

State Oil and Gas Board



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LISA IVSHIN
Executive Director
HOWARD LEACH
Board Attorney

Monday, November 03, 2014

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 19 of November, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

270-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,019-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Boudreaux 12H No. 1 Well at an exception surface location due to engineering, geological and topographical reasons 1,192' FNL of Section 18 and 240' FEL of Section 12, to a depth of 12,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,107' FEL of Section 4. Petitioner also requests authority to drill the Boudreaux 12H No. 2 Well as an increased density well at an exception surface location 1,142' FNL of Section 18 and 239' FEL of Section 12, to a depth of 12,105' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,565' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

271-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,987-acre oil unit, situated in Sections 2, 3, 13, 14, 17 and 18, Township 2 North, Range 2 East, to horizontally drill the Black Stone 14H No. 1 Well from an exception off-unit surface location due to engineering, geological and topographical reasons 1,190' FSL and 190' FEL of Section 12, to a depth of 11,925' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 667' FWL of Section 3. Petitioner also requests authority to drill the Black Stone 14H No. 2 Well as an increased density well from an exception off-unit surface location 1,140' FSL and 189' FEL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 330' FWL of Section 17, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

304-2014-D

HI LO FIELD - Adams County.

Amended Petition of Day Dreams Resources, LLC, requesting authority to directionally drill the Armstrong Unit No. 1 Well, located on an exceptional sized 160-acre oil unit, situated in Section 31, Township 6 North, Range 3 West, to a depth of 6,400' to test the Wilcox Formation, and all other formations and pools that may be encountered, at a regular location, with the right to drill up to three additional increased density wells with a full allowable.

316-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,890.7-acre oil unit, situated in Sections 13, 14, 17, 18 and 27, Township 2 North, Range 2 East, to horizontally drill the Beaver No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,530' FSL and 1,090' FEL of Section 17, to a depth of 11,527' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FNL and 960' FEL of Section 13. Petitioner also requests authority to drill the Beaver No. 2H Well as an increased density well, at an exception surface location 2,500' FSL and 1,090' FEL of Section 17, to a depth of 11,733' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,030' FEL of Section 27, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

317-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,997.9-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Damascus No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,415' FNL and 470' FEL of Section 12, to a depth of 11,480' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 360' FNL and 350' FEL of Section 4. Petitioner also requests authority to drill the Damascus No. 2H Well as an increased density well at an exception surface location 2,445' FNL and 470' FEL of Section 12, to a depth of 11,685' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,035' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

318-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 West, to horizontally drill the Brown No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,030' FSL and 700' FEL of Section 34, to a depth of 11,620' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 900' FEL of Section 21. Petitioner also requests authority to drill the Brown No. 2H Well as an increased density well at an exception surface location 2,035' FSL and 700' FEL of Section 34, to a depth of 11,905' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 375' FSL and 1,065' FEL of Section 35, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

346-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 34-35 No. 1H Well at an exception surface location due to geological and topographical reasons 400' FEL and 3,050' FNL of Section 34, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 35, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

380-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,920-acre oil unit, situated in Sections 27, 32 and 42, Township 2 North, Range 2 East, to horizontally drill the Smiley 32H No. 1 Well to a depth of 12,150' and the Smiley 32H No. 2 Well to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at regular locations.

381-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,898-acre oil unit, situated in Sections 4, 9 and 16, Township 1 North, Range 4 East, to horizontally drill the Morgan 9H No. 1 Well to a depth of 12,150' and the Morgan 9H No. 2 Well as an increased density well to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at regular locations.

385-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,925-acre oil unit, situated in Sections 4, 9 and 16, Township 1 North, Range 6 East, to horizontally drill the Hines 9H No. 1 Well to a depth of 11,600' and the Hines 9H No. 2 Well as an increased density well to a depth of 11,750' to test the Tuscaloosa Marine Shale Formation at regular locations.

426-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,818.9-acre oil unit, situated in Sections 4, 9, and 16, Township 3 North, Range 1 East, to horizontally drill the Hiram No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,026' FSL and 175' FEL of Section 9, to a depth of 11,155' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 353' FNL and 344' FEL of Section 4. Petitioner also requests authority to drill the Hiram No. 2H Well as an increased density well at an exception surface location 1,994' FSL and 175' FEL of Section 9, to a depth of 13,390' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 345' FSL and 350' FEL of Section 16, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

427-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,931.6-acre oil unit, situated in Sections 11, 24, 25, 26, 32, 33, 38, 39 and 43, Township 1 North, Range 3 West, to horizontally drill the Ferguson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 3,143' FSL and 987' FEL of Section 32, to a depth of 13,195' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 436' FNL of the unit line and 717' FEL of the unit line in Section 24. Petitioner also requests authority to drill the Ferguson No. 2H Well as an increased density well at an exception surface location 3,113' FSL and 987' FEL of Section 32, to a depth of 13,670' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 366' FSL of the unit line and 447' FEL of the unit line in Section 39, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

