### **State Oil and Gas Board**



State Of Mississippi

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Executive Director HOWARD LEACH Board Attorney

#### Wednesday, October 26, 2016

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 16 of November, 2016 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least

nine (9) days prior to the hearing.

DOCKET NUMBER	CONTINUED DOCKET
436-2015-D	WILKINSON COUNTY. Petition of Goodrich Petroleum Company, LLC, and Goodrich Petroleum Corporation requesting the Board to determine proper costs for development and production of the CMR/Foster Creek 31-22H No. 1 Well, located on a 1,275.6- acre oil unit, situated in Sections 22 and 31, Township 2 North, Range 1 East.
57-2016-D	MAPLE BRANCH FIELD - Lowndes and Monroe Counties. Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to define the Millerella-Carter Oil Pool, and establish spacing requirements for wells drilled in said pool. Petitioner also requests the Board to approve an unrestricted allowables for horizontal wells producing from the Lewis Sand Oil Pool, the Sanders "A" Sand Oil Pool, Abernathy Sand Oil Pool, and the Sanders "B" Oil Pool not to exceed 2,000 BOPD for a period of 18 months.
216-2016-D	STATEWIDE RULE. Petition of U. S. Oil & Gas Association requesting the Board to amend Statewide Rule 68 "Disposal of Naturally Occurring Radioactive Materials (NORM) Associated with the Exploration and Production of Oil and Gas".
331-2016-D	ANSLEY FIELD - Hancock County. Petition of Poydras Energy, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the International Paper Company No. 1 Well.
335-2016-D	BIG STORM FIELD, N. BUFFALO, CROOKED BRANCH, STAMPS, S. STAMPS AND TOMMIE JO FIELDS - Amite and Wilkinson Counties. On the Board's own motion, Show Cause Order 374-2016 was issued to Griffin and Griffin Exploration, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Lambert No. 1 Well, located in Section 38, Township 1 North, Range 3 East, the BR F-37 No. 1 Well, located in Section 18, Township 3 North, Range 2 West, the BR F-32 No. 1 Well, located in Section 20, Township 3 North, Range 1 West, the PP F-36 No. 1, and the Pritchartt No. 1 Wells, located in Section 12, Township 2 North, Range 5 West, the PP F-11 No. 1, and the PP F-9 Wells, located in Section 16, Township 5 North, Range 5 West

1, and the PP F-9 Wells, located in Section 16, Township 5 North, Range 5 West, the PP F-1 and the PP F-19 Wells, located in Section Acc., Township 2 North, Range 5 West, the BR F-2 Well located in Section 19, Township 3 North, Range 1 West.



OWEN EMERSON, Hernando CARROLL V. HOOD, Hazlehurst LEW YODER, Laurel

355-2016-D	<b>PARKER LAKE FIELD - Pike County.</b> Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the S/2 of the SW/4 of Section 21, Township 4 North, Range 7 East, to drill the Eisworth 21-14 No. 1 Well to a depth of 11,500' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
366-2016-D	<b>REEDY CREEK FIELD - Jones County.</b> Petition of Palmer Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
367-2016-D	<b><u>PISTOL RIDGE FIELD - Forrest and Pearl River Counties.</u></b> Petition of Doerr Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
385-2016-D	<b>SANDY HOOK FIELD - Marion and Pearl River Counties.</b> Petition of S. Lavon Evans, Jr., Operating Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sandy Hook Gas Unit 35 No. 1 Well.
387-2016-D	ANSLEY FIELD - Hancock County. On the Board's own motion, Show Cause Order 383-2016 was issued to Poydras Energy Partners, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the International Paper Company No. 1 Well, located in Section 19, Township 9 South, Range 15 West.
388-2016-D	BELMONT LAKE, W. BEAVER CREEK AND BRUSH CREEK FIELDS - Wilkinson County. On the Board's own motion. Show Cause Order 388-2016 was issued to Griffin

On the Board's own motion, Show Cause Order 388-2016 was issued to Griffin and Griffin Exploration, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the PP F-12 No. 4 and the PP F-12 No. 5 Wells, located in Section 44, Township 2 North, Range 4 West, the CMR USA 39-14 No. 1, located in Section 39, Township 4 North, Range 1 West and the BR F-44A No. 1 Well, located in Section 17, Township 3 North, Range 2 West.

