

# State Oil and Gas Board



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## State Of Mississippi

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Executive Director

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Board Attorney

*Tuesday, July 28, 2015*

*The regular monthly meeting of the State Oil and Gas Board will be held in Natchez Federal Courthouse, 109 South Pearl Street, Natchez, Mississippi, on the 19 of August, 2015 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the docket hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.*

*All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.*

DOCKET NUMBER	CONTINUED DOCKET
165-2015-D	<b><u>SOUTH PROVIDENCE FIELD - Franklin County.</u></b> Amended Petition of Williams Producing Co., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 35, Township 6 North, Range 2 East, to re-enter and complete the O. A. Corban A-2 Well to a depth of 4,518' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location.
219-2015-D	<b><u>BOLTON FIELD - Hinds County.</u></b> Amended Petition of Phoenix Operating, LLC, requesting authority to simultaneously produce and commingle downhole production in the Bolton Town Lots No. 2 Well, located on a 40-acre oil unit, situated in the NE/4 of the SW/4 of Section 24, Township 6 North, Range 3 West, from the West Rodessa Oil Pool and the Mooringsport Oil Pool.
222-2015-D	<b><u>EDUCATION FIELD - Wilkinson County.</u></b> Petition of Griffin and Griffin Exploration, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Sections 15 and 25, Township 3 North, Range 1 West, to drill the Board of Education 1-15 No. 1 Well to a depth of 12,000' to test all productive zones down through the Lower Tuscaloosa Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
249-2015-D	<b><u>WEST TAR CREEK FIELD - Wilkinson County.</u></b> On the Board's own motion, Show Cause Order 346-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 17, Fires, Leaks and Blowouts and Rule 45, Waste by Pollution for the McCurley Unit No. 1 Well, located in Section 40, Township 4 North, Range 1 East.
252-2015-D	<b><u>AMITE COUNTY.</u></b> <b><u>FOR FINAL ORDER</u></b> Petition of R. W. Tyson Producing Co., Inc., requesting authority to produce the previously-permitted Dorothy McLain 39-5 No. 1 Well, situated on a 80-acre oil unit, located in the W/2 of the NW/4 of Section 39, Township 3 North, Range 2 East, at a depth of 11,930' in the Tuscaloosa Marine Shale Formation, with an unrestricted eighteen month test period to establish a maximum efficiency rate (MER) of production for said pool and to produce said well without tubing as an exception to Statewide Rule 18, at a regular location.
258-2015-D	<b><u>CARMICHAEL FIELD - Clarke County.</u></b> Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

- 259-2015-D**      **MERIT FIELD - Simpson County.**  
 Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Addie R. Magee No. 1, the Magee No. 2 and the Evans-Magee No. 1 Wells.
- 260-2015-D**      **PRAIRIE BRANCH FIELD - Clarke County.**  
 Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lightsey Unit 15-5 No. 1 the Masonite - F.L.B. 15-15 No. 1 and the Masonite 15-15 No. 2 Wells.
- 261-2015-D**      **SOUTH MORGANTOWN FIELD - Marion County.**  
 Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mosbacher - Fernwood Lumber Company No. 1 Well.
- 264-2015-D**      **TAR CREEK N. FIELD AND TAR CREEK W. FIELD - Wilkinson County.**  
 On the Board's own motion, Show Cause Order No. 388-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, Rule 45, Waste by Pollution, Rule 61, Firewalls and Rule 63, Underground Injection Control on the Allred SWDW No.1 and the Allred-Lee No. 1, located in Section 4, Township 4 North, Range 1 East and the DeYoung Unit No. 1, located in Section 39, Township 4 North, Range 1 East.

DOCKET NUMBER	NEW DOCKET
235-2015-D	<b><u>BIG SPRINGS FIELD - Clay County.</u></b> Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Trumpett No. 29-1 Well.
236-2015-D	<b><u>CLAY COUNTY.</u></b> Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the St. Paul 8-1 Well.
239-2015-D	<b><u>ALFRED C. MOORE FIELD - Amite County.</u></b> Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,607-acre oil unit, situated in Sections 6, 7 and 18, Township 1 North, Range 6 East, to horizontally drill the Bishop 7H No. 1 Well to a depth of 11,650' and the Bishop 7H No. 2 Well, as an increased density well, to a depth of 11,825' to test the Tuscaloosa Marine Shale Formation at regular locations.
240-2015-D	<b><u>ALFRED C. MOORE FIELD - Amite County.</u></b> Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,935-acre oil unit, situated in Sections 1, 12 and 13, Township 1 North, Range 6 East, to horizontally drill the Johnston 12H No. 1 Well to a depth of 11,450' and the Johnston 12H No. 2 Well, as an increased density well, to a depth of 11,600' to test the Tuscaloosa Marine Shale Formation at regular locations.
241-2015-D	<b><u>ALFRED C. MOORE FIELD - Amite County.</u></b> Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,786-acre oil unit, situated in Sections 5, 8 and 17, Township 1 North, Range 6 East, to horizontally drill the McDaniel 8H No. 1 Well to a depth of 11,650' and the McDaniel 8H No. 2 Well, as an increased density well, to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at regular locations.
242-2015-D	<b><u>ALFRED C. MOORE FIELD - Amite County.</u></b> Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,964.50-acre oil unit, situated in Sections 23, 26, 35, and 37, Township 1 North, Range 5 East, to horizontally drill the Williams 26H No. 1 to a depth of 12,030' and the Williams 26H No. 2 Well, as an increased density well, to a depth of 12,170' to test the Tuscaloosa Marine Shale Formation at regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

