

# State Oil and Gas Board



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STATE OF MISSISSIPPI  
500 Greymont Ave., Suite E  
Jackson, MS 39202  
Telephone (601) 576-4900

JESSE S. NEW  
Executive Director  
FRANK SPENCER  
Board Attorney

*Monday, November 29, 2021*

*The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 15 of December, 2021 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.*  
*All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.*

DOCKET NUMBER	CONTINUED DOCKET
242-2020-D	<u>WEST SANDY HOOK FIELD - Marion County.</u>  Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
304-2020-D	<u>DIXONS BAYOU FIELD - Wilkinson County.</u>  Petition of Watchtower Petroleum LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pettis Heirs No.6 Well.
120-2021-D	<u>PUMPKIN PATCH FIELD - Amite County.</u>  Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
198-2021-D	<u>GWINVILLE FIELD - Jefferson Davis and Simpson Counties.</u>  Amended Petition of PetroTX Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
208-2021-D	<u>SOUTH STATE LINE FIELD - Greene County.</u>  Petition of Advantage Blockchain, LLC, requesting the Board to be designated as Operator of Record for the orphaned Lucas et al Unit No. 2 Well, located in Section 14, Township 4 North, Range 5 West.
209-2021-D	<u>SOUTH STATE LINE FIELD - Greene County.</u>  Petition of Advantage Blockchain, LLC, requesting the Board to be designated as Operator of Record for the orphaned Craft No. 1 Lucas Well, located in Section 11, Township 4 North, Range 5 West.
210-2021-D	<u>SOUTH STATE LINE FIELD - Greene County.</u>  Petition of Advantage Blockchain, LLC, requesting the Board to be designated as Operator of Record for the orphaned Lucas et al SWDW No. 1 Well, located in Section 14, Township 4 North, Range 5 West.

276-2021-D	<p><b><u>IMPROVE FIELD - Marion County.</u></b></p> <p>Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
277-2021-D	<p><b><u>EAST MORGANTOWN - Marion County.</u></b></p> <p>Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
279-2021-D	<p><b><u>HUB FIELD - Marion County.</u></b></p> <p>Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
355-2021-D	<p><b><u>LAGRANGE FIELD - Adams County.</u></b></p> <p>On the Board's own motion, Show Cause Order 555-2021 was issued to Pledger Operating Co., LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for failure to file inactive well status petitions for the Hazlip No. 1 Well, located in Section 81, Township 7 North, Range 2 West.</p>
376-2021-D	<p><b><u>CHURCH HILL FIELD - Jefferson County.</u></b></p> <p>Petition of Rabb Contracting Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
383-2021-D	<p><b><u>MERIT FIELD - Simpson County.</u></b></p> <p>Petition of Cody Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Allison-Sykes No. 1 Well.</p>
389-2021-D	<p><b><u>NORTH FORD'S CREEK FIELD - Wilkinson County.</u></b></p> <p>Petition of Griffin &amp; Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-51 No. 1 Well.</p>
390-2021-D	<p><b><u>STAMPS FIELD - Wilkinson County.</u></b></p> <p>Petition of Griffin &amp; Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
391-2021-D	<p><b><u>SOUTH STAMPS FIELD - Wilkinson County.</u></b></p> <p>Petition of Griffin &amp; Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
392-2021-D	<p><b><u>TOMMIE JO FIELD - Wilkinson County.</u></b></p> <p>Petition of Griffin &amp; Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
403-2021-D	<p><b><u>GREENS CREEK FIELD - Marion and Jefferson Davis Counties.</u></b></p> <p>Petition of Central Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Buckley 28-4 No. 1 Well.</p>

