

State Oil and Gas Board



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Executive Director
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Monday, May 05, 2014

The regular monthly meeting of the State Oil and Gas Board will be held in Biloxi City Hall, City Council Chambers, 140 Lameuse Street, 2nd Floor, Biloxi, Mississippi on the 21st of May, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson, Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

1-2014-D

CONTINUED DOCKET

STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 4, Application to Drill, and Statewide Rule 28, Plugging and Abandonment, to require Semi-Annual Inactive Well Status Reports (Form 9-A) on all unplugged standby secondary and tertiary recovery project wells as well as all unplugged inactive fieldwide unit wells, and said wells will be required to petition the Board for inactive well status. Additionally, Petitioner will require all unplugged inactive/standby wells to pay an additional annual fee of \$100.00 per well at the time of petition.

75-2014-D

SOUTH PISGAH FIELD - Rankin County.

Petition of Denbury Onshore, LLC, requesting the Board to amend the Special Field Rules so as to modify the geographic limits of the field, modify spacing requirements in said field, establish the use of meters to measure production and allow commingled production in a common storage system, and allow tubingless completion of CO2 wells in said field.

76-2014-D

GOSHEN SPRINGS FIELD - Rankin County.

Petition of Denbury Onshore, LLC, requesting the Board to establish Special Field Rules so as to define the geographic limits of the field, define the Upper Buckner Gas Pool, the Buckner Gas Pool, the Smackover Gas Pool and the Norphlet Gas Pool, establish spacing requirements for units in said pools, establish the use of meters to measure production and allow commingled production in a common storage system, and allow tubingless completion of CO2 wells in said field.

112-2014-D

MIZE FIELD - Smith County.

Petition of Mize Energy Producers, LLC, requesting authority to simultaneously produce and commingle downhole production in the John W. Meyer et al No. 1 Well, located on a 40-acre oil unit, situated in the SW/4 of the SE/4 of Section 9, Township 10 North, Range 15 West, from the undefined Paluxy Oil Pools and the 10,400' Paluxy Oil Pool through the 11,950' Paluxy Oil Pool, with a combined allowable.

140-2014-D

BAXTERVILLE FIELD - Lamar and Marion Counties.

On the Board's own motion, Show Cause Order 119-2014 was issued to Barton Oil, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, for the Tim Hurst No. 1 Well, located in Section 32, Township 2 North, Range 16 West.

167-2014-D

NORTH KNOXVILLE FIELD - Franklin County.

On the Board's own motion, Show Cause Order 180-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Board of Education No. 1 Well, located in Section 33, Township 5 North, Range 1 East.