428-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,929.8-acre oil unit, situated in Sections 22, 23, 24, 26, 27, 31, 32, 38 and 40, Township 1 North, Range 3 West, to horizontally drill the Dunbar No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 6,140' FSL of Section 22 and 684' FEL of Section 31, to a depth of 13,175' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 396' FNL of the unit line and 683' FEL of the unit line in Section 22. Petitioner also requests authority to drill the Dunbar No. 2H Well as an increased density well at an exception surface location 6,170' FSL of Section 22 and 684' FEL of Section 31, to a depth of 13,575' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 382' FSL of the unit line and 357' FEL of the unit line in Section 40, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

433-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,939.3-acre oil unit, situated in Sections 24, 26, 32, 38, 39 and 40, Township 1 North, Range 3 West, to horizontally drill the Stockfarm No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,781' FSL and 1,923' FWL of the unit line in Section 32, to a depth of 13,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 476' FNL of the unit line and 1,933' FWL of the unit line in Section 24. Petitioner also requests authority to drill the Stockfarm No. 2H Well as an increased density well at an exception surface location 2,751' FSL and 1,923' FWL of the unit line in Section 32, to a depth of 13,640' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 378' FSL of the unit line and 2,203' FWL of the unit line in Section 39, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

500-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,956-acre oil unit, situated in Sections 2, 15 and 18, Township 1 North, Range 2 East, to horizontally drill the previously-permitted McIntosh 15H No. 1 Well to a depth of 12,390' and the previously-permitted McIntosh 15H No. 2 Well, as an increased density well, to a depth of 12,525' to test the Tuscaloosa Marine Shale Formation at new regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

501-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,932-acre oil unit, situated in Sections 1, 16 and 17, Township 1 North, Range 2 East, to horizontally drill the previously-permitted Reese 16H No. 1 Well to a depth of 12,390' and the previously-permitted Reese 16H No. 2 Well, as an increased density well, to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at new regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

518-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,250.8-acre oil unit, situated in Sections 11, 22, 28, 29, 38, 40 and 42, Township 1 North, Range 1 West, to horizontally drill the Redhead East H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,782' North of the Mississippi-Louisiana State Line and 690' FWL of Section 38, to a depth of 13,400' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 6,370' FNL and 690' FWL of Section 22, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

519-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,250.8-acre oil unit, situated in Sections 11, 22, 28, 29, 38, 40 and 42, Township 1 North, Range 1 West, to horizontally drill the Redhead East H No. 2 Well as an increased density well at an exception surface location due to economic, engineering, geological and topographical reasons 7,755' North of the Mississippi-Louisiana State Line and 565' FWL of Section 38, to a depth of 13,400' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 772' North of the Mississippi-Louisiana State Line and 690' FWL of Section 42, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

521-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,010.39-acre oil unit, situated in Sections 2, 11 and 14, Township 2 North, Range 2 West, to horizontally drill the CMR Foster Creek 11H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,651' FSL and 583' FEL of Section 11, to a depth of 12,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,075' FNL and 583' FEL of Section 2, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

522-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,010.39-acre oil unit, situated in Sections 2, 11 and 14, Township 2 North, Range 2 West, to horizontally drill the CMR Foster Creek 11H No. 2 Well as an increased density well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,651' FSL and 671' FEL of Section 11, to a depth of 12,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,044' FSL and 583' FEL of Section 14, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

544-2014-D

PIKE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,927-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Elarton No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,040' FNL and 395' FWL of Section 27, to a depth of 10,991' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 410' FWL of Section 22. Petitioner also requests authority to drill the Elarton No. 2H Well as an increased density well at an exception surface location 2,070' FNL and 395' FWL of Section 27, to a depth of 11,313' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 34, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

546-2014-D

PIKE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the Sand Rock Hill No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,355' FNL and 1,110' FWL of Section 28, to a depth of 11,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 405' FNL and 995' FWL of Section 21. Petitioner also requests authority to drill the Sand Rock Hill No. 2H Well as an increased density well at an exception surface location 2,385' FNL and 1,110' FWL of Section 28, to a depth of 11,358' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 975' FWL of Section 33, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

558-2014-D

AMITE COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate all interests in an exceptional sized 1,971.52-acre oil unit, situated in Sections 33, 38, 49 and 51, Township 1 North, Range 3 East, to horizontally drill the CMR 38H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,307' FSL and 1,787' FEL of Section 38, to a depth of 12,522' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,200' FNL and 1,787' FEL of Section 33. Petitioner also requests authority to horizontally drill the CMR 38H No. 2 Well, as an increased density well, at an exception surface location 2,261' FSL and 1,662' FEL of Section 38, to a depth of 12,522' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 625' FSL and 1,787' FEL of Section 51, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