404-2021-D	<p><b><u>LAUREL FIELD - Jones County.</u></b></p> <p>Petition of Petro Harvester Operating Company, LLC, requesting authority to increase the maximum injection pressure for the Laurel Field Unit 36-13 No. 1 Saltwater Disposal Well, located in Section 36, Township 9 North, Range 12 West, from 682 psi to 857 psi in the Lower Wilcox Formation.</p>
405-2021-D	<p><b><u>PIKE COUNTY.</u></b></p> <p>Petition of Par Minerals Corporation, requesting the Board to integrate, with alternate risk charges, all interests in an exception sized 160-acre oil unit, situated in Section 27, Township 4 North, Range 7 East, to drill the Fortenberry 27-4 No. 1 Well at an exception location for engineering and geological reasons 1,250' FNL and 890' FWL of Section 27, to a depth of 11,200' to test the Lower Tuscaloosa Formation and all other pools and formations which may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.</p>
406-2021-D	<p><b><u>JEFFERSON COUNTY.</u></b></p> <p>Petition of Tortuga Energy USA, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Burkely - Phillips No. 1 Well.</p>
407-2021-D	<p><b><u>GWINVILLE FIELD - Jefferson Davis and Simpson Counties.</u></b></p> <p>Petition of Will-Drill Production Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Section 21, Township 9 North, Range 19 West, to drill the GGU 21-6 No. 1 Well as a second increased density well to a depth of 14,600' to test the Rodessa and Sligo Formations and all other formations and pools which may be encountered at a regular location, with the right to drill up to three (3) new increased density wells in the unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.</p>
416-2021-D	<p><b><u>GWINVILLE FIELD - Jefferson Davis and Simpson Counties.</u></b></p> <p>Petition of P.R.P., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
417-2021-D	<p><b><u>DEXTER FIELD - Walthall and Marion Counties.</u></b></p> <p>Petition of Pistol Ridge Partners, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pittman No. D - 1 Well.</p>
444-2021-D	<p><b><u>WESLEY CHAPEL FIELD - Franklin County.</u></b></p> <p>On the Board's own motion, Show Cause Order 740-2021 was issued to Kepco Operating, Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for failure to conduct the required Mechanical Integrity Test for the U.S.A. 20-14 No. 3 Well, located in Section 20, Township 5 North, Range 2 East.</p>
447-2021-D	<p><b><u>DRY BAYOU, WESLEY CHAPEL, LOCUST HILL, SUNNYSIDE FIELDS - Franklin and Jefferson Counties.</u></b></p> <p>On the Board's own motion, Show Cause Order 743-2021 was issued to Kepco Operating, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, for failure to pay unplugged well fees for the USA No. 3 Well, located in Section 14, Township 5 North, Range 1 East, the U.S.A. 30-13 1-A, the U.S.A. 30-4 No. 1 and the USA 30-4 No. 1-B Wells, located in Section 30, Township 5 North, Range 2 East, the USA Jack H. Ewing No. A-2 Well, located in Section 12, Township 5 North, Range 1 East and the Hall No. 6 Well, located in Section 20, Township 8 North, Range 1 West.</p>

451-2021-D

**PANTHER CREEK FIELD - Franklin County.**

On the Board's own motion, Show Cause Order 747-2021 was issued to GRM, LLC, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazards, for failure to maintain overgrowth for the USA No. 19-3 Well, located in Section 19, Township 5 North, Range 2 East.

452-2021-D

**PANTHER CREEK FIELD - Franklin County.**

On the Board's own motion, Show Cause Order 748-2021 was issued to GRM, LLC, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazards, for failure to maintain overgrowth and State Statute 53-1-33, Road Access, for failure to maintain lease roads for the USA No. 19-5 Well, located in Section 19, Township 5 North, Range 2 East.

453-2021-D

**RICHARDSON CREEK FIELD - Franklin County.**

On the Board's own motion, Show Cause Order 749-2021 was issued to GRM, LLC, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazards, for failure to maintain overgrowth and Rule 45, Waste by Pollution of Air, Surface Waters, and Soils Prohibited, for rod pack leaking oil to the ground for the USA-S.S. Smith /D/ No. 9 Well, located in Section 9, Township 5 North, Range 2 East.

454-2021-D

**RICHARDSON CREEK - Franklin County.**

On the Board's own motion, Show Cause Order 750-2021 was issued to GRM, LLC, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazards, for failure to maintain overgrowth and Rule 45, Waste by Pollution of Air, Surface Waters, and Soils Prohibited, for failure to maintain overflowing tank battery and rod packing leaking oil to the ground for the USA No. 1-8 Well, located in Section 8, Township 5 North, Range 2 East.

455-2021-D

**RICHARDSON CREEK FIELD - Franklin County.**

On the Board's own motion, Show Cause Order 751-2021 was issued to GRM, LLC, as to why it should not be penalized for violation of Statewide Rule 13, Well Control, for corroded tubing and State Statute 53-1-33, Road Access, for failure to maintain lease roads for the USA No. D-1 Well, located in Section 9, Township 5 North, Range 2 East.

456-2021-D

**RICHARDSON CREEK FIELD - Franklin County.**

On the Board's own motion, Show Cause Order 752-2021 was issued to GRM, LLC, as to why it should not be penalized for violation of State Statute 53-1-33, Road Access, for failure to maintain lease roads for the USA No. D-3 Well, located in Section 9, Township 5 North, Range 2 East.