- 168-2014-D** **BAXTERVILLE FIELD - Lamar and Marion Counties.**
On the Board's own motion, Show Cause Order 181-2014 was issued to Barton Oil, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification and Statewide Rule 16, Firewalls, for the Moody 32-12 No. 1 Well, located in Section 32, Township 2 North, Range 16 West, the Moody 31-9 No. 6 and the Moody 31-9 No. 5 Wells, located in Section 31, Township 2 North, Range 16 West.
- 170-2014-D** **TCHULA LAKE FIELD - Holmes and Humphries Counties.**
FOR FINAL ORDER
Petition of Moon Hines Tigrett Operating Co., requesting authority to flare gas from the Shadrack Davis, Jr. et al No. 2 Well, located on a 946.6-acre oil unit situated in Section 8, Township 15 North, Range 1 West, and the Sarah Davis No. 1 Well, located on a 946.6-acre oil unit situated in Section 8, Township 15 North, Range 1 West, until April 1, 2015.
- 184-2014-D** **CHATAWA FIELD - Pike County.**
FOR FINAL ORDER
Petition of Mississippi Resources, LLC, requesting authority to simultaneously produce and commingle downhole production in the Slanton 4-16 No. 1 Well, located on a 80-acre oil unit situated in the SE/4 of the SE/4 of Section 4 and the SW/4 of the SW/4 of Section 3, Township 1 North, Range 7 East, from the Lower Tuscaloosa Oil Pool and the Upper Tuscaloosa Oil Pool. Petitioner additionally requests the Board to amend the Special Field Rules so as to define the Upper Tuscaloosa Oil Pool, to expand the field limits of the field and to allow for downhole commingling of wells for production from the Lower Tuscaloosa "A" Oil Pool, the Lower Tuscaloosa "B" Oil Pool and the Upper Tuscaloosa Oil Pool.
- 192-2014-D** **EAST APOLLO FIELD - Perry County.**
FOR FINAL ORDER
Amended Petition of Petro Harvester Operating Company, LLC, requesting authority to modify the disposal zone in the East Apollo No. 1 Saltwater Disposal Well, located in Section 25, Township 5 North, Range 10 West, from 2,500' – 5,500' to 3,446' – 4,260' in the Wilcox Formation.
- 196-2014-D** **PICKENS FIELD - Madison County.**
FOR FINAL ORDER
Petition of Black River Petroleum, LLC, requesting authority to change the well configuration of the Pilot Well No. 1 Saltwater Disposal Well, located in Section 4, Township 11 North, Range 3 East, by installing a liner.
- 197-2014-D** **BAXTERVILLE FIELD - Lamar County.**
Petition of Tellus Operating Group, LLC, requesting the Board to reform the presently-existing 40-acre oil unit for the F. M. Snowden No. 15 Well to a new 320-acre gas unit, situated in the E/2 of Section 16, Township 1 North, Range 16 West, at a resulting exception location 100' FSL and 1424' FEL of Section 6, as an increased density well for production from the Wilcox Gas Pool, with a full allowable.
- 199-2014-D** **MIZE FIELD - Smith County.**
FOR FINAL ORDER
Petition of Mize Energy Producers, LLC, requesting the Board to amend the injection interval in the Mize SWDW No. 1 Well, located in Section 9, Township 10 North, Range 15 West, from 3,740' - 4,050' to 3,347' - 4,050' in the Lower Wilcox Formation.
- 200-2014-D** **GARDENS FIELD - Adams County.**
FOR FINAL ORDER
Petition of C.T.R. Oil, Inc., requesting authority to directionally drill the Gardens, et al, No. 3 Well, located on an exceptional sized 46.98-acre oil unit, situated in Sections 12, 13, 15 and 57, Township 7 North, Range 3 West, at an exception off-unit surface location due to topographical reasons 1,980' FNL and 1,017' FWL of Section 12, to a depth of 4,500' to test the Wilcox Formation and all other formations and pools that may be encountered at a regular bottomhole location.
- 202-2014-D** **SOUTHERN PINES GAS STORAGE FIELD - Greene County.**
FOR FINAL ORDER
Petition of SG Resources Mississippi, LLC, requesting authority to change the downhole configuration of Gas Storage Cavern Well No. 1, located in Section 16, Township 3 North, Range 7 West, by shortening the length of the production casing.

DOCKET NUMBER**NEW DOCKET**

61-2014-D

WEST THEADVILLE FIELD - Clarke County.

Petition of Spooner Petroleum Company requesting authority to convert the Thead 36-3 No. 1 Well, located Section 36, Township 2 North, Range 17 East, as a Saltwater Disposal Well with a disposal zone of 3,750' to 4,750' in the Eutaw Formation.

93-2014-D

EAST EUCUTTA FIELD - Wayne County.

Petition of Denbury Onshore, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 60-acre oil unit, situated in the SW/4 of the NW/4 and the N/2 of the NW/4 of the SW/4 of Section 5, Township 9 North, Range 8 West, to drill the SEEUN 5-5 No. 1 Well to a depth of 5,413' to test the Eutaw Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

96-2014-D

EAST EUCUTTA FIELD - Wayne County.