389-2016-D FLC

#### FLORA FIELD - Madison County.

On the Board's own motion, Show Cause Order 375-2016 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the FFU 1-2, the FFU 1-3, the FFU 1-4, the FFU 1-4A, the FFU 1-5, the FFU 1-6, the FFU 1-6A, the FFU 1-7, the FFU 1-10, the FFU 1-11, the FFU 1-12, the FFU 1-13, the FFU 1-14 and the FFU 1-15 Wells, located in Section 1, Township 8 North, Range 1 West, the FFU 2-1, the FFU 2-7, FFU 2-9, the FFU 2-10, the FFU 26-15, the FFU 2-16, and the Anderson 2-1 No. 1 Wells, located in Section 2, Township 8 North, Range 1 West, the FFU 26-9A, the 26-10 and the 26-16 Wells, located in Section 26, Township 9 North, Range 1 West, the FFU 35-1, the FFU 35-1 No. 2, the FFU 35-2, the FFU 35-7, the FFU 35-8, and the 35-10 Wells, located in Section 35, Township 9 North, Range 1 West, the FFU 36-5, the FFU 36-12, the FFU 36-13, the FFU 36-14 and the Middleton 36-12 No. 1 Wells, located in Section 36, Township 9 North, Range 1 West.

#### 390-2016-D <u>GWINVILLE and PISTOL RIDGE FIELDS - Jefferson Davis, Forrest and Pearl</u> River Counties.

On the Board's own motion, Show Cause Order 456-2016 was issued to Doerr Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Cashion Hinson No. 1 and the Delphi Oil 1-17 No. 1 Wells, located in Section 1, Township 1 South, Range 14 West, the Adam J. Danner No. 1, the Delphi Oil 3-7 No.1 and the McKinney et al Unit No. 2 Wells, located in Section 3, Township 1 South, Range 14 West, the Delphi Oil 5-16 No. 1, the Delphi Oil 5-18 No. 1 and the Delphi 5-19 No. 1 Wells, located in Section 5, Township 1 South, Range 13 West, the Crosby 6-13 No. 1, the Crosby 6-13 No. 2, the Crosby 6-20 No. 1, the the Delphi Oil 6-15 No. 1, the Delphi Oil 6-17 No. 1, the Delphi Oil 6-19 No. 2 and the Delphi Oil Walters O et al No. 1 Wells, located in Section 6, Township 1 South, Range 13 West, the Delphi Oil 7-1 No. 1, the Delphi Oil 7-2 No. 1 and the Delphi Oil 7-2 No. 2 Wells, located in Section 7, Township 1 South, Range 13 West, the Delpi Oil 8-2 No. 1 and the Delphi Oil 8-3 No. 1 Wells, located in Section 8, Township 1 South, Range 13 West, the Delphi Oil 12-2 No. 1 and P. E. Norris No. 1-A Wells, located in Section 12, Township 1 South, Range 14 West, the Gwinville Gas Unit 22-16 No. 1 Well, located in Township 22, Township 9 North, Range 19 West, the Gwinville Gas Unit 27-10 No. 1 and the GGU 103-A No. 1 Wells, located in Section 27, Township 9 North, Range 19 West.

#### 391-2016-D MELISSA FIELD - Wilkinson County.

On the Board's own motion, Show Cause Order 375-2016 was issued to G & G Production, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill for the BR F-47 No. 2 Well, located in Section 2, Township 3 North, Range 2 West.

#### 392-2016-D HACKETT, MILLER, STAMPS, S. STAMPS, TOMMIE JO, W. BEAVER CREEK AND SILVER BRANCH FIELDS - Amite and Wilkinson Counties.

On the Board's own motion, Show Cause Order 375-2016 was issued to Griffin and Griffin Exploration, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill for the BR F-19 No. 1 Well, located in Section 9, Township 3 North, Range 1 West, the PP FF-36 No. 1 and the Pritchartt No. 1 Wells, located in Section 12, Township 2 North, Range 5 West, the PP F-29 No. 1 Well, located in Section 15, Township 2 North, Range 5 West, the Board of Education BR-58 No. 1 Well, located in Section 15, Township 3 North, Range 1 West, the PP F-9 and the PP F-11 Wells, located in Section 16, Township 2 North, Range 5 West, the BR F-44A Well, located in Section 17, Township 3 North, Range 2 West, the BR F-37 No. 1 Well, located in Section 18, Township 3 North, Range 2 West, the BR F-1 No. 1 and the BR F-2 No. 1 Wells, located in Section 19, Township 3 North, Range 1 West, the BR F-32 No. 1 Well, located in Section 20, Township 3 North, Range 1 West, the Board of Education BR F-51 No. 1 Well, located in Section 37, Township 3 North, Range 2 West, the Lambert No. 1 Well, located in Section 38, Township 1 North, Range 3 East, the CMR USA 39-14 No. 1 Well, Located in Section 39, Township 4 North, Range 1 West, the BR F-30 No. 1 Well, located in Section 40, Township 3 North, Range 2 West, the Palmetto Point F-12 No. 1, the PP F-12 No. 6 and the PP F-12 No. 7 Wells, located in Section 41, Township 2 North, Range 4 West, the PP F 12 No. 3, the PP F-12 No. 4, and the PP F-12 No. 5 Wells, located in Section 44, Township 2 North, Range 4 West, the BR F-46 No. 1 Well, located in Section 50, Township 3 North, Range 2 West, the PP F-1 and the PP F-19 Wells located in Section Accretion, Township 2 North, Range 5 West.