460-2021-D

**GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**

**FOR FINAL ORDER**

Petition of Southern Energy Operating, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an existing exceptional sized 589.2-acre gas unit, situated in Section 19, Township 9 North, Range 18 West, to horizontally drill the GH 19-3 No. 3 Well as an increased density well to a depth of 6,550' to test the Selma Chalk Gas Pool at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

461-2021-D

**SOUTHWEST KOLA FIELD - Covington County.**

**FOR FINAL ORDER**

Petition of Mosbacher Energy Company requesting the Board to approve a resulting exception bottomhole location for the Rush Estate No. 1 Well, located on a 640-acre oil unit, situated in the S/2 of Section 32, Township 8 North, Range 15 West and the N/2 of Section 5, Township 7 North, Range 15 West, 501' FWL and 303' FNL of Section 5, to a depth of 14,538' to test the Rodessa Oil Pool and the Sligo Oil Pool, with a full allowable and to rename said well as the Rush Estate No. 1 ST Well.

468-2021-D	<p><b><u>BAXTERVILLE FIELD - Lamar and Marion Counties.</u></b></p> <p><b><u>FOR FINAL ORDER</u></b></p> <p>Petition of Lamar Energy, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Batson 10-4 No. 2 Well.</p>
474-2021-D	<p><b><u>AVERA FIELD - Greene County.</u></b></p> <p><b><u>FOR FINAL ORDER</u></b></p> <p>Petition of Venture Oil &amp; Gas, Inc., requesting authority to drill the Board of Education 16-11 No. 1 Well, on a 640-acre gas unit, situated in Section 16, Township 4 North, Range 8 West, to a depth of 13,500' to test the Hosston Formation and all other pools and formations which may be encountered at a regular location, with authority to drill up to three (3) increased density wells on the unit.</p>
475-2021-D	<p><b><u>GWINVILLE FIELD - Jefferson Davis and Simpson Counties.</u></b></p> <p><b><u>FOR FINAL ORDER</u></b></p> <p>Petition of Southern Energy Operating, LLC, requesting the Board to integrate all interests in a 592.4-acre gas unit, situated in Section 18, Township 9 North, Range 18 West, for the horizontal drilling of the GH 19-3 No. 4 Well from an off-unit surface location 621' FNL and 1,969' FWL of Section 19, as an increased density well to a depth of 6,600' to test the Selma Chalk Gas Pool at a regular location.</p>
480-2021-D	<p><b><u>Lincoln County.</u></b></p> <p><b><u>FOR FINAL ORDER</u></b></p> <p>Petition of Energy VII, LLC, requesting authority to drill the Passmore Family No. 1 Well, on a 40-acre oil unit, situated in the SW/4 of NW/4 of Section 2, Township 7 North, Range 6 East, at an exception surface location for topographic reasons 178' from the South unit line to a depth of 10,800' to test all zones down through the Tuscaloosa Formation and all other pools and formations which may be encountered, with a full allowable.</p>
481-2021-D	<p><b><u>Lincoln County.</u></b></p> <p><b><u>FOR FINAL ORDER</u></b></p> <p>Petition of Energy VII, LLC, requesting authority to directionally drill the Young Pines No. 1 Well on a 40-acre oil unit, situated in the E/2 of the NW/4 of the SW/4 and W/2 of the NE/4 of the SW/4 of Section 2, Township 7 North, Range 6 East, at an off-unit surface location for topographical, engineering and economic reasons 868' FWL and 2,467' FNL of Section 2, to a depth of 10,800' to test the Tuscaloosa Formation and all other pools and formations above said formation which may be encountered at a regular bottomhole location, with a full allowable.</p>
DOCKET NUMBER	NEW DOCKET
435-2021-D	<p><b><u>BAXTERVILLE FIELD - Lamar and Marion Counties.</u></b></p> <p>Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>
436-2021-D	<p><b><u>DRY CREEK DOME FIELD - Covington County.</u></b></p> <p>Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.</p>

437-2021-D

**MIDWAY DOME FIELD - Lamar County.**

Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

438-2021-D

**FREE STATE FIELD - Jones County.**

Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

462-2021-D

**TAR CREEK FIELD - Wilkinson County.**

Petition of Wilcox Energy Company requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the SW/4 of the NE/4 of Section 33, Township 4 North, Range 1 East, to drill the Foreman No. 1 Well to a depth of 7,200' to test the Wilcox Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

463-2021-D

**HAZLIT CREEK FIELD - Wilkinson County.**

Petition of Wilcox Energy Company requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in Section 43, Township 4 North, Range 2 West, to drill the Crosby No. 1 Well to a depth of 7,500' to test the Wilcox Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

464-2021-D

**MAPLE BRANCH FIELD - Lowndes and Monroe Counties.**

Petition of Southern Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the MB 9-16 No. 1 Well.

465-2021-D

**GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**

Petition of Southern Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Gwinville 15-3 No. 2 Well.

466-2021-D

**INDEPENDENCE FIELD - Wilkinson and Amite Counties.**

Petition of Griffin & Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McKey No. 1 Well.

467-2021-D

**MILLER FIELD - Wilkinson County.**

Petition of Griffin & Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-46 No. 1 Well.