Petition of Denbury Onshore, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 60-acre oil unit, situated in the SW/4 of the SW/4 and the S/2 of the NW/4 of the SW/4 of Section 5, Township 9 North, Range 8 West, to directionally drill the SEEUS 5-13 No. 1 Well from an exception surface location due to topographical reasons 188' FWL and 588' FSL of Section 5, to a depth of 5,350' to test the Eutaw Formation and all other formations and pools that may be encountered at a regular bottomhole location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

144-2014-D

EAST HEIDELBERG FIELD - Jasper County.

Petition of Denbury Onshore, LLC, requesting the Board to approve an amended Plan of Unitization for the East Section of Heidelberg Field so as to add the Upper Tuscaloosa Oil Pools.

169-2014-D

ANSLEY FIELD - Hancock County.

Petition of Poydras Energy, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the International Paper Company No. 1 Well.

171-2014-D

PISTOL RIDGE FIELD - Forrest and Pearl River Counties.

Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an existing 320-acre gas unit, situated in the S/2 of Section 18, Township 1 South, Range 13 West, to drill the Stuart 18-15 No. 2 Well as a sixth increased density well at an exception location due to geological reasons 1,100' FSL and 1,650' FEL of Section 18, to a depth of 8,300' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

172-2014-D

SUMMIT FIELD - Pike County.

Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the SE/4 of the SE/4 of Section 14, Township 4 North, Range 7 East, to drill the Lavanway 14-16 No. 1 Well to a depth of 11,000' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

173-2014-D

GILLSBURG FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 20, 29, and 32, Township 1 North, Range 6 East, to horizontally drill the Bergold 29H No. 1 Well from an exception surface location due to engineering, geological and topographical reasons 2,600' FSL and 600' FEL of Section 29, to a depth of 11,900' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 600' FEL of Section 20. Petitioner also requests authority to drill the Bergold 29H No. 2 Well, as an increased density well from an exception surface location 2,550' FSL and 600' FEL of Section 29, to a depth of 11,900' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 600' FEL of Section 32, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

- 174-2014-D **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
Petition of Premier Natural Resources II, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 175-2014-D **WHITESAND FIELD - Jefferson Davis and Lawrence Counties.**
Petition of Premier Natural Resources II, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Barnes 11-9 No. 1 and the Duffy 11-2 No. 1 Wells.
- 176-2014-D **SOUTH WILLIAMSBURG FIELD - Jefferson Davis and Covington Counties.**
Petition of Premier Natural Resources II, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 177-2014-D **MECHANICSBURG FIELD - Yazoo County.**
Petition of Premier Natural Resources II, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 178-2014-D **MCCALL CREEK FIELD - Franklin County.**
Petition of Exchange Exploration and Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lofton No. 1 Well.
- 179-2014-D **DOAK'S CREEK FIELD - Madison County.**
Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Emerson Crosby Family Trust No. 1 Well.
- 180-2014-D **HOPE FIELD - Lowndes County.**
Petition of David H. Arrington Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McCrary No. 1-34 Well.
- 181-2014-D **TANGIPAHOA RIVER FIELD - Pike County.**
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education No. 5 and the Board of Education No. 6 Wells.
- 182-2014-D **GILLSBURG FIELD - Amite County.**
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 183-2014-D **COLUMBIA FIELD - Marion County.**
Petition of Premier Natural Resources II, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Conerly 17-6 No. 1 Well.
- 185-2014-D **HOLIDAY CREEK FIELD - Jefferson Davis and Marion Counties.**
Petition of Eagle Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jessie P. Diffrient No. 1, the Jessie P. Diffrient No. 1-A and the McNease 36-1 No. 1 Wells.
- 186-2014-D **BUTLER CREEK FIELD - Lincoln County.**
Petition of Maxwell Exploration, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dickey No. 1 Well.
- 187-2014-D **BOLTON FIELD - Hinds County.**
Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 188-2014-D **GREEN'S CREEK FIELD - Marion County.**
Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Rogers Unit 28-11 No. 1 Well.