243-2015-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,926.03-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 5 East, to horizontally drill the Taylor 27H No. 1 Well to a depth of 12,050' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Taylor 27H No. 2 Well as an increased density well to a depth of 12,190', the Taylor 27H No. 3 Well, as a second increased density well, to a depth of 12,120', the Taylor 27H No. 4 Well as a third increased density well to a depth of 12,300', the Taylor 27H No. 5 as a fourth increased density well to a depth of 12,120' and the Taylor 27H No. 6 as a fifth increased density well to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

244-2015-D

**PEARL RIVER FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,935-acre oil unit, situated in Sections 3, 10 and 15, Township 1 North, Range 4 East, to horizontally drill the Saxby 10H No. 1 Well to a depth of 12,150' and the Saxby 10H No. 2 Well, as an increased density well, to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at regular locations.

247-2015-D

**RALSTON FIELD - Forrest County.**

Amended Petition of Pruet Production Co., requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the W/2 of Section 2, Township 3 North, Range 13 West, to directionally drill the Wilborn 2-11 No. 1 Well at an exception surface location due to topographical reasons 745' FEL and 1,043' FSL of Section 2, to a depth of 13,500' to test and produce the Mooringsport Formation and all other formations and pools that may be encountered at a regular bottomhole location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

257-2015-D

**PEARL RIVER FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA) Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,960-acre oil unit, situated in Sections 30, 31, 41, 42, 43, 45, 46, 47 and 48. Township 1 North, Range 3 East, to drill the Neyland 41H No. 1 Well to a depth of 12,750' and the Neyland 41H No. 2 Well as an increased density well, to a depth of 12,600' to test the Tuscaloosa Marine Shale Formation at regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

265-2015-D

**DRY BAYOU FIELD - Franklin County.**

Petition of Kepco Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA No. 3 Well.

266-2015-D

**SUNNYSIDE FIELD - Jefferson County.**

Petition of Kepco Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hall No. 6 Well.

267-2015-D

**SOUTHEAST MCCOMB FIELD - Pike County.**

Petition of Exchange Exploration and Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Fernwood No. 1 Well.

268-2015-D

**KINNEY CREEK FIELD - Monroe County.**

Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Weaver 21-8 No. 1 Well.

269-2015-D

**NICHOLS CREEK FIELD - Monroe County.**

Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Murphy 11-3 No. 1 and the Owings 3-15 No. 1 Wells.

270-2015-D

**SMITH CREEK FIELD - Lee County.**

Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ruff 27-4 No. 1 Well.

