23-acre oil unit, situated in Sections 25, 36, 43, and 49, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 43-25 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 43, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of the unit line in Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 43-36 No. 1H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 43 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 36. Petitioner also requests authority to drill the CMR-Foster Creek 43-49 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 43 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 49. Petitioner also requests authority to drill the CMR-Foster Creek 43-49 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 43 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 49, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

351-2014-D

**MAPLE BRANCH FIELD - Lowndes and Monroe Counties.**

Petition of Dixie Energy (US), Inc., requesting the Board to amend the Special Field Rules so as to expand the geographic limits of the field.

352-2014-D

**SMITH COUNTY.**

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SE/4 of the SE/4 of Section 22, the SW/4 of the SW/4 of Section 23, the NW/4 of the NW/4 of Section 26 and the NE/4 of the NE/4 of Section 27, Township 10 North, Range 14 West, to drill the Blakeney 27-1 No. 1 Well, to a depth of 14,000' to test and produce the Hosston and Sligo Formations and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

353-2014-D

**NE COLLINS FIELD - Covington County.**

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptionally configured 640-acre oil unit, situated in the S/2 and the S/2 of the NE/4 of Section 28, the SE/4 of Section 29 and the N/2 of the NE/4 of Section 32, Township 8 North, Range 14 West, to drill the Welch 28-7 No. 1 Well to a depth of 19,000' to test the Hosston-Cotton Valley Producing Interval and all other formations and pools that may be encountered, at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

355-2014-D

**NE COLLINS FIELD - Covington County.**

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 400-acre oil unit, situated in the S/2 of the S/2 of Section 17 and the N/2 of the SE/4 and the NE/4 of Section 20, Township 8 North, Range 14 West, to drill the Black Stone 20-9 No. 1 Well to a depth of 19,000' to test the Hosston-Cotton Valley Producing Interval and all other formations and pools that may be encountered, at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.



358-2014-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 21, 28, 29, 30, 31, 41 and 42, Township 1 North, Range 3 West, to horizontally drill the Bramlette East H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,566' FSL and 1,298' FEL of Section 42, to a depth of 13,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,775' FNL of the unit line and 1,392' FEL of Section 21, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

359-2014-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 21, 28, 29, 30, 31, 41 and 42, Township 1 North, Range 3 West, to horizontally drill the Bramlette East H No. 2 Well, as an increased density well, at an exception surface location due to economic, engineering, geological and topographical reasons 700' FSL and 1,464' FEL of Section 11, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,925' FSL and 1,437' FEL of Section 2, with the right to drill up to three additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

360-2014-D

**REEDY CREEK FIELD - Jones County.**

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the SW/4 of the NW/4 of Section 9, Township 9 North, Range 11 West, to directionally drill the Ainsworth 9-5 No. 1 Well, at an exception off-unit surface location due to topographical reasons 2,382' FNL and 1,466' FWL of Section 9, to a depth of 11,000' to test and produce the Washita-Fredericksburg, Paluxy Formation and all other formations and pool that may be encountered, at a regular bottomhole location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

361-2014-D

**JONES COUNTY.**

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 640-acre oil unit, situated in Sections 1 and 12, Township 9 North, Range 14 West, and Sections 6 and 7, Township 9 North, Range 13 West, to drill the Hinton 1-10 No. 1 Well, to a depth of 19,000' to test and produce the Haynesville and Cotton Valley Formations and all other formations and pools that may be encountered, at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

362-2014-D

**CAMP CREEK FIELD - Jones County.**

Petition of Venture Oil and Gas, Inc., requesting the Board to amend the Special Field Rules so as to expand the geographic limits of the field, re-define the East Fault Block Hosston Oil Pool and amend the spacing requirements for wells drilled in said pool.

