# State Oil and Gas Board

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# State Of Mississippi

500 Greymont Ave, Suite E Jackson, MS 39232 Telephone (601) 576-4900 LISA IVSHIN

Executive Director
HOWARD LEACH
Board Attorney

#### Monday, October 30, 2017

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 15 of November, 2017 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

#### DOCKET NUMBER

### **CONTINUED DOCKET**

#### 355-2016-D

### PARKER LAKE FIELD - Pike County.

Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the S/2 of the SW/4 of Section 21, Township 4 North, Range 7 East, to drill the Eisworth 21-14 No. 1 Well to a depth of 11,500' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

# 55-2017-D

### CYPRESS CREEK FIELD - Wayne County.

On the Board's own motion, Show Cause Order 37-2017 was issued to Hawkeye Drilling Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cypress Creek Unit 27-1 No. 1 Well, located in Section 27, Township 10 North, Range 6 West

### 84-2017-D

# FLORA FIELD - Madison County.

Amended Petition of Aegis Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Middleton 36-12 No. 1 Well.

#### 216-2017-D

## **BAXTERVILLE FIELD - Lamar and Marion Counties.**

Petition of Lamar Energy, LLC, requesting the Board to reform the presently-existing 320-acre gas unit for the Weyerhaeuser 10-4 No. 122 Well to new 320-acre gas unit, situated in the N/2 of Section 10, Township 1 North, Range 16 West, with a resulting exception location 300' FWL and 400' FNL of Section 10, for production from the Eagle Ford - Upper Tuscaloosa Gas Pool. Petitioner also requests authority to change the name of the well to the Batson 10-4 No. 2 Well.

#### 248-2017-D

# S. MILLS BRANCH FIELD - Franklin County.

On the Board's own motion, Show Cause Order 338-2017 was issued to GRM, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the USA 43-16A Well, located in Section 43, Township 6 North, Range 2 East.

### 279-2017-D FLORA FIELD - Madison County.

On the Board's own motion, Show Cause Order 395-2017 was issued to AEGIS Operating Company, Inc., as to why it should not be penalized for violation of Statewide Rules 6, Well Signage and 16, Fire Hazards, for the FFU 1-4 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 1-15 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-8 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 35-10 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 36-5 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 36-14 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 35-2 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-5 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-9 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-11 Well, located in Section 1, Township 8 North, Range 1 West, FFU 35-1 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 26-16 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-6 Well, located in Section 1, Township 8 North, Range 1 West, FFU 1-13 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 1-14 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-7 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-12 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-7 Well, Located in Section 2, Township 8 North, Range 1 West, the FFU 1-10 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-16 Well, located in Section 2, Township 8 North, Range 1 West, The FFU 26-15 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 2-9 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 1-3 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-10 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 1-2 Well, located in Section 1, Township 8 North, Range 1 West, The FFU 26-7 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 36-12 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 2-1 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 36-13 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 26-10 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-7 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-1 No. 2 Well, located in Section 35, Township 9 North, Range 1 West, the Anderson 2-1 No. 1 Well, located in Section 2, Township 8 North, Range 1 West, the Middleton 36-12 No. 1 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 1-6A Well, located in Section 1, Township 8 North, Range 1 West, the FFU 26-9A Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-4A Well, located in Section 1, Township 8 North, Range 1 West.

# 287-2017-D <u>LANEHEART FIELD - Wilkinson County.</u>

Petition of Pledger Operating Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Prater Unit No. 1 Well.

# 334-2017-D SOUTHWEST EAST FORK FIELD - Amite County.

Petition of Day Dreams, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Clyde E. Whittington No. 1 Well

# 366-2017-D S. STAMPS FIELD - Wilkinson County.

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the PPF-1 Well.

# 368-2017-D <u>EAST HURRICAINE LAKE FIELD - Lincoln County.</u>

Petition of Reynolds E & P, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ted Lane Smith No. 1 Well.

# 386-2017-D SOUTH PRENTISS FIELD - Jefferson Davis County.

Petition of S. Lavon Evans, Jr., Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Blackstone No. 3 and the Blackstone No. 4 Wells.