559-2014-D

AMITE COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate all interests in an exceptional sized 1,984.6-acre oil unit, situated in Sections 8, 13, 14 and 15, Township 1 North, Range 3 East, and Sections 34 and 39, Township 2 North, Range 3 East, to horizontally drill the CMR 8H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,411' FNL and 1,979' FEL of Section 8, to a depth of 12,256' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 668' FNL and 1,979' FEL of Section 39. Petitioner also requests authority to horizontally drill the CMR 8H No. 2 Well, as an increased density well, at an exception surface location 2,460' FNL and 1,862' FEL of Section 8, to a depth of 12,256' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,061' FSL and 3,444' FWL of Section 13, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

565-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 2,037.3-acre oil unit, situated in Sections 1, 12, and 13, Township 2 North, Range 2 West, to horizontally drill the Cottonwood No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,901' FNL and 969' FWL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 391' FNL and 986' FWL of Section 1. Petitioner also requests authority to drill the Cottonwood No. 2H Well as an increased density well at an exception surface location 2,441' FSL and 968' FWL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 396' FSL and 958' FWL of Section 13, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

587-2014-D

WEST BEAVER CREEK FIELD - Wilkinson County.

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the CMR-USA 39-14-1 Well.

600-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,924.94-acre oil unit, situated in Sections 21, 28 and 33, Township 2 North, Range 1 West, to horizontally drill the Hudson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,610' FNL of Section 21 and 400' FEL of the unit line in Section 28, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 21. Petitioner also requests authority to drill the Hudson No. 2H Well as an increased density well at an exception surface location 7,640' FNL of Section 21 and 400' FEL of the unit line in Section 28, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 33, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

602-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,991.6-acre oil unit, situated in Sections 5, 8 and 17, Township 2 North, Range 2 West, to horizontally drill the Sandy No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,650' FNL of Section 5 and 400' FEL of the unit line in Section 8, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 5. Petitioner also requests authority to drill the Sandy No. 2H Well as an increased density well at an exception surface location 7,680' FNL of Section 5 and 400' FEL of the unit line in Section 8, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 17, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

603-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,045.22-acre oil unit, situated in Sections 6, 7 and 18, Township 2 North, Range 2 West, to horizontally drill the Beaver Creek No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,650' FNL of Section 6 and 400' FEL of the unit line in Section 7, To test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 6. Petitioner also requests authority to drill the Beaver Creek No. 2H Well as an increased density well at an exception surface location 7,680' FNL of Section 6 and 400' FEL of the unit line in Section 7, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 18, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

614-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,827.89-acre oil unit, situated in Sections 17, 28, 34, 41 and 42, Township 3 North, Range 3 West, to horizontally drill the Buffalo No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,855' FSL and 400' FEL of the unit line in Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 34. Petitioner also requests authority to drill the Buffalo No. 2H Well as an increased density well at an exception surface location 1,855' FSL and 420' FEL of Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of Section 42, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

619-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,040.39-acre oil unit, situated in Sections 27 and 38, Township 1 North, Range 2 West, to horizontally drill the Cherryfield No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,480' FNL of Section 27 and 400' FEL of the unit line in Section 38, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FEL of the unit line in Section 27. Petitioner also requests authority to drill the Cherryfield No. 2H Well as an increased density well at an exception surface location 7,510' FNL of Section 27 and 400' FEL of the unit line in Section 38, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 38, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

624-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,993.66-acre oil unit, situated in Sections 19, 20, 21, 29, 30, 35, 36, 37, 38, 39, 40, 47 48 and 49, Township 2 North, Range 4 West, to horizontally drill the Millbrook No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,590' FSL and 400' FEL of the unit line in Section 35, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 20. Petitioner also requests authority to drill the Millbrook No. 2H Well as an increased density well at an exception surface location 2,590' FSL and 420' FEL of the unit line in Section 35, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of the unit line in Section 49, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

625-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,547.97-acre oil unit, situated in Sections 21, 28, 29, 36, 37, 38, 39, 40, 46, 47 and 48, Township 2 North, Range 4 West, to horizontally drill the Bloomer No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 125' FNL and 400' FWL of the unit line Section 39, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 28. Petitioner also requests authority to drill the Bloomer No. 2H Well as an increased density well at an exception surface location 125' FNL and 420' FWL of the unit line in Section 39, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 46, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

626-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,921.79-acre oil unit, situated in Sections 1, 5, 6, 7, 14, 15, 20 and 47, Township 1 North, Range 4 West, to horizontally drill the Pond No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,520' FNL of Section 7 and 400' FWL of the unit line in Section 15, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of the unit line in Section 7. Petitioner also requests authority to drill the Pond No. 2H Well as an increased density well at an exception surface location 7,550' FNL of Section 7 and 400' FWL of the unit line in Section 15, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FWL of the unit line in Section 20, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