365-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,926-acre oil unit, situated in Sections 2, 3, 4, 18, 21 and 22, Township 1 North, Range 3 West, to horizontally drill the Thomas Brown No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 16' FWL and 347' FNL of Section 18, to a depth of 13,300' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL of the unit line and 300' FWL of Section 22, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

366-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,973.62-acre oil unit, situated in Sections 1, 12 and 13, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 12-1 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 12-1 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 12-13 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 13. Petitioner also requests authority to drill the CMR-Foster Creek 12-13 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 13, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

367-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,922.57-acre oil unit, situated in Sections 4, 9, 16 and 17, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 9-4 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 9, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 4. Petitioner also requests authority to drill the CMR-Foster Creek 9-4 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 9 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 4. Petitioner also requests authority to drill the CMR-Foster Creek 9-17 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 9 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FSL of the unit line in Section 17. Petitioner also requests authority to drill the CMR-Foster Creek 9-16 No. 1H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 9 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 16, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

368-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,835.51-acre oil unit, situated in Sections 20, 29 and 32, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 29-20 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 29-20 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 29-32 No. 1H Well as an second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 32. Petitioner also requests authority to drill the CMR-Foster Creek 29-32 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 32, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

369-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,968.75-acre oil unit, situated in Sections 4, 5, 6, 13, 14 15, 22, 24 and 25, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 14-6 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of the unit line in Section 14 and 7,950' FNL of Section 6 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 14-25 No. 1H Well as an increased density well at an exception surface location 420' FWL of the unit line in Section 14 and 8,800' FSL of Section 25 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FSL of the unit line in Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 15-4 No. 1H Well as an second increased density well at an exception surface location 400' FEL of the unit line in Section 15 and 7,950' FNL of Section 4 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 4. Petitioner also requests authority to drill the CMR-Foster Creek 15-24 No. 1H Well as a third increased density well at an exception surface location 420' FEL of the unit line in Section 15 and 7,950' FSL of Section 24 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 24, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

**370-2014-D**

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,015.08-acre oil unit, situated in Sections 21, 28 and 33, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 28-21 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 28-21 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 21. Petitioner also requests authority to drill the CMR-Foster Creek 28-33 No. 1H Well as an second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 33. Petitioner also requests authority to drill the CMR-Foster Creek 28-33 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 33, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

**371-2014-D**

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,892.01-acre oil unit, situated in Sections 25, 35, 44 and 48, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 44-35 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 44 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 35. Petitioner also requests authority to drill the CMR-Foster Creek 44-25 No. 1H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 44 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 44-48 No. 1H Well as an second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 44 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 48. Petitioner also requests authority to drill the CMR-Foster Creek 44-48 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 44 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 48, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

372-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,835.51-acre oil unit, situated in Sections 25, 30 and 38, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 30-25 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 30-25 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 30-38 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 38. Petitioner also requests authority to drill the CMR-Foster Creek 30-38 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 38, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

373-2014-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,306-acre oil unit, situated in Sections 2 and 11, Township 2 North, Range 1 West, to horizontally drill the Jackson 11-2H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,566' FSL and 1,298' FEL of Section 42, to a depth of 13,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,775' FNL of the unit line and 1,392' FEL of Section 21, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

388-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,922.95-acre oil unit, situated in Sections 5, 8, 17, 18, 19 and 22, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 8-5 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-5 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-19 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FSL of the unit line in Section 19. Petitioner also requests authority to drill the CMR-Foster Creek 8-17 No. 1H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL of the unit line and 100' FSL of the unit line in Section 17, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

389-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,966.45-acre oil unit, situated in Sections 2, 11 and 14, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 11-2 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-2 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 14. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 14, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

390-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,025.16-acre oil unit, situated in Sections 3, 10 and 15, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 10-3 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 10-3 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 10-15 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 15. Petitioner also requests authority to drill the CMR-Foster Creek 10-15 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 15, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

391-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,960.91-acre oil unit, situated in Sections 3, 15, 16, 21, 22 and 23, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 22-3 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of Section 22 and 7,820' FNL of Section 3 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 22-23 No. 1H Well as an increased density well at an exception surface location 420' FWL of Section 22 and 7,820' FSL of Section 23 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 23. Petitioner also requests authority to drill the CMR-Foster Creek 16-3 No. 1H Well as a second increased density well at an exception surface location 400' FEL of Section 16 and 7,820' FNL of Section 3 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 16-23 No. 1H Well as a third increased density well at an exception surface location 420' FEL of Section 16 and 7,820' FSL of Section 23 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 23, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

