## State Oil and Gas Board

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## State Of Mississippi

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Executive Director
HOWARD LEACH

Board Attorney

### Friday, January 31, 2014

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 19 of February, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

#### DOCKET NUMBER

#### CONTINUED DOCKET

#### 321-2013-D

### BATTEAST HILL FIELD - Wilkinson County.

On the Board's own motion, Show Cause Order 457-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Batteast No. 2 Well, located in Section 25, Township 4 North, Range 1 East.

#### 325-2013-D

# SOUTHWEST EAST FORK FIELD - Amite County.

On the Board's own motion, Show Cause Order 461-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection, for the Whittington No. 11 Well, located in Section 4, Township 2 North, Range 5 East.

#### 453-2013-D

# CATAHOULA CREEK AND WAVELAND FIELDS - Hancock County.

On the Board's own motion, Show Cause Order 528-2013 was issued to Kelly Oil Co., Inc., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Forest Lee No. 1 Well, located in Section 33, Township 6 South, Range 15 West and the Gordon Brown No. 1 Well, located in Section 29, Township 6 South, Range 15 West, Catahoula Creek and the Zengarling No. 1 Well, located in Section 21, Township 8 South, Range 15 West, Waveland Field.

#### 511-2013-D

#### STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 13, Blowout Preventers and Well Control, to define when to install BOPs, when to test BOPs, how to report/record BOP tests, define testing requirements, prescribe waivers to the rule and establish well control certification requirements.

#### 546-2013-D

## FERNWOOD FIELD - Pike County.

On the Board's own motion, Show Cause Order 733-2013 was issued to Rincon Management, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the McMullin No. 1, the McMullin No. 5 and the McMullin No. 2 Wells, located in Section 36, Township 3 North, Range 7 East.

#### 553-2013-D

### **TATUM DOME FIELD - Lamar County.**

Petition of Alpine Gas Operator, LLC, requesting the Board to adopt Special Field Rules so as to define the geographic limits of the field, to define the Consolidated Producing Interval, to establish spacing and to allow for eight (8) increased density wells per unit.

#### 561-2013-D

## **DARRINGTON FIELD - Wilkinson County.**

Petition of Plum Creek South Central Timberlands, LLC, requesting the Board to determine whether Calto Oil Company is responsible for the costs and remediation of the Plum Creek South Central Timberlands, LLC property located in the SE/4 of the SW/4 of Section 32, Township 4 North, Range 2 West.

### 590-2013-D SOUTHEAST MOSS HILL FIELD - Adams County.

On the Board's Own Motion, Show Cause Order 805-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Buckles No. 3 Well, located in Section 31, Township 6 North, Range 1 West.

## 11-2014-D DEXTER FIELD - Marion and Walthall Counties.

#### **FOR FINAL ORDER**

Petition of Exchange Exploration and Production Company requesting the Board to integrate all interests in an exceptional sized 80-acre oil unit, situated in the S/2 of the SE/4 of Section 3, Township 1 North, Range 12 East, to reenter and complete the Shows No. 1 Well at an exception location due to geological reasons, 990' FSL and 900' FEL of Section 3, to a depth of 9,750' to produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered, with a full allowable.

## 16-2014-D <u>PUCKETT FIELD - Rankin and Smith Counties.</u>

Amended Petition of Block "T" Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

### 17-2014-D <u>VERBA FIELD - Jasper County.</u>

Amended Petition of Block "T" Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

### 28-2014-D PICKENS FIELD - Madison and Yazoo Counties.

#### **FOR FINAL ORDER**

Petition of Black River Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

### 29-2014-D <u>AMITE COUNTY.</u>

#### **FOR FINAL ORDER**

Petition of Encana Oil and Gas (USA) Inc., requesting the Board to approve the surface casing cement in the Lawson 25H No. 1 Well, situated in Section 25, Township 1 North, Range 5 East, as an exception to Statewide Rule 11.