### 390-2017-D LAGRANGE FIELD - Adams County.

On the Board's own Motion, Show Cause Order 554-2017 was issued to Martineau Petroleum, Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Baker No. 1 Well, located in Section 34, Township 6 North, Range 2 West.

### DOCKET NUMBER

### **NEW DOCKET**

#### 391-2017-D

#### BACON FIELD - Chickasaw County.

Petition of Gibraltar Energy Company requesting authority to re-enter the Buchanan Estate 19-12 No. 1 We I, located on a 320-acre gas unit, situated in the W/2 of Section 19, Township 12 South, Range 5 East, to a depth of 2,735' to test the Lewis Gas Sand at a resulting exception location 500' from the West line and 1,900' from the South line of Section 19, and to integrate all interests in said unit.

### 392-2017-D

#### **HENRY FIELD - Wilkinson County.**

Petition of Australis TMS, Inc., recuesting the Board to approve the extension of confidentiality of all logs under Statewide Rule 24 for the Pintard 28H No. 1 and No. 2 Wells including the vert cal section of such wells for a period of one (1) year.

#### 393-2017-D

### PEARL RIVER FIELD - Amite County.

Petition of Australis TMS, Inc. recuesting the Board to approve an extension of confidentiality of all logs including vertical sections of such wells under Statewide Rule 24 for the Sabine 12 H No. 1 and No. 2 Wells for a period of one year.

#### 395-2017-D

### GENE A. RADZEWICZ FIELD - Adams County.

Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Linwood Plantation No. 1 Well.

### 396-2017-D

#### FERNWOOD FIELD - Pike County.

Petition of Aldridge Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McMullin No. 1 and No. 5 Wells.

### 397-2017-D

# GRANGE FIELD - Jefferson Davis and Lawrence Counties.

Petition of Gulf Pine Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Nancy Riley No. 1, Hauberg No. 1, and Tormin No. 1 Wells.

#### 398-2017-D

# PISTOL RIDGE FIELD - Forrest and Pearl River Counties.

Petition of Doerr Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

### 399-2017-D

#### BAXTERVILLE FIELD - Lamar and Marion Counties.

Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

### 400-2017-D DRY CREEK DOME FIELD - Covington County.

Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Minerals Management, Inc., No. 2 Well, and the Miller-Minerals Management No. 6 Well.

### 401-2017-D FREE STATE FIELD - Jones County.

Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ellzey No. 2 Well.

# 402-2017-D <u>MIDWAY DOME FIELD - Lamar County.</u>

Petition of Texas Petroleum Investment Company requesting the Board to approve an extension of inact ve well status under Statewide Rule 28 for Allar Company No. 1 and Allar No. 2 Wells.

## 403-2017-D GILES BEND FIELD - Adams County.

Petition of McGowan Working Partners, Inc., requesting authority to plug and abandon the Moses Estate No. B-1 Well, located on a 40-acre oil unit, situated in Section 14, Township 7 North, Range 3 West, as an exception to Statewide Rule 28.

# 404-2017-D FAYETTE FIELD - Jefferson County.

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

## 405-2017-D FLAT BRANCH FIELD - Greene County.

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McLain No. 1 and McLain No. 2 Wells.

# 406-2017-D GILLIARD LAKE FIELD - Adams County.

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McGehee-Ford No. 4 and N.H. Breaux, et al. "H" No. 16 Wells.

## 407-2017-D <u>LaGRANGE FIELD - Adams County.</u>

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field

### 408-2017-D LAKE MARY FIELD - Wilkinson County.

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the E. M. Kee No. 1 and E. M. Kee No. 4-A Wells.

# 409-2017-D NORTH LAKE LUCILLE FIELD - Adams County.

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the N. H. Breaux, et al. "H" No. 1, N. H. Breaux, et al. "H" No. 3, and N. H. Breaux, et al. "H" No. 5 Wells.

# 410-2017-D NORTH MUD CREEK FIELD - Wilkinson County.

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Anderson No. B-1, Anderson "E" No. 1, and Crosby-Foster Creek "L" No. 3 Wells.