392-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,039.48-acre oil unit, situated in Sections 6, 7, 19 and 20, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 7-6 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-6 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-20 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 7-19 No. 1H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL of the unit and 100' FSL of Section 19, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

393-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,757.21-acre oil unit, situated in Sections 2, 11 and 14, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 11-2 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-2 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 14. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 14, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

394-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,928.17-acre oil unit, situated in Sections 1, 18, 19, and 21, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 18-1 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of Section 18 and 7,820' FNL of Section 1 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 18-1 No. 2H Well as an increased density well at an exception surface location 400' FEL of Section 18 and 7,820' FNL of Section 1 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 18-19 No. 1H Well as a second increased density well at an exception surface location 420' FWL of Section 18 and 7,820' FNL of Section 19 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 19. Petitioner also requests authority to drill the CMR-Foster Creek 18-19 No. 2H Well as a third increased density well at an exception surface location 420' FEL of Section 18 and 7,820' FNL of Section 19 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 19, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.



395-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,968.79-acre oil unit, situated in Sections 37, 42 and 50, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 42-37 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 37. Petitioner also requests authority to drill the CMR-Foster Creek 42-37 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 37. Petitioner also requests authority to drill the CMR-Foster Creek 42-50 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 50. Petitioner also requests authority to drill the CMR-Foster Creek 42-50 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 50, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

396-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,943.25-acre oil unit, situated in Sections 2, 17, 20 and 21, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 17-2 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of Section 17 and 7,850' FNL of Section 2 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 17-2 No. 2H Well as an increased density well at an exception surface location 400' FEL of Section 17 and 7,850' FNL of Section 2 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 17-20 No. 1H Well as a second increased density well at an exception surface location 420' FWL of Section 17 and 7,850' FNL of Section 20 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 17-20 No. 2H Well as a third increased density well at an exception surface location 420' FEL of Section 17 and 7,850' FNL of Section 20 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 20, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

397-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,866-acre oil unit, situated in Sections 36, 37, and 49, Township 1 North, Range 1 East, to horizontally drill the Gaulden No. 1H Well to a depth of 12,970' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to economic, engineering, geological and topographical reasons 100' FNL of Section 36 and 2,122' FWL of the unit line in Section 22, with the right to horizontally drill up to nine additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

398-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in a previously-permitted exceptional sized 1,998.55-acre oil unit, situated in Sections 27, 28, 29, 38 and 39, Township 2 North, Range 2 West, to horizontally drill the Morris No. 1H Well to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location due to economic, engineering, geological and topographical reasons 100' FSL of Section 38 and 1,655' FEL of the unit line in Section 39, with the right to drill up to nine additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests to integrate all interests in said unit without alternate risk charges.

401-2014-D

**CROOKED BRANCH FIELD - Amite County.**

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to integrate all interests in a 160-acre gas unit, situated in Sections 37 and 38, Township 1 North, Range 3 East, to drill the CMR-Lambert No. 1-37 Well, to a depth of 4,550' to test and produce the Frio Formation and all other formations and pools that may be encountered, at a regular location.

402-2014-D

**CLAY COUNTY.**

Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the St. Paul No. 8-1 and the Trumpett No. 29-1 Wells.

403-2014-D

**SUMMERLAND FIELD - Jones, Covington, Smith Counties.**

Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Summerland Field Unit 2-6 No. 1 Well.

404-2014-D

**COTTON VALLEY FIELD - Adams County.**

Petition of LLOC Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Junkin A-14 Well.

405-2014-D

**MEERCER FIELD - Adams County.**

Petition of LLOC Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Junkin A-16 Well.

406-2014-D

**WEST QUITMAN BAYOU FIELD - Adams County.**

Petition of LLOC Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

407-2014-D

**CLARKE COUNTY.**

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate all interests in an exceptional sized 240-acre oil unit, situated in the E/2 of the SE/4 of Section 10 and the SW/4 of Section 11, Township 2 North, Range 14 East, to drill the Burns Family 10-9 No. 1 Well, to a depth of 13,500' to test and produce the Smackover and Norphlet Formations and all other formations and pools that may be encountered, at a regular location, with a full allowable, with the right to drill up to two additional increased density wells.

