

State Oil and Gas Board



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State Of Mississippi

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LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

Friday, December 29, 2017

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 17 of January, 2018 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

355-2016-D

PARKER LAKE FIELD - Pike County.

Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the S/2 of the SW/4 of Section 21, Township 4 North, Range 7 East, to drill the Eisworth 21-14 No. 1 Well to a depth of 11,500' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

55-2017-D

CYPRESS CREEK FIELD - Wayne County.

On the Board's own motion, Show Cause Order 37-2017 was issued to Hawkeye Drilling Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cypress Creek Unit 27-1 No. 1 Well, located in Section 27, Township 10 North, Range 6 West

84-2017-D

FLORA FIELD - Madison County.

Amended Petition of Aegis Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Middleton 36-12 No. 1 Well.

279-2017-D

FLORA FIELD - Madison County.

On the Board's own motion, Show Cause Order 395-2017 was issued to AEGIS Operating Company, Inc., as to why it should not be penalized for violation of Statewide Rules 6, Well Signage and 16, Fire Hazards, for the FFU 1-4 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 1-15 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-8 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 35-10 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 36-5 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 36-14 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 35-2 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-5 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-9 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-11 Well, located in Section 1, Township 8 North, Range 1 West, FFU 35-1 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 26-16 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-6 Well, located in Section 1, Township 8 North, Range 1 West, FFU 1-13 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 1-14 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-7 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-12 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-7 Well, Located in Section 2, Township 8 North, Range 1 West, the FFU 1-10 Well,

located in Section 1, Township 8 North, Range 1 West, the FFU 2-16 Well, located in Section 2, Township 8 North, Range 1 West, The FFU 26-15 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 2-9 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 1-3 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-10 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 1-2 Well, located in Section 1, Township 8 North, Range 1 West, The FFU 26-7 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 36-12 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 2-1 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 36-13 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 26-10 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-7 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-1 No. 2 Well, located in Section 35, Township 9 North, Range 1 West, the Anderson 2-1 No. 1 Well, located in Section 2, Township 8 North, Range 1 West, the Middleton 36-12 No. 1 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 1-6A Well, located in Section 1, Township 8 North, Range 1 West, the FFU 26-9A Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-4A Well, located in Section 1, Township 8 North, Range 1 West.

287-2017-D

LANEHEART FIELD - Wilkinson County.

Petition of Pledger Operating Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Prater Unit No. 1 Well.

390-2017-D

LAGRANGE FIELD - Adams County.

On the Board's own Motion, Show Cause Order 554-2017 was issued to Martineau Petroleum, Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Baker No. 1 Well, located in Section 34, Township 6 North, Range 2 West.

408-2017-D

LAKE MARY FIELD - Wilkinson County.

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the E. M. Kee No. 1 Well.

416-2017-D

STATEWIDE RULE.

Petition of Mississippi State Oil and Gas Board to amend the existing Statewide Rule 28 so as to require Statewide Form 9-A for inactive wells to be filed annually in connection with dockets to extend inactive well status.

426-2017-D

GILLIAM CHUTE FIELD - Jefferson County.

Petition of Anderson Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Burkley Phillips No. 1 Well.

429-2017-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Australis TMS, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,926.03-acre oil unit, situated in Sections 22, 27, and 34, Township 1 North, Range 5 East, for the horizontal drilling of the Taylor 27H-1 Well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to drill multiple horizontal wellbores and be granted an unrestricted production allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

452-2017-D

DIXONS BAYOU FIELD - Wilkinson County.

On the Board's own motion, Show Cause Order 652-2017 was issued to Morrow Oil & Gas Co., as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, for failure to maintain financial responsibility for the Pettis Heirs No. 6 Well, located in Section 5, Township 3 North, Range 3 West.

- 457-2017-D** **SANDY HOOK FIELD - Marion and Pearl River Counties.**
 Petition of Pistol Ridge Partners, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Eva M. Hurst No. 2 Well.
- 458-2017-D** **JUNCTION CITY FIELD - Clarke County.**
 Petition of Junction City Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 5-2018-D** **FREE STATE FIELD - Wayne County.**
FOR FINAL ORDER
 Petition of Strong Rock Operating Company, LLC, requesting the Board for authority to temporarily vent or flare natural gas, from the 640-acre gas units of the Frankie Smith No. 1 Well, located in Section 19, the Frankie Smith No. 4 Well, located in Section 19, the Frankie Smith No. 5 Well, located in Section 19, Township 8 North, Range 13 West, and the W.D.(Puff) Knight No. 1 Well, located in Section 18, Township 8 North, Range 13 West, until the Transcontinental Gas Pipeline Company, LLC completes repairs to the Free State pipeline.
- 17-2018-D** **WEST EUCUTTA FIELD - Wayne County.**
FOR FINAL ORDER
 Petition of Tiger Production Company, LLC, requesting the Board for authority to convert the Longleaf 27-8 No. 1 Well, located in Section 27, Township 10 North, Range 9 West, to a saltwater disposal well with a disposal zone of 5,594' to 5,898' in the undefined Eutaw Formation.