- 271-2015-D**      **NORTHEAST COLLINS FIELD - Covington County.**  
Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 400-acre oil unit, situated in the S/2 of the S/2 of Section 17, the N/2 of the SE/4 and the NE/4 of Section 20, Township 8 North, Range 14 West, to drill the Black Stone 20-9 No. 1 Well, to a depth of 19,000' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 272-2015-D**      **MAPLE BRANCH FIELD - Lowndes and Monroe Counties.**  
Petition of Gulf Pine Energy, LP, requesting the Board to integrate all interests in an exceptional sized 399-acre oil unit situated in Sections 26 and 35, Township 16 South, Range 18 West, to horizontally drill the MB 26-3H No. 1 Well to a depth of 6,087 to test and produce the Lewis Sand Oil Pool at a regular location.
- 273-2015-D**      **MAGEE FIELD - Smith and Simpson Counties.**  
Petition of Trinity River Energy Operations, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in Section 1, Township 10 North, Range 17 West, to directionally drill the Ann H. Womack No. 2 Well at an exception surface location due to geological reasons 1,302' FNL and 1,062' FWL of Section 1 to a depth of 16,000' to test the Smackover and the Lower Hosston Oil Pool - West Segment and all other pools and formations that may be encountered at an exception bottomhole location 1,187' FNL and 1,323' FWL of Section 1, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 275-2015-D**      **COLLINS FIELD - Covington County.**  
Petition of Mosbacher Energy Company requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 29, Township 8 North, Range 14 West, to drill the Fairchild No. 1 Well to a depth of 19,000' to test the Upper Cotton Valley Oil Pool and all other formations and pools which may be encountered at a regular location.
- 276-2015-D**      **MECHANICSBURG FIELD - Yazoo County.**  
Petition of Trinity River Energy, LLC, requesting the Board to directionally drill the Mechanicsburg 8-14 No. 1 Well, located on an existing 640-acre gas unit, situated in the S/2 of the S/2 of Section 8 and the N/2 and the N/2 of the S/2 of Section 17, Township 9 North, Range 3 West, as an increased density well, from an exception off-unit surface location due to topographical reasons 1,486' FSL and 2,083' FEL of Section 8, to a depth of 13,500' to test the Lower Cotton Valley Oil Pool and all other formations and pools that may be encountered at an exception bottomhole location 2,088' FWL and 486' FSL of Section 8.
- 277-2015-D**      **MORGAN FORK FIELD - Franklin County.**  
Petition of Black Jack Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McLemore No. 6 Well.
- 278-2015-D**      **POND FIELD - Wilkinson County.**  
Petition of Black Jack Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Wall No. 1 Well.
- 279-2015-D**      **MECHANICSBURG FIELD - Yazoo County.**  
Petition of Trinity River Energy, LLC, requesting the Board to directionally drill the Williams 8-6 No. 1 Well, located on an existing 640-acre gas unit, situated in the S/2 of the S/2 of Section 5 and the N/2 and the N/2 of the S/2 of Section 8, Township 9 North, Range 3 West, as a seventh increased density well, at an exception surface location due to topographical reasons 1,496' FSL and 2,113' FEL of Section 8, to a depth of 13,500' to test the Lower Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular bottomhole location.
- 280-2015-D**      **KOLA DOME FIELD - Covington County.**  
Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Langston No. 1 and the Thoth No. 1 Wells.

- 281-2015-D**      **POOL CREEK FIELD - Jones County.**  
Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 282-2015-D**      **WEST TAR CREEK FIELD - Wilkinson County.**  
Petition of Array Operating, LLC., requesting the Board to convert the DeYoung Unit No. 1 Well, situated in Section 39, Township 4 North, Range 1 East, to a Saltwater Disposal Well with a disposal zone of 3,997' to 4,385' in the Sparta Formation.
- 283-2015-D**      **DIAMOND FIELD -Wayne County.**  
Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 284-2015-D**      **LAUREL FIELD - Jones County.**  
Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Laurel Field Unit 35-16 No. 2 Well.
- 285-2015-D**      **NORTH WINCHESTER FIELD - Wayne County.**  
Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the John Dyess 4-13 No. 1 and the Clark 4-5 No. 1 Wells.
- 286-2015-D**      **NORTH WAUSAU FIELD - Wayne County.**  
Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education 16-12 No. 1 Well.
- 287-2015-D**      **REEDY CREEK FIELD - Jones County.**  
Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 288-2015-D**      **THOMPSON'S CREEK FIELD - Wayne County.**  
Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C H Jones No. 3, the Dr C H Jones No. 1 and the USA B No. 1 Wells.
- 289-2015-D**      **MAGEE FIELD - Simpson County.**  
Petition of Moon-Hines-Tigrett Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in Sections 34 and 35, Township 1 North, Range 6 East, to drill the C. M. Wells "A" No. 4 Well at an exception location due to geological reasons 302' FSL and 1,361' FWL of Section 35, to a depth of 15,300' to test and produce the Middle and Lower Hosston Formations and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 290-2015-D**      **WATTS CREEK FIELD - Clarke County.**  
Petition of T.J. Scarbrough, Inc., requesting the Board to convert the Charlotte 13-13 No. 1 Well, situated in Section 13, Township 1 North, Range 15 East, to a Saltwater Disposal Well with a disposal zone of 5,450' to 5,800' in the Upper and Lower Tuscaloosa Formations.
- 291-2015-D**      **SCOTT COUNTY.**  
Amended Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the SE/4 of the SE/4 of Section 11 and the SW/4 of the SW/4 of Section 12, Township 7 North, Range 9 East, to drill the Cook 11-16 No. 1 Well to a depth of 10,500' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

292-2015-D

**SCOTT COUNTY.**

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the S/2 of the NW/4 of Section 6, Township 7 North, Range 9 East, to drill the Tanner 6-5 No. 1 Well at an exception location due to topographical and geological reasons 419' FWL and 2,540' FNL of Section 6, to a depth of 10,500' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

293-2015-D

**SCOTT COUNTY.**

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 160-acre oil unit, situated in the SW/4 of Section 32, Township 8 North, Range 8 East, to drill the Brantley 32-11 No. 1 Well at an exception location due to topographical and geological reasons 1,753' FWL and 1,980' FSL of Section 32, to a depth of 10,500' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

311-2015-D

**DIAMOND FIELD - Wayne County.**

Petition of Mosbacher Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Herring 20-15 No. 1 Well.