189-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 21, 22, 27, 28, 30, 31, 38, 40 and 41, Township 1 North, Range 3 West, to horizontally drill the Bramlette West H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 8,146.4' FSL and 1,556' FEL of the unit in Section 31, to a depth of 13,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,194' FNL and 1,650' FEL of the unit in Section 21, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

190-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 21, 22, 27, 28, 30, 31, 38, 40 and 41, Township 1 North, Range 3 West, to horizontally drill the Bramlette West H No. 2 Well as an increased density well at an exception surface location due to economic, engineering, geological and topographical reasons 7,742' FNL and 1,445' FEL of the unit in Section 31, to a depth of 13,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,598' FNL and 1,351' FEL of the unit in Section 41, with the right to drill up to seven additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

191-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,970-acre oil unit, situated in Sections 4, 13, 14, 15, 20, 21, 28 and 29, Township 1 North, Range 2 West, to horizontally drill the George Martens, et al No. 1H Well from an exception surface location due to engineering, economic, geological and topographical reasons 605' FWL and 997' FNL of Section 15, to a depth of 13,342' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 286' FWL and 828' FNL of Section 29, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

193-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Graves 37-1 No. 1 Well.

194-2014-D

FREEDOM FIELD - Wilkinson County.

Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Williams Trust A No. 1 Well.

195-2014-D

MEADOWLARK FIELD - Wilkinson County.

Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby-Foster 40-F No. 1 Well.

198-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,024-acre oil unit, situated in Sections 26, 33 and 41, Township 2 North, Range 2 East, to horizontally drill the Morris 33H No. 1 Well from an exception surface location due to engineering, geological and topographical reasons 2,400' FSL and 660' FWL of Section 33, to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 660' FWL of Section 26. Petitioner also requests authority to drill the Morris 33H No. 2 Well, as an increased density well from an exception surface location 2,350' FSL and 660' FWL of Section 33, to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 660' FWL of Section 41, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

201-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,907.70-acre oil unit, situated in Sections 15, 16, 28 and 29, Township 2 North, Range 2 East, to horizontally drill the St. Davis No. 1H Well from an exception surface location due to engineering, economic, geological and topographical reasons 1,741' FNL and 830' FWL of Section 16, to a depth of 12,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FNL and 1,030' FWL of Section 15. Petitioner also requests authority to drill the St. Davis No. 2H Well, as an increased density well from an exception surface location 1,771' FSL and 830' FWL of Section 16, to a depth of 12,020' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 950' FWL of Section 28 and 350' FSL of the Unit in Section 29, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

203-2014-D

ROXIE FIELD - Franklin County.

Petition of Wilcox Energy Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Federal RF No. 2 Well.

204-2014-D

SATARTIA FIELD - Yazoo County.

Petition of Spooner Petroleum Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Satartia Unit 5-5 No. 1 Well.

205-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,837-acre oil unit, situated in Sections 31, 32, 43, and 44, Township 1 North, Range 2 West, to horizontally drill the S. D. Smith No. 1H Well from an exception surface location due to engineering, economic, geological and topographical reasons 510' FWL and 6,680' FNL of the unit line in Section 44, to a depth of 13,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 614' FWL of the unit line in Section 32, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

206-2014-D

EAST FORK FIELD - Amite County.

Petition of Day Dreams Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the East Fork 36-6 No. 1 Well.

208-2014-D

KIRBY FIELD - Franklin County.

Petition of Sundown Energy, LP, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Cloy - USA 32-7 No. 1 Well.

209-2014-D

KNOXVILLE FIELD - Franklin County.

Petition of Sundown Energy, LP, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Knoxville Unit "A" No. 1 and the R. R. Butler No. 3 Wells.

210-2014-D

TIGER FIELD - Jones and Perry Counties.

Petition of Sundown Energy, LP, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Masonite 4-3 No. 1, the Reeder 4-12 No. 1 and the Dennis 33-12 No. 1 Wells.