# **395-2016-DANSLEY FIELD - Hancock County.**<br/>On the Board's own motion, Show Cause Order 461-2016 was issued to Poydras<br/>Energy Partners, LLC, as to why it should not be penalized for violation of<br/>Statewide Rule 4, Permit to Drill, for the International Paper Company No. 1 Well,<br/>located in Section 19, Township 9 South, Range 15 West.

- 396-2016-D
   JUNCTION CITY FIELD Clarke County

   Petition of Junction City Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 397-2016-D MAGEE FIELD Simpson County.
   On the Board's own motion, Show Cause Order 463-2016 was issued to TNT Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Womack C No.2 Well, located in Section 1, Township 10 North, Range 17 West, and the C. M. Wells No. 2 Well, located in Section 34, Township 1 North, Range 6 East.

418-2016-D

#### DAVIS FIELD - Clarke County. FOR FINAL ORDER

Petition of Petro Harvester Operating Company, LLC, requesting to add authority to simultaneously produce and commingle downhole production in the S. B. Kirkland No. 1 Well, situated in Section 31, Township 3 North, Range 16 East, from the P-18 Oil Pool, and the P-8 Oil Pool, with a full allowable.

DOCKET NUMBER	NEW DOCKET
356-2016-D	ALFRED C. MOORE FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,304.54-acre oil unit, situated in Sections 20 and 29 Township 2 North, Range 5 East, to horizontally drill the Prescott 29-20H No. 1 Well to a depth of 11,710' to test the Tuscaloosa Marine Shale Formation at a regular location.
357-2016-D	ALFRED C. MOORE FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,315.58-acre oil unit, situated in Section 32, Township 2 North, Range 5 East and Section 5, Township 1 North, Range 5 East, to horizontally drill the Prescott 32-5H No. 1 Well from an off-unit surface location 260' FWL and 459' FSL of Section 29, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at a regular location.
358-2016-D	ALFRED C. MOORE FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 2,253.94-acre oil unit, situated in Sections 19, 30 and 31 Township 2 North, Range 5 East and Section 6, Township 1 North, Range 5 East, to horizontally drill the Vaughan 30H No. 1 Well from an off-unit surface location 260' FWL and 409' FSL of Section 29, to a depth of 11,710' and the Vaughan 30H No. 2 Well as an increased density well from an off-unit surface location 260' FWL and 509' FSL of Section 29, to a depth of 11,950' to test the Tuscaloosa Marine Shale Formation at regular locations.
359-2016-D	PEARL RIVER FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,949-acre oil unit, situated in Sections 6, 9 and 21, Township 2 North, Range 2 East, to horizontally drill the Betz 9H No. 1 Well from an off-unit surface location 260' FWL and 1,226' FNL of Section 10, to a depth of 12,045' and the Betz 9H No. 2 Well as an increased density well from an off-unit surface location 260' FWL and 1,126' FNL of Section 10, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation at regular locations.
360-2016-D	PEARL RIVER FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized and configured 2,351-acre oil unit, situated in Sections 19, 26, 33 and 41 Township 2 North, Range 2 East, to horizontally drill the Morris 33H No. 1 Well from an off-unit surface location 365' FEL and 1,881' FNL of Section 34, to a depth of 12,220' and the Morris 33H No. 2 Well as an increased density well from an off-unit surface location 366' FEL and 1,781' FNL of Section 34, to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation at regular locations.
361-2016-D	<b>PEARL RIVER FIELD - Amite County.</b> Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1942-acre oil unit, situated in Sections 25, 34, 39 and 40 Township 2 North, Range 2 East, to horizontally drill the Reeves 34H No. 1 Well to a depth of 12,220' and the Reeves 34H No. 2 Well as an increased density well, to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation at regular locations.