## 30-2014-D <u>POPLAR GROVE FIELD - Adams County.</u>

#### **FOR FINAL ORDER**

Petition of Burnsed Oil Co., Inc., requesting the Board to integrate all interests in a 40-acre oil unit, situated in Sections 29 and 45, Township 6 North, Range 2 West, to drill the Emery No. 1 Well to a depth of 6,700' to test the Baker Sand of the Wilcox Formation and all other formations and pools that may be encountered at a regular location.

### 31-2014-D POPLAR GROVE FIELD - Adams County.

### FOR FINAL ORDER

Petition of Burnsed Oil Co., Inc., requesting the Board to integrate all interests in a 40-acre oil unit, situated in Sections 29 and 45, Township 6 North, Range 2 West, to drill the Emery No. 3 Well to a depth of 6,700' to test the McKittrick Sand of the Wilcox Formation and all other formations and pools that may be encountered at a regular location.

### 36-2014-D MCCOMB FIELD - Pike County.

#### **FOR FINAL ORDER**

Petition of Denbury Onshore, LLC, requesting authority to plug the McComb Field Unit 10-8 No. 2 Well, located in Section 10, Township 3 North, Range 7 East, as an exception to Statewide Rule 63.

### 38-2014-D LAGRANGE FIELD - Adams County.

#### **FOR FINAL ORDER**

Petition of Burnsed Oil Co., Inc., requesting authority to drill the Parker No. 3 Well, located on an existing 40-acre oil unit, situated in Unit 137 of Section 9, Township 6 North, Range 2 West, as a third increased density well at an exception location due to topographical and geological reasons 2,030' FEL and 3,482' FSL of Section 9, to a depth of 6,500' to test the Wilcox Formation and all other formations and pools that may be encountered, with a full allowable.

### 39-2014-D <u>LAGRANGE FIELD - Adams County.</u>

Amended Petition of Burnsed Oil Co., Inc., requesting the Board to integrate all interests in an exceptional sized 44.5-acre oil unit, situated in Units 138, 167 and 168 of Section 9, Township 6 North, Range 2 West, to drill the Parker-McGehee No. 1 Well at an exception location due to topographical and geological reasons 590' FEL and 2,758' FSL of Section 9, to a depth of 6,500' to test the Wilcox Formation and all other formations and pools that may be encountered, with a full allowable.

### 40-2014-D <u>LAGRANGE FIELD - Adams County.</u>

Amended Petition of Burnsed Oil Co., Inc., requesting authority to drill the Parker No. 4 Well, located on an existing 40-acre oil unit, situated in Unit 137 of Section 9, Township 6 North, Range 2 West, as a third increased density well at an exception location due to topographical and geological reasons 883' FEL and 2,992' FSL of Section 9, to a depth of 6,500' to test the Wilcox Formation and all other formations and pools that may be encountered, with a full allowable.

## 41-2014-D PISTOL RIDGE FIELD - Forrest and Pearl River Counties.

#### **FOR FINAL ORDER**

Petition of Ram Petroleum, LLC, requesting the Board to reform the presently-existing 40-acre oil unit for the D. T. Johnson No. 1 Well, to a new exceptional sized 80-acre gas unit, situated in Section 4, Township 1 South, Range 14 West, at the previously-permitted exception location for production from the Pigford Sand Gas Pool, with a full allowable.

#### DOCKET NUMBER

### **NEW DOCKET**

#### 19-2014-D

#### AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,982-acre oil unit, situated in Sections 1, 12, 13 and 14, Township 2 North, Range 3 East, to horizontally drill the Sabine 12H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 2,247' FNL and 882' FEL of Section 12, to a depth of 11,730' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 880' FEL of Section 1. Additionally, Petitioner requests authority to horizontally drill the Sabine 12H No. 2 Well as an increased density well from an exception surface location 2,297' FNL and 881' FEL of Section 12, to a depth of 11,740' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL of Section 14 and 880' FEL of Section 13, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