DOCKET NUMBER	NEW DOCKET
1-2018-D	<u>COLLINS FIELD - Covington County.</u> Petition of Mosbacher Energy Company requesting the Board to approve an extension of confidentiality of all logs and core data under Statewide Rule 24 for the Plum Creek No. 2 Well for a period of one year.
2-2018-D	<u>COLLINS FIELD - Covington County.</u> Petition of Mosbacher Energy Company, requesting the Board to approve an extension of confidentiality of all logs and core data under Statewide Rule 24 for the Plum Creek No. 3 Well for a period of one year.
3-2018-D	<u>LITTLE SPRINGS FIELD - Franklin County.</u> Petition of Will-Drill Production Company, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 320-acre oil unit for geologic reasons, situated in the W/2 of Section 8, Township 5 North, Range 5 East, for the drilling of the Little Springs 8-5 No. 1 Well to a depth of 11,100' to test the Lower Tuscaloosa Formation and all other formations and pools which may be encountered at a regular location, with full allowable.

4-2018-D

SMITH COUNTY.

Petition of Clovelly Oil Co., LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exception sized and configured 499.9-acre oil unit, situated in Sections 27, 28, 33, and 34, Township 3 North, Range 9 East, for the drilling of the Annie J. Thompson 34-5 No. 1 Well from an exception location for geologic reasons 1,633' from the North Line and 601' from the West Line of Section 34, to a depth of 17,250' to test the Smackover Formation and all other formations and pools which may be encountered, with a full allowable. Petitioner also requests authority to drill up to three increased density wells on the same unit, with a full individual allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

6-2018-D

WEST MOUNT OLIVE FIELD - Smith County.

Petition of Bean Resources, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Everett 31-4 No. 1 Well.

7-2018-D

PINE GROVE FIELD - Jones County.

Petition of Bean Resources, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Miller-Price No. 2 Well, Gandy Heirs 10-11 No. 1, and K.H. Windham et al. 10-6 No. 1 Wells.

8-2018-D

TALLAHALA CREEK FIELD - Smith County.

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

9-2018-D

AMITE COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Denkmann 33-28H No. 1 Well.

10-2018-D

SOUTH SUGAR RUN CREEK FIELD - Chickasaw County.

Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dean, et al. 14-14 No. 1 Well and the Coleman Farms 14-10 No. 1 Well.

11-2018-D

CAMDEN FIELD - Madison County.

Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Maude Castens 13-9 No. 1 Well.

12-2018-D

SOUTH SAMMY CREEK FIELD - Adams County.

Petition of George Tarver Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Armstrong "SC" No. 1 Well.

13-2018-D

SHARON FIELD - Jasper and Jones Counties.

Petition of Central Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Transco et al. Gas Unit No. 2H Well and the Cook No. 1 Well.

14-2018-D

BRYAN FIELD - Jones and Jasper Counties.

Petition of Eagle Oil and Gas Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the H.G. McFarland Et Ux. No. 3-L Well and the H.G. McFarland Et. Ux. No. 3-U Well.

15-2018-D

PIKE COUNTY.

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the W/2 of the SW/4 of Section 31, Township 4 North, Range 7 East, for the drilling of the Wilkinson 31-12 No. 1 Well at an exception surface location for geologic reasons 1,700' North of the South Line and 500' East of the West Line in Section 31, to a depth of 11,100' to test the Lower Tuscaloosa Formation and all other formations and pools which may be encountered, with a full allowable. Petitioner also requests the Board for approval to drill a second well on the exceptional sized unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

16-2018-D

PELAHATCHIE FIELD - Rankin County.

Petition of Black Horse Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

18-2018-D

MORTON FIELD - Scott County.

Petition of Moon-Hines-Tigrett Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Rogers Estate Unit 10-4 No. 1 Well.

19-2018-D

FREE STATE FIELD - Jones County.

Petition of Mississippi Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Grayson No. 3 Well.

21-2018-D

SW LINCOLN FIELD - Lincoln County.

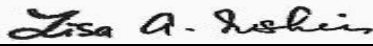
On the Board's own Motion, Show Cause Order 700-2017 was issued to Kingwood Energy, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, for failure to maintain financial responsibility for the Grice 22-8 No. 5 Well, located in Section 22, Township 6 North, Range 6 East.

22-2018-D

PETAL SALT DOME FIELD - Forrest County.

On the Board's own motion, Show Cause Order 701-2017 was issued to Gulf South Pipeline Co., LP, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Lampton-Love SWDW No.1 Well, located in Section 14, Township 5 North, Range 13 West.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us