408-2014-D

**EAST APOLLO FIELD - Perry County.**

Petition of Petro Harvester Operating Company, LLC, requesting the Board to integrate all interests in a 240-acre oil unit, situated in the SW/4 of Section 36, Township 5 North, Range 10 West and the N/2 of the NW/4 of Section 1, Township 4 North, Range 10 West, to directionally drill the J. C. Hillman 36-12 No. 1 Well, at a regular off-unit surface location, to a depth of 7,880' to test and produce the Eutaw Oil Pool and all other formations and pools that may be encountered, at a regular bottomhole location, with a full allowable.

425-2014-D

**DIAMOND FIELD - Wayne County.**

Petition of Mosbacher Energy Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Herring 20-15 No. 1 Well.

426-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,818.9-acre oil unit, situated in Sections 4, 9, and 16, Township 3 North, Range 1 East, to horizontally drill the Hiram No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,026' FSL and 175' FEL of Section 9, to a depth of 11,155' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 353' FNL and 344' FEL of Section 4. Petitioner also requests authority to drill the Hiram No. 2H Well as an increased density well at an exception surface location 1,994' FSL and 175' FEL of Section 9, to a depth of 13,390' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 345' FSL and 350' FEL of Section 16, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

427-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,931.6-acre oil unit, situated in Sections 11, 24, 25, 26, 32, 33, 38, 39 and 43, Township 1 North, Range 3 West, to horizontally drill the Ferguson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 3,143' FSL and 987' FEL of Section 32, to a depth of 13,195' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 436' FNL of the unit line and 717' FEL of the unit line in Section 24. Petitioner also requests authority to drill the Ferguson No. 2H Well as an increased density well at an exception surface location 3,113' FSL and 987' FEL of Section 32, to a depth of 13,670' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 366' FSL of the unit line and 447' FEL of the unit line in Section 39, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

428-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,929.8-acre oil unit, situated in Sections 22, 23, 24, 26, 27, 31, 32, 38 and 40, Township 1 North, Range 3 West, to horizontally drill the Dunbar No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 6,140' FSL of Section 22 and 684' FEL of Section 31, to a depth of 13,175' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 396' FNL of the unit line and 683' FEL of the unit line in Section 22. Petitioner also requests authority to drill the Dunbar No. 2H Well as an increased density well at an exception surface location 6,170' FSL of Section 22 and 684' FEL of Section 31, to a depth of 13,575' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 382' FSL of the unit line and 357' FEL of the unit line in Section 40, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

429-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,875-acre oil unit, situated in Sections 19, 20, 34, 41 and 42, Township 2 North, Range 2 West, and Sections 40, 41, 42, 58, 59, 50, 61 and 62, Township 2 North, Range 3 West, to horizontally drill the Lewis Branch No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 205' FSL and 1,440' FWL of Section 62, to a depth of 12,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 348' FNL and 2,100' FWL of Section 40. Petitioner also requests authority to drill the Lewis Branch No. 2H Well as an increased density well at an exception surface location 175' FSL and 1,440' FWL of Section 62, to a depth of 12,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 365' FSL and 595' FWL of Section 59, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

430-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,851-acre oil unit, situated in Sections 20, 21, 33, 34, 35, 36, 41 and 42, Township 2 North, Range 2 West, to horizontally drill the Pinckneyville No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,645' FSL and 642' FWL of Section 33, to a depth of 12,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 365' FNL and 900' FWL of Section 21. Petitioner also requests authority to drill the Pinckneyville No. 2H Well as an increased density well at an exception surface location 2,615' FSL and 642' FWL of Section 33, to a depth of 12,765' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 352' FSL and 1,096' FEL of Section 35, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

432-2014-D

**WAYNE COUNTY.**

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the S/2 of the NW/4 of Section 26, Township 7 North, Range 9 West, to drill the McCardle 26-6 No. 1 Well, to a depth of 11,900' to test and produce the Paluxy Formation and all other formations and pools that may be encountered, at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges

433-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,939.3-acre oil unit, situated in Sections 24, 26, 32, 38, 39 and 40, Township 1 North, Range 3 West, to horizontally drill the Stockfarm No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,781' FSL and 1,923' FWL of the unit line in Section 32, to a depth of 13,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 476' FNL of the unit line and 1,933' FWL of the unit line in Section 24. Petitioner also requests authority to drill the Stockfarm No. 2H Well as an increased density well at an exception surface location 2,751' FSL and 1,923' FWL of the unit line in Section 32, to a depth of 13,640' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 378' FSL of the unit line and 2,203' FWL of the unit line in Section 39, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

434-2014-D

**SOUTHWEST EAST FORK FIELD - Amite County.**

Petition of Array Operating, LLC, requesting the Board to be appointed operator of the Whittington No. 11 Well, situated in Section 4, Township 2 North, Range 5 East and remove said well from the Orphan Well list.

449-2014-D

**STRAWBERRY FIELD - Wilkinson County.**

Petition of Aldridge Operating Co., LLC, requesting the Board to reform the presently-existing 40-acre oil unit, for the Gross et al No. 1 Well, to a new 40-acre oil unit, situated in Section 4, Township 1 North, Range 4 West, at a resulting regular location, for production from the Wilcox Oil Pool, with a full allowable.

454-2014-D

**DAVIS FIELD - Clarke County.**

Petition of Petro Harvester Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to define the WF-38 Oil Pool.

455-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of CWI Mississippi, LLC., requesting authority to drill the CWI No. 3 SWD Well, located Section 24, Township 1 North, Range 5 East, as a saltwater disposal well, with an disposal zone of 4,400' to 5,200' in the Cook Mountain and Sparta Formations.

456-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of CWI Mississippi, LLC., requesting authority to drill the CWI No. 4 SWD Well, located Section 24, Township 1 North, Range 5 East, as a saltwater disposal well, with an disposal zone of 5,500' to 9,000' in the Wilcox Formation.

457-2014-D

**JUNCTION CITY FIELD - Clarke County.**

Petition of Junction City Oil Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

458-2014-D

**CAMP CREEK FIELD - Jones County.**

Petition of Bulldog Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to define the West Fault Block Lower Rodessa Oil Pool and to define spacing requirements for wells producing from said pool.

459-2014-D

**DAVIS FIELD - Clarke County.**

Petition of Petro Harvester Operating Company, LLC, requesting authority to simultaneously produce and commingle downhole production in the S. B. Kirkland No. 13 Well, located on a 40-acre oil unit, situated in the NW/4 of the SE/4 of Section 31, Township 3 North, Range 16 East, from the WF-38 Oil Pool and the WF-40 Oil Pool, with a combined allowable.

460-2014-D

**GILES BEND FIELD - Adams County.**

Petition of Paradigm Energy - Mississippi, LLC, requesting authority to directionally drill the Dille Moses No. 1 Well, on a 40-acre oil unit, situated in Section 14, Township 8 North, Range 3 West, at an exception off-unit surface location due to topographical reasons 1,817' FWL of Section 5 and 2,648' FSL of Section 21 to a depth of 5,700 to test the Wilcox Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit and 100' FWL of the state line in Section 14, with a full allowable.

469-2014-D

**OAKVALE FIELD - Jefferson Davis County.**

Petition of Senax, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Unit 6-6 No. 1 Well.

470-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,939.64-acre oil unit, situated in Sections 35, 36, 49, 50 and 53, Township 2 North, Range 3 West, to horizontally drill the Miller No. 1H Well to a depth of 13,125' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location due to economic, engineering, geological and topographical reasons 100' FNL of the unit line and 395' FEL of the unit line in Section 36. Petitioner also requests authority to drill the Miller No. 2H Well as an increased density well to a depth of 13,125' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 528' FEL of of the unit line in Section 53, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

471-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 2,000.21-acre oil unit, situated in Sections 14, 18, 31, 32, 33 and 51, Township 2 North, Range 4 West, to horizontally drill the Calvert No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 45' FWL of the unit line and 2,049' FSL of Section 31 to a depth of 12,925' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 300' FWL of the unit line in Section 50. Petitioner also requests authority to drill the Calvert No. 2H Well as an increased density well, at an exception surface location 15' FWL of the unit line and 1,945' FSL of Section 31 to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 300' FWL of the unit line in Section 14, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