### 20-2014-D <u>AMITE COUNTY.</u>

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,891-acre oil unit, situated in Sections 26, 29 and 42, Township 2 North, Range 4 East, to horizontally drill the Longleaf 29H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 2,719' FSL and 919' FEL of Section 29, to a depth of 11,350' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 880' FEL of Section 26. Additionally, Petitioner requests authority to horizontally drill the Longleaf 29H No. 2 Well as an increased density well from an exception surface location 2,669' FSL and 914' FEL of Section 29, to a depth of 11,350' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 880' FEL of Section 42, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

## 23-2014-D <u>LAGRANGE FIELD - Adams County.</u>

Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Roseland No. 1 Well.

# 26-2014-D GWINVILLE FIELD - Jefferson Davis and Simpson Counties.

Petition of Premier Natural Resources II, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dale 23-12 No. 2, the Gwinville 15-1 No. 1 and the Gwinville 15-9 No. 3 Wells.

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## 27-2014-D <u>SOUTH QUITMAN BAYOU - Adams County.</u>

Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Junkin "N" No. 1 Well.

### 32-2014-D <u>WILKINSON COUNTY.</u>

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,866-acre oil unit, situated in Sections 36, 37, and 49, Township 1 North, Range 1 East, to horizontally drill the Gaulden No. 1H Well to a depth of 12,970' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to economic, engineering, geological and topographical reasons 200' FNL and 2,122' FWL of Section 36, with the right to horizontally drill up to eleven additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

## 33-2014-D <u>WAVELAND FIELD - Hancock County.</u>

Petition of Hilcorp Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

# 35-2014-D <u>SOUTH WILLIAMSBURG FIELD - Covington and Jefferson Davis Counties.</u>

Petition of Premier Natural Resources II, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Wilson 9-12 No. 1 Well.

## 42-2014-D STAMPS FIELD - Wilkinson County.

Petition of Williams Producing Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pritchartt No. 1 Well.

# 43-2014-D <u>IRELAND FIELD - Wilkinson and Adams Counties.</u>

Petition of Williams Producing Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby IL No. 5 Well.

## 44-2014-D RIVER BEND FIELD - Wilkinson County.

Petition of Kenneth O. Williams, Jr., requesting the Board to approve an extension of time to plug and abandon the Ventress SECL No. 1 Well, situated in Section 10, Township 2 North, Range 4 West, for 120 days.

# 45-2014-D BENTONIA FIELD - Yazoo and Madison Counties.

Petition of Petra Solidus, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Kirk 34-13 No. 1 Well.

# 46-2014-D BAXTERVILLE FIELD - Lamar and Marion Counties.

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Bass, I. H. No. 128 Well.

# 47-2014-D TALLAHALA CREEK FIELD - Smith County.

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the E. M. Lane et al No. 2 Well.

#### 48-2014-D <u>PIKE COUNTY.</u>

Petition of KFG Petroleum Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Emmerich No. 1 Well.

# 49-2014-D INDEPENDENCE FIELD - Wilkinson and Amite Counties.

Petition of Allen Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for Leslie Hughes No. 3 Well.

## 50-2014-D JOHNS FIELD - Rankin County.

Petition of Pan Southern Petroleum Corp., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Cox A L et al 33-5 No. 1 and the E. N. Ross Jr. No. 3 Wells.

## 51-2014-D <u>FAYETTE FIELD - Jefferson County.</u>

Petition of Harrington Oil, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Noland Estate No. 1, the Harrell-Smith No. 1-11 and the Harrell-Smith No. 2-12 Wells.

### 52-2014-D <u>EAST FORK FIELD - Amite County.</u>

Petition of Day Dreams Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the W.C. Campbell No. 2 Well.

## 53-2014-D CHAPARRAL FIELD - Wayne County.

Petition of C. S. Farrar requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Unit 12-15 No. 1 Well.