627-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,940.76-acre oil unit, situated in Sections 1, 2, 4, 5, 6, 14, 16, 18, 19 and 20, Township 1 North, Range 4 West, to horizontally drill the Woodstock No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,520' FNL of Section 1 and 400' FEL of the unit line in Section 16, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FEL of the unit line in Section 1. Petitioner also requests authority to drill the Woodstock No. 2H Well as an increased density well at an exception surface location 7,550' FNL of Section 1 and 400' FEL of the unit line in Section 16, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 18, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

632-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,842.77-acre oil unit, situated in Sections 29, 31, 33, 34 and 43, Township 3 North, Range 3 West, to horizontally drill the Laneheart West No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,745' FSL and 400' FEL of Section 33, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of Section 32. Petitioner also requests authority to drill the Laneheart West No. 2H Well as an increased density well at an exception surface location 1,745' FSL and 420' FEL of Section 33, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of Section 43, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

636-2014-D

HENRY FIELD - Wilkinson County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to adopt Special Field Rules so as to define the geographic limits of the field, to define the Tuscaloosa Marine Shale Oil Pool, prescribe spacing, measurement, metering, increased density and other applicable requirements for wells drilled and completed in the pool.

639-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to amend the Special Field Rules so as to amend the distance drainholes can be to unit boundary, increase the number of increased density wells per unit, allow wells to be drilled under the terms of the Order prior to Special Field Rules took effect and allow for Operators in said field to give notice to only operators of units in the field when an exception to Special Field Rules is requested.

641-2014-D

NORTH SAND HILL FIELD - Greene County.

Petition of Thomas A Blanton, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the F. J. Hubbard 3-12 No. 4 Well.

642-2014-D

WATTS CREEK FIELD - Clarke County.

Petition of Osyka Permian, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Charlotte 13-13 No. 1 Well.

647-2014-D

ADAMS COUNTY.

Petition of MS Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pintard 17H No. 1 and the Gwin, et al 3H No. 1 Wells.

655-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,947.56-acre oil unit, situated in Sections 17, 18, 25, 26, 27, 35, 39, 40 and 41, Township 3 North, Range 3 West, to horizontally drill the Roberts No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 196' FWL of the unit line and 3,935' FSL of Section 26, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 330' FWL of the unit line of Section 40. Petitioner also requests authority to drill the Roberts No. 2H Well as an increased density well at an exception surface location 166' FWL of the unit line and 3,780' FSL of Section 26 to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 330' FWL of the unit line in Section 25, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

657-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,940.49-acre oil unit, situated in Sections 18, 20, 22, 23, 24, 25, 26, 35, 36, 38, 39 and 40, Township 3 North, Range 3 West, to horizontally drill the Harvey No. 1H Well from an exception off-unit surface location due to economic, engineering, geological and topographical reasons 176' FEL of the unit line and 3,932' FSL of Section 26, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 330' FEL of the unit line of Section 18. Petitioner also requests authority to drill the Harvey No. 2H Well as an increased density well from an exception off-unit surface location 146' FEL of the unit line and 3,777' FSL of Section 26, to a depth of 12,250' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 330' FEL of the unit line in Section 39, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

658-2014-D

PRAIRIE BRANCH FIELD - Clarke County.

FOR FINAL ORDER

Petition of Signal, LLC and Prairie Branch Field Interests, LLC, requesting the Board to integrate all interests in the Lightsey Unit 15-5 No. 1 Well, located on an existing 80-acre oil unit, situated in the S/2 of the NW/4 of Section 15, Township 1 North, Range 14 East, and the Masonite Unit 15-11 No. 1 Well, located on an existing 80-acre oil unit, situated in the N/2 of the SW/4 of Section 15, Township 1 North, Range 14 East.

673-2014-D

FLORA FIELD - Madison County.

On the Board's own motion, Show Cause Order 795-2014 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 61, Firewalls, Statewide Rule 45, Waste by Pollution, and Statewide Rule 28, Plugging and Abandonment, for the FFU 26-7 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 35-15 Well, located in Section 35, Township 9 North, Range 1 West, and the FFU 1-11 Well, located in Section 1, Township 8 North, Range 1 West.

675-2014-D

WEST EUCUTTA FIELD - Wayne County.

Petition of Tiger Production Company, LLC, requesting the Board to integrate all interests in an 80-acre oil unit, situated in the E/2 of the SE/4 of Section 27, Township 10 North, Range 9 West, to drill the John Moore No. 3 Well to a depth of 8,850' to test and produce the Paluxy Formation and all other formations and pools that may be encountered at a regular location.

683-2014-D

KELLY HILL FIELD - Wilkinson County.

FOR FINAL ORDER

Petition of Sanchez Oil and Gas Corporation requesting the Board to approve the extension of inactive well status under Statewide Rule 28 for the Crosby 16-4 No. 2 Well.

694-2014-D

GWINVILLE FIELD - Jefferson Davis.

FOR FINAL ORDER

Petition of Doerr Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the GGU 103-A No. 1 and the Gwinville Gas Unit 22-16 No. 1 Wells.

698-2014-D

JEFFERSON COUNTY.