# 411-2017-D SHIELDSBORO FIELD - Adams County.

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the N. H. Breaux. et al. "H" No. 20 and N. H. Breaux, et al. "H" No. 22 Wells.

# 412-2017-D <u>VINTAGE FIELD - Jefferson Davis County.</u>

Petition of Strong Rock Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Zinfandel No. 1 Well.

# 413-2017-D <u>PIKE COUNTY.</u>

Petition of Par Minerals Corporation requesting the Board to integrate all interests in an exception sized and configured 80-acre oil unit, situated in the E/2 of the NE/4, of Section 22, Township 4 North, Range 7 East, for the drilling of the Credit Shelter 22-8 No. 1 Well to a depth of 11,500' to test the Lower Tuscaloosa Formation and all other formations and pools which may be encountered at an exception location for geological reasons 335' from the East line and 2,141' from the North line of Section 22, with a full allowable. Petitioner also requests authority to drill additional wells on said unit with each well located not less than 330' from each unit line and not less than 500' from any well on said unit producing from the same pool.

### 415-2017-D MADISON COUNTY.

Petition of Spooner Petroleum Company requesting the Board to integrate all interests in an exceptional sized and configured 160-acre oil unit, situated in the E/2 of the NE/4 of Section 23 and the W/2 of the NW/4 of Section 24, Township 9 North, Range 1 West, for the directional drilling of the Howard 23-1 No. 1 Well to a depth of 11,000' to test the Lower Cretaceous Formation and all other formations and pools which may be encountered at a regular location, with a full allowable. Petitioner also requests authority to drill up to two (2) increased density wells for any pool as long as each well is located no closer than 500' from all unit lines.

## 416-2017-D <u>STATEWIDE RULE.</u>

Petition of Mississippi State Cil and Gas Board to amend the existing Statewide Rule 28 so as to require Statewide Form 9-A for inactive wells to be filed annually in connection with dockets to extend inactive well status.

### 417-2017-D NORTH SAND HILL FIELD - Greene County.

Petition of Thomas A. Blanton recuesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the F. J. Hubbard 3-12 No. 4 Well.

# 418-2017-D SANDY HOOK FIELD - Marion County.

Petition of S. Lavon Evans, Jr., Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sandy Hook Gas Unit 35 No. 1 Well.

# 419-2017-D GLADE CROSSING FIELD - Jones County.

Amended Petition of Venture Oil & Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests for the reformation of the presently-existing 640-acre oil unit for the Craft 22-15 No. 1 Well to an exception 400-acre oil unit, located in Section 22 and Section 27, all in Township 8 North, Range 11 West, for production from the Cotton Valley Oil Pool with the resulting exception surface location 252' from the South line and 1,897' from the East line of Section 22, and resulting exception bottomhole location 1,055' from the South line and 2,369' from the East line of Section 22, and resulting exception completion location, with a full allowable.

# 420-2017-D MAYNOR CREEK FIELD - Wayne County.

On the Board's own Motion, Show Cause Order 394-2017 was issued to High Line Production Services as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, for failure to maintain financial responsibility for the Scott Paper No. 2-33 Well, located in Section 33, Township 8 North, Range 7 West.

### 421-2017-D MARION COUNTY.

On the Board's own Motion, Show Cause Order 462-2017 was issued to MAK Consulting, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, for failure to maintan financial responsibility for the Reggie Turnage No. 1 Well, Iccated in Section 26, Township 3 North, Range 13 East.

### 422-2017-D <u>JEFFERSON COUNTY.</u>

Petition of Tortuga Energy USA, Inc., requesting the Board to approve an extension of inactive well status under Rule 28 for the Burkley-Phillips No. 1 Well, located in Section 23, Township 10 North, Range 2 West.

The Mississippi State Oil and Gas Board will be closed the following dates in Observance of Veterans Day, Thanksgiving, Christmas and the New Year.

Friday, November 10, 2017 Thursday & Friday, November 23-24, 2017 Monday & Tuesday, December 25-26, 2017 Monday, January 1, 2018

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us