362-2016-D	PEARL RIVER FIELD - Amite County.
	Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,993-acre oil unit, situated in Sections 24, 32, 40 and 41 Township 2 North, Range 3 East, to horizontally drill the Jackson 32H No. 1 Well from an off-unit surface location 362' FEL and 2,103' FNL of Section 33, to a depth of 12,065' and the Jackson 32H No. 2 Well as an increased density well from an off-unit surface location 362' FEL and 2,003' FNL of Section 33, to a depth of 12,215' to test the Tuscaloosa Marine Shale Formation at regular locations.
363-2016-D	PEARL RIVER FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,335-acre oil unit, situated in Sections 17, 23 and 34, Township 2 North, Range 3 East, to horizontally drill the Robertson 33-17H No. 1 Well from an off-unit surface location 361' FEL and 2,094' FNL of Section 33, to a depth of 12,065' to test the Tuscaloosa Marine Shale Formation at a regular location.
364-2016-D	<b>PEARL RIVER FIELD - Amite County.</b> Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,361-acre oil unit, situated in Sections 33, 34 and 39, Township 2 North, Range 3 East, to horizontally drill the Robertson 33-39H No. 2 Well to a depth of 12,215' to test the Tuscaloosa Marine Shale Formation at a regular location.
402-2016-D	<b>SMITH COUNTY.</b> Petition of Tellus Operating Group, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 645-acre gas unit, situated in Sections 35 and 36, Township 3 North, Range 8 East, to directionally drill the Quail 36-14 No. 1 Well, from an exception surface location due to topographical and geological reasons 1,199' FWL and 878' FSL of Section 36, to a depth of 16,000' to test and produce the Smackover and Haynesville Formations and all other formations and pools that may be encountered at an exception bottomhole location 1,391' FWL and 693' FSL of Section 36. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
403-2016-D	GREENFIELD FIELD - Adams County. Petition of Vines Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for theOgden et al No. 3 Well.
404-2016-D	STAMPS FIELD - Wilkinson County. Petition of Vines Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Stricker No. 3 Well.
405-2016-D	EAST APOLLO FIELD - Perry County. Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Fairley 1-5 No. 1 Well.
406-2016-D	GRANGE FIELD - Jefferson Davis and Lawrence Counties. Petition of Trinity Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
407-2016-D	<b>GWINVILLE FIELD - Jefferson Davis and Simpson Counties.</b> Petition of Trinity River Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
408-2016-D	MECHICSBURG FIELD - Yazoo County. Petition of Trinity River Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Herrin 9-16 No. 1 Well.
409-2016-D	GILLIARD LAKE FIELD - Adams County. Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

410-2016-D	LAGRANGE FIELD - Adams County.
	Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
411-2016-D	<b>NORTH LAKE LUCILLE FIELD - Adams County.</b> Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
412-2016-D	SHIELDSBORO FIELD - Adams County. Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
413-2016-D	FLAT BRANCH FIELD - Greene County. Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
414-2016-D	<b>FAYETTE FIELD - Jefferson County.</b> Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
415-2016-D	LAKE MARY FIELD - Wilkinson County. Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
416-2016-D	NORTH MUD CREEK FIELD - Wilkinson County. Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
417-2016-D	HENRY FIELD - Wilkinson County. Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an existing 1943.10-acre oil unit, situated in Sections 9, 18, and 23, Township 2 North, Range 1 East, to horizontally drill the Macedonia No. 2H Well as a second increased density well to a depth of 11,910' to test the Tuscaloosa Marine Shale Formation at a regular location.
422-2016-D	NORTH SAND HILL FIELD - Greene County. Petition of Thomas A. Blanton requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for F. J. Hubbard 3-12 No. 4.
423-2016-D	<b>FERNWOOD FIELD - Pike County.</b> Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
424-2016-D	GENE A. RADZEWICZ FIELD - Adams County. Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for Linwood Plantation No. 1 Well.
426-2016-D	HENRY FIELD - Wilkinson County. Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in a 1,943.10-acre oil unit, situated in Sections 9, 18, and 23, Township 2 North, Range 1 East, to horizontally drill the Macedonia Unit No. 4H Well to a depth of 12,074' to test the Tuscaloosa Marine Shale Formation at a regular location.
430-2016-D	<b>BAXTERVILLE FIELD - Lamar and Marion Counties.</b> Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the certain wells in the field.
431-2016-D	MIDWAY DOME FIELD - Lamar County. Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the certain wells in the field.