472-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,913.76-acre oil unit, situated in Sections 13, 14, 19, 31, 34, 35, 49 and 50, Township 2 North, Range 4 West, to horizontally drill the Grice No. 1H Well, at an exception off-unit surface location due to economic, engineering, geological and topographical reasons 25' FEL of the unit and 2,061' FSL of Section 31 to a depth of 12,925' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 300' FEL of the unit line in Section 14. Petitioner also requests authority to drill the Grice No. 2H Well as an increased density well, at an exception surface location 5' FEL of the unit line and 1,957' FSL of Section 31 to a depth of 12,925' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 300' FEL of the unit line in Section 50, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

473-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,930.92-acre oil unit, situated in Sections 9, 10, 11, 12, 13, 22, 23, 24, 26, 27 and 48, Township 1 North, Range 4 West, to horizontally drill the Berry East No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 45' FWL of the unit and 1,042' FNL of Section 23 to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 300' FWL of the unit line in Section 26. Petitioner also requests authority to drill the Berry East No. 2H Well as an increased density well, at an exception surface location 15' FWL of the unit line and 1,196' FNL of Section 23 to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 300' FWL of the unit line in Section 10, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

474-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,923.05-acre oil unit, situated in Sections 26, 27, 28, 34, 35, 37, 38, 39 and 40, Township 1 North, Range 4 West, to horizontally drill the Davis No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 45' FWL of the unit and 2,714' FNL of Section 35 to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 300' FWL of the unit line in Section 38. Petitioner also requests authority to drill the Davis No. 2H Well as an increased density well, at an exception surface location 15' FWL of the unit line and 2,867' FNL of Section 35 to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 300' FWL of the unit line in Section 26, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

475-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,930.8-acre oil unit, situated in Sections 4, 5, 6, 7, 15, 17, 23 and 24, Township 1 North, Range 3 West, to horizontally drill the Kruger No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 6' FEL of the unit and 242' FNL of Section 17 to a depth of 13,625' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 300' FEL of the unit line in Section 34. Petitioner also requests authority to drill the Kruger 2H Well as an increased density well, at an exception surface location 66' FEL of the unit line and 258' FNL of Section 17 to a depth of 13,625' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 300' FEL of Section 23, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

476-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,951.78-acre oil unit, situated in Sections 20, 31, 36 and 45, Township 1 North, Range 1 West, to horizontally drill the Habig No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 516' FEL of the unit and 2,630' FNL of Section 36 to a depth of 13,300' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 530' FEL of the unit line in Section 31. Petitioner also requests authority to drill the Habig 2H Well as an increased density well, at an exception surface location 456' FEL of the unit line and 2,644' FNL of Section 36 to a depth of 13,300' to test the Tuscaloosa Marine Shale Formation and all formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 547' FEL of the unit line in Section 45, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

477-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an existing exceptional sized 1,846.12-acre oil unit, situated in Sections 29, 30, 33, 34, 38, 39 and 40, Township 1 North, Range 2 West, to horizontally drill the Turnbull Ranch No. 2H Well, as an increased density well, from an exception surface location due to economic, engineering, geological and topographical reasons 195' FEL of the unit line and 347' FSL of Section 34, to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL of the unit line and 300' FEL of the unit line in Section 30, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

478-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an existing exceptional sized 1,823.27-acre oil unit, situated in Sections 30, 31, 32, 33, 34, 40, 41 and 42, Township 1 North, Range 2 West, to horizontally drill the Lewis No. 2H Well, as an increased density well, at an exception off-unit surface location due to economic, engineering, geological and topographical reasons 206' FWL of the unit line and 331' FNL of Section 34, to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL of the unit line and 300' FWL of the unit line in Section 40, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

479-2014-D

**MAGEE FIELD - Simpson County.**

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Vyron Womack 1-3 No. 1 Well.

480-2014-D

**OTHO FIELD - Scott County.**

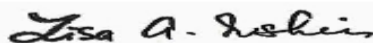
Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jones No. 1 Well.

481-2014-D

**PISTOL RIDGE FIELD - Forrest and Pearl River Counties.**

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Byrd No. 1 Well.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

[www.ogb.state.ms.us](http://www.ogb.state.ms.us)