469-2021-D

**SOUTH WOLF CREEK FIELD - Wayne County.**

Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Daniel L. Brenner No. 1 Well.

470-2021-D

**NORTH SHUBUTA FIELD - Clarke County.**

Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mrs. Ben V Evans No.1 Well.

471-2021-D

**PEARL RIVER FIELD - Amite County.**

Petition of Australis TMS Inc., requesting the Board to integrate all interests in a 1,920-acre oil unit, situated in Sections 27, 32, and 42, Township 2 North, Range 2 East, for the horizontal drilling of the Smiley 32-2H Well from an off-unit surface location 361' FEL and 2,052' FNL of Section 33, to a depth of 11,790' to test the Tuscaloosa Marine Shale Formation at a regular location, with authority to drill multiple horizontal wellbores.

472-2021-D

**PEARL RIVER FIELD - Amite County.**

Petition of Australis TMS Inc., requesting the Board to integrate all interests in a 1,942.01-acre oil unit, situated in Sections 25, 34, 39 and 40, Township 2 North, Range 2 East, for the horizontal drilling of the Reeves 34-1H Well from an off-unit surface location 670' FEL and 2,275' FSL of Section 35, to a depth of 12,170' to test the Tuscaloosa Marine Shale Formation at a regular location with authority to drill multiple horizontal wellbores.

473-2021-D

**GREENE COUNTY.**

Petition of Venture Oil & Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 470-acre oil unit for geologic and engineering reasons, situated in the NW4 of Section 4 and E/2 of the NE/4 of Section 5, Township 4 North, Range 8 West and the NE/4 of the SE/4 of the East 30 acres of the SE/4 of the SE/4 of Section 32 and the SW/4 of Section 33, Township 5 North, Range 8 West, to drill the 19th Hole No. 1 Well at an exception location for geological and topographical reasons 759' FNL and 815' FWL of Section 4, to a depth of 15,500' to test the Hosston Formation and all other formations and pools which may be encountered, with a full allowable. Petitioner also requests authority to drill up to three increased density wells on the unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

476-2021-D

**TOM BRANCH FIELD - Franklin County.**

Petition of Miss-Lou Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Seale-Newman No. 5 Well.

477-2021-D

**SOUTH PRENTISS FIELD - Jefferson Davis County.**

Petition of Pistol Ridge Partners, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

478-2021-D

**SANDY HOOK FIELD - Marion and Pearl River Counties.**

Petition of Pistol Ridge Partners, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sandy Hook Gas Unit 35 No. 1 Well.

479-2021-D

**DEXTER FIELD - Marion and Walthall Counties.**

Petition of Pistol Ridge Partners, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lee Unit No. 2 Well.

482-2021-D

**SOUTH QUITMAN BAYOU FIELD - Adams County.**

Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Junkin "N" No. 1 Well.

483-2021-D

**GILLIARD LAKE FIELD - Adams County.**

Petition of Wilcox Ventures, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

484-2021-D

**SHIELDSBORO FIELD - Adams County.**

Petition of Wilcox Ventures, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

485-2021-D

**NORTH LAKE LUCILLE FIELD - Adams County.**

Petition of Wilcox Ventures, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

486-2021-D

**CARMICHAEL FIELD - Clarke County.**

Petition of Pete's Pumping & Well Services, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

487-2021-D

**WEST BUTLER LAKE FIELD - Adams County.**

On the Board's own motion, Show Cause Order 848-2021 was issued to George Tarver Operating Co., Inc., as to why it should not be penalized for violation of Statewide Rule 69, Control of Oilfield NORM, for failure to complete and submit periodic NORM surveys, and Statewide Rule 28, Plugging and Abandonment, for failure to file inactive well status petitions for the New Era Plantation No. 3 and the New Era Plantation-Woods Unit No. 2 Wells located in Section 31, Township 6 North, Range 3 West, the New Era Plantation No. 1, the New Era Plantation No. 4, the New Era Plantation-Woods Unit No. 1 and the New Era Plantation-Woods No. 1-A Wells located in Section ACC, Township 6 North, Range 3 West.

488-2021-D

**QUITMAN BAYOU and RIVER BEND FIELDS - Adams and Wilkinson Counties.**

On the Board's own motion, Show Cause Order 849-2021 was issued to Williams Producing Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for failure to conduct the required Mechanical Integrity Test for the Frank Junkin SWDW No. 2 Well located in Section 2, Township 8 North, Range 3 West, the Ventress No. 2 Well located in Section 10, Township 2 North, Range 4 West.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Jess New

EXECUTIVE DIRECTOR  
STATE OIL & GAS BOARD

This docket can be viewed on our Internet Home Page at

[www.ogb.state.ms.us](http://www.ogb.state.ms.us)