432-2016-D DRY CREEK DOME FIELD - Covington County. Petition of Texas Petroleum Investment Company requesting the Board to

approve an extension of inactive well status under Statewide Rule 28 for the Minerals Management Inc No. 2 Well.

- 433-2016-D LAUREL FIELD Jones County. Petition of Deidra Baucum, requesting the Board to require Petro Harvester Oil & Gas Co., LLC, Petro Harvester Operating Co., LLC, Champion Oilfied Services, LLC, Comstock Oil and Gas, LP, and Boots Smith Oilfield Services, LLC to bring the Laurel Field Unit 36-13 No. 1, located in Section 36, Township 9 North, Range 12 West, into compliance with Statewide Rules 16, 45 and 61.
- 434-2016-D <u>VINTAGE FIELD Jefferson Davis County.</u> Amended Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for Zinfandel No. 1 Well.

435-2016-D PETAL SALT DOME FIELD - Forrest County. Petition of Lone Star NGL Hattiesburg, LLC, requesting authority to expand the storage capacity of the Storage Well Fee No. 1 Liquefied Petroleum Gas Storage Cavern, located in Section 26, Township 5 North, Range 13 West, to 4.385 million barrels and to change the casing configuration of the well as an exception to Statewide Rule 64.

436-2016-D <u>CHOCTAW COUNTY.</u>

Petition of Quantum Choctaw Power, LLC requesting the Board to approve Tennessee Valley Authority as operator of the Choctaw No. 1 and the Chowtaw No. 2 Wells, located in Section 36, Township 18 North, Range 10 East, as an exception to Statewide Rules 4, Permit to Drill, and 63, Underground Injection Control.

437-2016-DGITANO FIELD - Jones County.Petition of Tiger Production Company requesting authority to convert the Lee<br/>Welch No. 1 Well, located in Section 5, Township 9 North, Range 13 West, to a<br/>Saltwater Disposal Well with a disposal zone of 3,410' to 4,600' in the Lower<br/>Wilcox Formation and rename the well the Lee Welch SWD Well No. 1.

## 438-2016-DGITANO FIELD - Jones County.Petition of Tiger Production Company, LLC, requesting the Board to convert the<br/>Lee Welch No. 1-A Well, located in Section 5, Township 9 North, Range 13 West,<br/>to a Saltwater Disposal Well with a disposal zone of 3,390' to 4,580' in the Lower<br/>Wilcox Formation and rename the well to be the Lee Welch SWD Well No. 1-A.

- 439-2016-D <u>GIBSON FIELD Chickasaw County.</u> Petition of Gibraltar Energy Company requesting authority to simultaneously produce and commingle downhole production from the Abernathy and Carter Sands in the W. C. Carnathan No. 1 Well, located on an exisiting exceptional sized 160-acre oil unit, situated in Section 34, Township 14 South, Range 5 East, with a full allowable.
- 440-2016-D BOVINA FIELD Warren County. On the Board's own motion, Show Cause Order 541-2016 was issued to Bovina Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Unit 7-1 No. 1 Well, located in Section 7, Township 16 North, Range 5 East and the Unit 7-2 No. 2 Well, located in Section 7, Township 16 North, Range 5 East.
   441-2016-D MAGEE FIELD - Simpson County.

On the Board's own motion, Show Cause Order 542-2016 was issued to TNT Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Womack C No. 2 Well, located in Section 1, Township 10 North, Range 17 West.

#### 442-2016-D BELMONT LAKE FIELD - Wilkinson County. On the Board's own motion, Show Cause Order 542-2016 was issued to Griffin and Griffen Exploration, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the PP F-12-6 Well, located in Section 41, Township 2 North, Range 4 West.

445-2016-D LAGRANGE FIELD - Adams County.

Petition of Rabb Contracting Company requesting authority to convert the Stockfelt Unit # 1 Well, located in Section 21, Township 6 North, Range 2 West, to a Saltwater Disposal Well with a disposal zone of 3,712' to 3,825' in the Sparta Formation and to rename the well the Stockfelt Unit SWD No. 1 Well.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

Lisa a. John Lisa A. Ivshin

**OIL & GAS BOARD SUPERVISOR** 

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us

THE MISSISSIPPI STATE OIL AND GAS BOARD WILL BE CLOSED ON FRIDAY, NOVEMBER 11, 2016 IN OBSERVANCE OF ARMISTICE DAY (VETERAN'S DAY)