FOR FINAL ORDER

Petition of Tortuga Resources, LLC, requesting the Board to be appointed operator of the Burkley-Phillips No. 1 Well, situated in Section 23, Township 10 North, Range 2 West, and remove said well from the Orphan Well list.

699-2014-D **MCCOMB FIELD - Pike County.**

FOR FINAL ORDER

Petition of Denbury Onshore, LLC, requesting the Board to be appointed operator of the Watkins 34-15 No. 1 Well, situated in Section 34, Township 4 North, Range 7 East, and remove said well from the Orphan Well list.

706-2014-D **SOUTH STAMPS FIELD - Wilkinson County.**

FOR FINAL ORDER

Petition of Griffin and Griffin Exploration, LLC, requesting authority to plug the PP F-41 No. 1, located in Section 7, Township 2 North, Range 5 West, as an exception to Statewide Rule 28.

DOCKET NUMBER

NEW DOCKET

502-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,926.03-acre oil unit, situated in Sections 22, 27, and 34, Township 1 North, Range 5 East, to horizontally drill the previously-permitted Taylor 27H No. 1 to a depth of 12,050' and the previously-permitted Taylor 27H No. 2 Well, as an increased density well, to a depth of 12,190' to test the Tuscaloosa Marine Shale Formation at regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

503-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,964.50-acre oil unit, situated in Sections 23, 26, 35, and 37, Township 1 North, Range 5 East, to horizontally drill the previously-permitted Williams 26H No. 1 to a depth of 12,030' and the previously-permitted Williams 26H No. 2 Well, as an increased density well, to a depth of 12,170' to test the Tuscaloosa Marine Shale Formation at regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

564-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,488-acre oil unit, situated in Sections 21, 22, 28, 29, 34 and 40, Township 1 North, Range 4 West, to horizontally drill the Linwood No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 3,022' FNL and 427' FEL of Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,811' FSL and 1,359' FEL of Section 21. Petitioner also requests authority to drill the Linwood No. 2H Well as an increased density well at an exception surface location 2,286' FNL and 428' FEL of Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 320' FSL and 923' FEL of Section 40, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

643-2014-D

LIBERTY FIELD - Amite County.

Petition of Randy Braswell D/B/A Worldwide Companies requesting the Board to dissolve and terminate the Fieldwide Unit to be effective ninety-one days after the ceasing of secondary recovery operations of the Lower Tuscaloosa Formation.

659-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,976-acre oil unit, situated in Sections 8, 13, 14, 15, 23 and 24, Township 1 North, Range 3 East, to horizontally drill the Harvey 14H No. 1 Well to a depth of 12,460' and the Harvey 14H No. 2 Well, as an increased density well, to a depth of 12,310' to test the Tuscaloosa Marine Shale Formation at regular locations.

660-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,929-acre oil unit, situated in Sections 5, 6, 7, 14, 16 and 22, Township 1 North, Range 3 East, to horizontally drill the Duck 16H No. 1 Well to a depth of 12,460' and the Duck 16H No. 2 Well, as an increased density well, to a depth of 12,310' to test the Tuscaloosa Marine Shale Formation at regular locations.

661-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,933.53-acre oil unit, situated in Sections 24, 31 and 40, Township 2 North, Range 4 East, to horizontally drill the Price 31H No. 1 Well to a depth of 12,150' and the Price 31H No. 2 Well, as an increased density well, to a depth of 11,950' to test the Tuscaloosa Marine Shale Formation at regular locations.

662-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,919.64-acre oil unit, situated in Sections 25, 30 and 41, Township 2 North, Range 4 East, to horizontally drill the Quin 30H No. 1 Well to a depth of 12,150' and the Quin 30H No. 2 Well, as an increased density well, to a depth of 11,950' to test the Tuscaloosa Marine Shale Formation at regular locations.

663-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,960.11-acre oil unit, situated in Sections 27, 28 and 43, Township 2 North, Range 4 East, to horizontally drill the Baker 28H No. 1 Well to a depth of 12,010' and the Baker 28H No. 2 Well, as an increased density well, to a depth of 11,855' to test the Tuscaloosa Marine Shale Formation at regular locations.

664-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,942-acre oil unit, situated in Sections 25, 34, 39 and 40, Township 2 North, Range 2 East, to horizontally drill the Reeves 34H No. 1 Well to a depth of 12,350' and the Reeves 34H No. 2 Well, as an increased density well, to a depth of 12,210' to test the Tuscaloosa Marine Shale Formation at regular locations.

665-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,904-acre oil unit, situated in Sections 29, 30, 41, 43, and 44, Township 1 North, Range 3 East, to horizontally drill the Wansley 41H No. 1 Well to a depth of 12,750' and the Wansley 41H No. 2 Well, as an increased density well, to a depth of 12,600' to test the Tuscaloosa Marine Shale Formation at regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

666-2014-D

PEARL RIVER FIELD - Amite County.