316-2015-D

**BRYAN FIELD - Jones and Jasper Counties.**

Petition of Eagle Oil and Gas Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jordan Gatlin No. 1-L and the Masonite No. 1 Wells.

317-2015-D

**WEST RAYMOND FIELD - Hinds County.**

Petition of Eagle Oil and Gas Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Prassel TR 28-15 No. 1, the Logan TJ et al 27-13 No. 1 and the Prassel TR 28-16 No. 1 Wells.

318-2015-D

**MAGEE FIELD - Simpson County.**

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Vyron Womack 1-3 No. 1 Well.

319-2015-D

**OTHO FIELD - Scott County.**

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jones No. 1 Well.

339-2015-D

**FRANKLIN COUNTY.**

Petition of Moon-Hines-Tigrett Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 80-acre oil unit, situated in the N/2 of the NW/4 of Section 25, Township 5 North, Range 5 East, to drill the Spencer 25-4 No. 1 Well at an exception location due to geological reasons 300' FNL and 500' FWL of Section 25, to a depth of 11,050' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered, with a full allowable.

343-2015-D

**NORTHEAST COLLINS FIELD - Covington County.**

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 400-acre oil unit, situated in the N/2 of the SE/4 and the NE/4 of Section 20 and the S/2 of the S/2 of Section 17, Township 8 North, Range 14 West, to directionally drill the Black Stone 20-9 No. 1 Well to a depth of 19,000' to test and produce the Hosston-Cotton Valley Producing Interval and all other formations and pools that may be encountered at a regular location, with the right to drill up to three additional increased density wells, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges

344-2015-D

**REEDY CREEK FIELD - Jones County.**

Petition of Venture Oil and Gas, Inc., requesting the Board to directionally drill the Ramsey 3-15 No. 1 Well, located on an 80-acre oil unit, situated in the SE/4 of the SW/4 and the SW/4 of the SE/4 of Section 3, Township 9 North, Range 11 West, as an increased density well, at an exception surface location due to topographical and geological reasons 1,713' FEL and 978' FSL of Section 3, to a depth of 16,600' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered, at an exception bottomhole location 1,713' FEL and 728' FSL of Section 3, with a full allowable.

345-2015-D

**AMITE COUNTY.**

Petition of CWI Mississippi, LLC, requesting the Board to drill the CWI No. 3 SWD Well, situated in Section 24, Township 1 North, Range 5 East, as a Saltwater Disposal Well with a disposal zone of 4,400' to 5,200' in the Cook Mountain and Sparta Formations.

346-2015-D

**AMITE COUNTY.**

Petition of CWI Mississippi, LLC, requesting the Board to drill the CWI No. 4 SWD Well, situated in Section 24, Township 1 North, Range 5 East, as a Saltwater Disposal Well with a disposal zone of 5,500' to 9,000' in the Wilcox Formation.

348-2015-D

**OAKVALE FIELD - Jefferson Davis County.**

Petition of Senax, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Unit 6-6 No. 1 Well.

349-2015-D

**BENTONIA FIELD - Yazoo and Madison Counties.**

Petition of Bulldog Operating Company, LLC, requesting the Board to plug the Thompson 3-3 No. 6 Well, located on an 80-acre oil unit, situated in the N/2 of the NW/4 of Section 3, Township 9 North, Range 1 West, as an exception to Statewide Rule 28.

350-2015-D

**WEST LANGSDALE FIELD - Clarke County.**

Petition of P. R. P., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C. A. Day No. 1 Well.

351-2015-D

**PISTOL RIDGE FIELD - Forrest and Pearl River Counties.**

Petition of P. R. P., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Byrd No. 1 Well.

355-2015-D

**VERBA FIELD - Jasper County.**

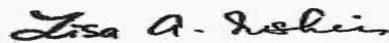
Petition of Moon-Hines-Tigrett Operating Co., Inc., requesting the Board to approve the existing exceptional sized 80-acre oil unit, situated in Sections 13 and 24, Township 3 North, Range 11 East, to produce the previously-permitted Herring 13-9 No. 1 Well, at an existing exception location 558' FEL and 1,407' FSL of Section 13, at a depth of 8,900' from the Rodessa Formation, with a full allowable.

359-2015-D

**JUNCTION CITY FIELD - Clarke County.**

Petition of Junction City Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

[www.ogb.state.ms.us](http://www.ogb.state.ms.us)

THE SEPTEMBER MEETING OF THE BOARD WILL BE HELD ON **SEPTEMBER 9, 2015**, IN THE STATE OIL AND GAS BOARD OFFICES IN JACKSON, MS