### 54-2014-D BUENA VISTA FIELD - Jefferson County.

Petition of Bruxoil, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

## 55-2014-D GILLIAM CHUTE FIELD - Jefferson County.

Petition of Bruxoil, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Burkley-Phillips No. 2 Well.

## 56-2014-D <u>PICKENS FIELD- Madison and Yazoo Counties.</u>

Petition of Black River Petroleum, LLC, requesting authority to covert the Pilot Unit No. 1 Well, located Section 4, Township 11 North, Range 3 East, as a Salt Water Disposal Well with a disposal interval of 5,425' to 6,578' in the Upper/Lower Cretaceous Formations.

## 57-2014-D FAYETTE FIELD - Jefferson County.

Petition of KFG Petroleum Corporation, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

## 58-2014-D <u>LAGRANGE FIELD - Adams County.</u>

Petition of Petroleum Development, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hazlip No. 1 Well.

## 59-2014-D BAXTERVILLE FIELD - Lamar and Marion Counties.

Petition of Penn Virginia Oil and Gas Corporation, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Weyerhaeuser 19-3 No. 133 Well.

# 60-2014-D <u>GWINVILLE FIELD - Jefferson Davis and Simpson Counties.</u>

Petition of Penn Virginia Oil and Gas Corporation, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C.B. Butler No.1 and the Noble-Easley 28-11 No. 4 Wells.

# 63-2014-D CENTRAL EUCUTTA FIELD - Wayne County.

Petition of Logan Oil, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the G. M. & O. R. R. No. 17 Well.

## 64-2014-D POOL CREEK FIELD - Jones County.

Petition of Logan Oil, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

# 65-2014-D SOUTH WOLF CREEK FIELD - Wayne County.

Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Daniel L. Brenner No. 1 Well.

# 66-2014-D CHAPARRAL FIELD - Wayne county.

Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mamie C. Weaver No. 1 Well.

#### 67-2014-D CATAHOULA CREEK AND WAVELAND FIELDS - Hancock County.

On the Board's own motion, Show Cause Order 49-2014 was issued to Kelly Oil Co., Inc., as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report, for the Forest Lee No. 1 Well, located in Section 33, Township 6 South, Range 15 West and the Gordon Brown No. 1 Well, located in Section 29, Township 6 South, Range 15 West, Catahoula Creek and the Zengarling No. 1 Well, located in Section 21, Township 8 South, Range 15 West, Waveland Field.

#### 68-2014-D LAGRANGE FIELD - Adams County.

On the Board's own motion, Show Cause Order 50-2014 was issued to Martineau Petroleum, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Baker No. 1 Well, located in Section 34, Township 6 North, Range 2 West.

#### 69-2014-D OAKVALE DOME FIELD - Jefferson Davis County.

Petition of Bulldog Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to define the James Sand Oil Pool, establish spacing rules in said pool and allow up to four increased density wells per 640-acre unit in said pool.

#### 70-2014-D MADISON COUNTY.

Petition of Lava Petroleum, LLC, requesting the Board to integrate all interests in a 640-acre gas unit, situated in Section 34, Township 9 North, Range 4 East, to drill the Denmiss 34-7 No. 1 Well, to a depth of 15,500' to test and produce the Norphlet Formation and all other formations and pools that may be encountered at a regular location. Additionally, Petitioner requests the Board to dissolve the 2840-acre gas unit for the C. F. Hauberg et al No. 1 Well, located in Sections 2, 3 and 4, Township 8 North, Range 4 East and Sections 26, 27, 28, 33, 34 and 35, Township 9 North, Range 4 East.

#### WEST HEIDELBERG FIELD - Jasper County. 71-2014-D

Petition of Denbury Onshore, LLC, requesting the Board to establish a 40.935-acre oil unit, situated in NW/4 of the NE/4 of Section 6, Townhip 10 North, Range 10 West, for the A. L. McIntosh 6-2 No. 4 Well for production from the non-unitized Upper Tuscaloosa Oil Pool, at a reglar location.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

<u>Ma</u>sa A. Rusli

Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us