Petition of EnCana Oil and Gas (USA) Inc., requesting the Board to reform the presently existing 1,296.2892-acre oil unit for the Neyland 45-40H No. 1 Well, to a new 1,960-acre oil unit, situated in Sections 30, 31, 41, 42, 43, 45, 46, 47 and 48. Township 1 North, Range 3 East, to drill the previously-permitted renamed Neyland 41H No. 1 Well to a depth of 12,750' and the Neyland 41H No. 2, as an increased density well, to a depth of 12,600' to test the Tuscaloosa Marine Shale Formation at regular locations and to integrate, with alternate risk charges, all interests in said new unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

667-2014-D

PEARL RIVER FIELD - Amite County..

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,966-acre oil unit, situated in Sections 25, 31, 42 and 44, Township 2 North, Range 3 East, to horizontally drill the Harvey 31H No. 1 Well to a depth of 12,160' and the Harvey 31H No. 2 Well, as an increased density well, to a depth of 12,010' to test the Tuscaloosa Marine Shale Formation at regular locations.

668-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 2,025-acre oil unit, situated in Sections 13, 26, 27, 28, 29, 30, 35, 43, 44, 45 and 47, Township 2 North, Range 3 East, to horizontally drill the Tumey 30H No. 1 Well to a depth of 12,160' and the Tumey 30H No. 2 Well, as an increased density well, to a depth of 12,010' to test the Tuscaloosa Marine Shale Formation at regular locations.

669-2014-D

HENRY FIELD - Wilkinson County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,925-acre oil unit, situated in Sections 32 and 33, Township 2 North, Range 1 East and Sections 8, 9 and 10, Township 1 North, Range 1 East, to horizontally drill the Roberts 8H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 10' FNL and 660' FEL of Section 8, to a depth of 12,790' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 2,436' FSL and 660' FEL of Section 32. Additionally, Petitioner requests authority to horizontally drill the Roberts 8H No. 2 Well as an increased density well at an exception surface location 60' FNL and 660' FSL of Section 8, to a depth of 12,800' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 2,460' FNL and 660' FSL of Section 10, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

670-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 960-acre oil unit, situated in the S/2 of Section 18 and Section 19, Township 1 North, Range 5 East, to horizontally drill the Willson 19-18H No. 1 to a depth of 12,185' to test the Tuscaloosa Marine Shale Formation at a regular location.

671-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,303-acre oil unit, situated in Sections 30 and 31, Township 1 North, Range 5 East, to horizontally drill the Willson 30-31H No. 1 to a depth of 12,195' to test the Tuscaloosa Marine Shale Formation at a regular location.

680-2014-D

TALLABINNELA CREEK FIELD - Pontotoc County.

On the Board's own motion, Show Cause Order 794-2014 was issued to Morrow Oil and Gas, as to why it should not be penalized for violation of Statewide Rule 4, Financial Responsibility, for the Weems-Cheaney 3-8 No. 1 Well, located in Section 3, Township 11 South, Range 4 East.

682-2014-D

JACKSON COUNTY.

Petition of Mississippi Power Company, requesting authority to drill the MPC Plant Daniel 11-3 Well, located in Section 11, Township 6 South, Range 6 West, as a Class I non-hazardous disposal Well with a disposal zone of 8,380' to 9,075' in the Lower Tuscaloosa and Washita-Fredericksburg Formations with a maximum injection pressure of 2275 psi.

684-2014-D

ROXIE FIELD - Franklin County.

Petition of Stroud Petroleum, Inc., requesting the Board to amend the Special Field Rules so as to enlarge the geographic limits of the field, define the Lower Tuscaloosa Oil Pool, define spacing requirements for said pool and allow up to two increased density wells per unit in said pool.

685-2014-D

GILLIARD LAKE FIELD - Adams County.

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McGehee Ford No. 4 and the N. H. Breaux "H" No. 16 Wells.

- 686-2014-D** **LAGRANGE FIELD - Adams County.**
Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 687-2014-D** **NORTH LAKE LUCILLE FIELD - Adams County.**
Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the N. H. Breaux "H" No. 1, the N. H. Breaux "H" No. 3 and the N. H. Breaux "H" No. 5 Wells.
- 688-2014-D** **OVERTON FIELD - Adams County.**
Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the S. B. McCaleb No. 3 and the S. B. McCaleb No. 4 Wells.
- 689-2014-D** **SHIELDSBORO FIELD - Adams County.**
Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the N. H. Breaux "H" No. 22 Well.
- 690-2014-D** **FLAT BRANCH FIELD - Greene County.**
Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McLain No. 3 Well.
- 691-2014-D** **FAYETTE FIELD - Jefferson County.**
Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 692-2014-D** **LAKE MARY FIELD - Wilkinson County.**
Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the E. M. Kee No. 1 and the E. M. Kee No. 4-A Wells.
- 693-2014-D** **NORTH MUD CREEK FIELD - Wilkinson County.**
Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Anderson "B" No. 1, the Anderson "E" No. 1 and the Crosby Foster Creek "L" No. 3 Wells.
- 695-2014-D** **WILKINSON COUNTY.**
Petition of Comstock Oil and Gas, LP, requesting the Board to approve the surface casing cement in the CMR Foster Creek 28-40 No. 1 H Well, situated in Section 28, Township 3 North, Range 1 West, as an exception to Statewide Rule 11.
- 696-2014-D** **SOUTH SAMMY CREEK FIELD - Adams County.**
Petition of George Tarver Operating Co., LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Armstrong SC No. 1 Well.
- 697-2014-D** **GENE A. RADZEWICZ FIELD - Adams County.**
Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Linwood Plantation No. 1 Well.

701-2014-D

EAST TALLAHALA CREEK FIELD - Smith County.

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the E. M. Lane (Brown) No. 1, the Land (Vintage) No. 1 and the W. H. Duckworth et al No. 2 Wells.

702-2014-D

TROY FIELD - Pontotoc County.

Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the J. R. Faulkner No. 1T Well.

703-2014-D

STAFFORD SPRINGS FIELD - Jasper County.

Petition of Carbon Exploration, Inc., requesting authority to reenter the S. E. Life 1-1 No. 1 Well, located on an exceptional sized 160-acre oil unit, situated in the NE/4 of the NE/4 and the North 30.63-acres of the SE/4 of the NE/4 of Section 1, Township 10 North, Range 10 West and the NW/4 of the NW/4 and the North 28.17-acres of the SW/4 of the NW/4 of Section 6, Township 10 North, Range 9 West, to a depth of 16,100' to test the Haynesville Formation at a regular location and to integrate, with alternate risk charges, all interests in said unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

704-2014-D

BAXTERVILLE FIELD - Lamar and Marion Counties.

Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

705-2014-D

CLARKE COUNTY.

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 239.2-acre oil unit, situated in the SE/4 of the SE/4 of Section 6 and the NE/4 of Section 7, Township 2 North, Range 15 East, to drill the Beckman 7-2 No. 1 Well to a depth of 13,000' to test the Smackover and Norphlet Formations at a regular location, with the right to drill up to two additional increased density wells, with a full allowable for each well. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges

707-2014-D

SOUTH PAULDING FIELD - Jasper County.

Petition of Roundtree and Associates, Inc., requesting the Board to approve the Plan of Unitization for the South Paulding Smackover Oil Pool Unit.

708-2014-D

SOUTH PAULDING FIELD - Jasper County.

Petition of Roundtree and Associates, Inc., requesting the Board to adopt Special Field Rules so as to establish the geographic limits of the field, define the Smackover Oil Pool, allow secondary recovery operations, and establish spacing and allocation requirements for wells in the field.

709-2014-D

COLLINS FIELD - Covington County.

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SE/4 of Section 36, Township 8 North, Range 15 West, to drill the Smith 36-10 No. 1 Well to a depth of 19,000' to test all zones down through the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

710-2014-D

COLLINS FIELD - Covington County.

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SW/4 of Section 31, Township 8 North, Range 14 West, to drill the Biglane 31-12 No. 1 Well to a depth of 19,000' to test all zones down through the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges

711-2014-D

NORTHEAST COLLINS FIELD - Covington and Jones Counties.

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 560-acre oil unit, situated in the SW/4, the S/2 of the NW/4, the NW/4 of the SE/4 and the NE/4 of Section 27 and the S/2 of the N/2 of the SE/4 and the S/2 of the SE/4 of Section 22, Township 8 North, Range 15 West, to drill the Jeng LP 22-15 No. 1 Well to a depth of 19,000' to test the Hosston Cotton Valley Producing Interval and all other formations and pools that may be encountered at a regular location, with the right to drill up to three additional increased density wells, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges

712-2014-D

WILKINSON COUNTY.

Petition of Big River Oilfield Services, LLC, requesting authority to drill the Ford No. 1 Well, located in Section 7, Township 1 North, Range 1 West, as a Saltwater Disposal Well with an disposal zone of 2600' to 6,118' in the Frio, Cockfield and Sparta Formations.

713-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,327.8-acre oil unit, situated in Sections 1, 2, 16, 17, 18 and 19, Township 1 North, Range 2 West, to horizontally drill the Catchings No. 1H Well at an exception off-unit surface location due to economic, engineering, geological and topographical reasons 387' FEL of the unit line and 234' FSL of Section 17, to a depth of 13,220' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 1,297' FWL of Section 1, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

714-2014-D

PERRY COUNTY.

Petition of Gulf NGL Hub, LLC, requesting authority to drill the Storage Well No. J-1, located in Section 27, Township 5 North, Range 10 West, to a total depth of 3,050' for the storage of natural gas liquids.

715-2014-D

PERRY COUNTY.

Petition of Gulf NGL Hub, LLC, requesting authority to drill the Storage Well No. J-2, located in Section 27, Township 5 North, Range 10 West, to a total depth of 2,850' for the storage of natural gas liquids.

716-2014-D

PERRY COUNTY.

Petition of Gulf NGL Hub, LLC, requesting authority to drill the Storage Well No. J-3, located in Section 27, Township 5 North, Range 10 West, to a total depth of 2,650' for the storage of natural gas liquids.

717-2014-D

PERRY COUNTY.

Petition of Gulf NGL Hub, LLC, requesting authority to drill the Storage Well No. J-4, located in Section 27, Township 5 North, Range 10 West, to a total depth of 2,650' for the storage of natural gas liquids.

718-2014-D

PERRY COUNTY.

Petition of Gulf NGL Hub, LLC, requesting authority to establish the Richton NGL Storage Field and adopt Special Field Rules for said field, located in Sections 27 and 34, Township 5 North, Range 10 West.

719-2014-D

PERRY COUNTY.

Petition of Gulf NGL Hub, LLC, requesting authority to drill the Brine Disposal Well DW-1, located in Section 29, Township 5 North, Range 10 West, as a Salt Water Disposal well with a disposal zone of 3,650' to 5,250' in the Lower Wilcox Formation.

720-2014-D

GITANO FIELD - Jones County.

Petition of Pruet Production Co., requesting the Board to integrate all interests in a 320-acre gas unit, situated in the NE/4 of Section 6 and the NW/4 of Section 5, Township 9 North, Range 13 West, to directionally drill the Wood 5-5 No. 1 Well, from an exception surface location due to geological reasons, 984' FWL and 2,123' FNL of Section 5, to a depth of 11,300' to test and produce the Paluxy Formation and all other formations and pools that may be encountered at an exception bottomhole location 2,587' FNL and 670' FWL of Section 5, with a full allowable.

724-2014-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the McMorris 28-21 No. 1H Well to a depth of 11,530' at a regular surface location to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,640' FWL of Section 21. Petitioner also requests authority to drill the McMorris 28-33 No. 2H Well as an increased density well to a depth of 11,530' at a regular surface location to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

725-2014-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,922.1-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Gaines 27-22 No. 1H Well at an exception surface location due to engineering, geological and topographical reasons 2,640' FSL and 2,640' FEL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 2,640' FEL of Section 22. Petitioner also requests authority to drill the Gaines 27-34 No. 2H Well as an increased density well at an exception surface location 2,640' FSL and 2,540' FWL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

726-2014-D

JUNCTION CITY FIELD - Clarke County.

Petition of Energy Properties Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Fleming No. 4 Well.

727-2014-D

FERNWOOD FIELD - Pike County.

Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McMullin No. 1 and the McMullin No. 5 Wells.

729-2014-D

ELLIS CLIFFS FIELD - Adams County.

On the Board's own motion, Show Cause Order 951-2014 was issued to Wilcox Energy Company, Inc., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Livingston No. 1 Well, located in Section 16, Township 5 North, Range 3 West.

730-2014-D

WATTS CREEK FIELD - Clarke County.

On the Board's own motion, Show Cause Order 952-2014 was issued to Osyka Permian, LLC, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazard and Statewide Rule 45, Waste by Pollution, for the Charlotte 13-13 No. 1 Well, located in Section 13, Township 1 North, Range 15 East.

731-2014-D

PICKENS FIELD - Yazoo County.

On the Board's own motion, Show Cause Order 953-2014 was issued to Kouga Energy Group, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, Statewide Rule 16, Fire Hazard and Statewide Rule 61, Firewalls, for the Board of Education No. 6 Well, located in Section 16, Township 12 North, Range 2 East.

732-2014-D

HORSESHOE HILL FIELD - Wilkinson County.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 2,144-acre oil unit, situated in Sections 19, 30 and 31, Township 2 North, Range 1 West and Section 8, Township 1 North, Range 1 West, to horizontally drill the Branex Resources 30H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,310' FEL and 1,728' FSL of Section 30, to a depth of 12,775' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,312' FEL and 200' FNL of Section 19. Additionally, Petitioner requests authority to horizontally drill the Branex Resources 30H No. 2 Well as an increased density well at an exception surface location 1,310' FEL and 1,678' FSL of Section 30, to a depth of 12,950' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,310' FEL and 200' FSL of Section 8, with the right to horizontally drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

733-2014-D

HIWANNEE FIELD - Clarke and Wayne Counties.

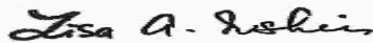
Petition of Tellus Operating Group, LLC, requesting the Board to amend the Special Field Rules so as to allow for Huff and Puff operations in the Unitized Formation in the field.

734-2014-D

WILKINSON COUNTY.

Petition of Omni Energy Services Corp., requesting authority to drill the Omni TMS No. 1 Well, located in Section 8, Township 1 North, Range 1 East, as a Saltwater Disposal Well with an disposal zone of 7,200' to 9,200' in the Wilcox Formation.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at www.ogb.state.ms.us