211-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,933-acre oil unit, situated in Sections 3, 10 and 15, Township 2 North, Range 1 West, to horizontally drill the Shuckrow 10H No. 1 Well to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location for engineering, economic, geological and topographical reasons 100' FSL and 1,584' FEL of Section 15, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

212-2014-D

STAMPEDE FIELD - Smith County.

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Tellus Stampede 10-12 No. 1 and the Tellus Stampede 5-3 No. 1 Wells.

213-2014-D

EAST MOUNT OLIVE FIELD - Covington County.

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptionally configured 320-acre gas unit, situated in Sections 19 and 20, Township 9 North, Range 16 West, to drill the Blackstone 19-9 No. 2 Well at an exception location due to geological reasons 1,980' FSL and 1,200' FEL of Section 19, to a depth of 7,950' to test and produce the Eutaw Formation and all other formations and pools that may be encountered. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

214-2014-D

NORTHEAST COLLINS FIELD - Covington and Jones Counties.

Petition of Roundtree and Associates, Inc., requesting the Board to integrate all interests in an exceptionally configured 640-acre oil unit, situated in the S/2 of the SE/4 of Section 20, the S/2 of the NW/4 and SW/4 of Section 21, the NW/4 of Section 28 and the NE/4 of Section 29, Township 8 North, Range 14 West, to drill the Faler 21-6 No. 1 Well to a depth of 19,000' to test all zones down through the Hosston-Cotton Valley Producing Interval and all other formations and pools that may be encountered at a regular location.

215-2014-D

BAXTERVILLE FIELD - Lamar and Marion Counties.

On the Board's own motion, Show Cause Order 246-2014 was issued to Barton Oil, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Tim Hurst No. 1 and the Moody 32-12 No. 1 Wells, located in Section 32, Township 2 North, Range 16 West and the Moody 31-9 No. 6 and the Moody 31-9 No. 5 Wells, located in Section 31, Township 2 North, Range 16 West.

217-2014-D

POPLAR GROVE FIELD - Adams County.

Petition of Burnsed Oil Co., Inc., requesting authority to convert the Emery No. 2A Well, located in Section 45, Township 6 North, Range 2 West, as a Saltwater Disposal Well with a disposal zone of 3,295' to 3,730' in the Sparta Formation.

218-2014-D

JASPER COUNTY.

Petition of Roundree and Associates, Inc., requesting authority to drill the Campbell Read 24-1 No. 1 Well, located on an 80-acre oil unit, situated in the N/2 of the NE/4 of Section 24, Township 2 North, Range 12 East, at an exception location due to topographical and geological reasons 975' FNL and 1,050' FEL of Section 24, to a depth of 14,850' to test all zones down through the Smackover Formation and all other formations and pools that may be encountered, with a full allowable.

219-2014-D

GOSHEN SPRINGS FIELD - Rankin County.

Petition of Denbury Onshore, LLC, requesting authority to produce the Red Mountain 15-15 No. 1 Well, located on a 640 acre gas unit, situated in Section 15, Township 7 North, Range 4 East, without tubing as an exception to Statewide Rule 18.

- 220-2014-D** **WEST EUCUTTA FIELD - Wayne County.**
Petition of Tiger Production Co., LLC., requesting authority to convert the John W. Moore No. 1 Well, located in Section 27, Township 10 North, Range 9 West, as a Saltwater Disposal Well with a disposal zone of 5,598' to 5,882' in the Eutaw Formation.
- 221-2014-D** **WAYNE COUNTY.**
Petition of Apache Corporation requesting the Board to approve an extension of time to plug the Farrar 13-12 No. 1 Well, located on a 160-acre oil unit, situated in SW/4 of Section 13, Township 10 North, Range 6 West.
- 222-2014-D** **MAXIE FIELD - Forrest County.**
Petition of Petro-Chem Operating Company, Inc., requesting the Board to integrate all interests in a 320-acre gas unit, situated in the N/2 of Section 12, Township 1 South, Range 13 West, to drill the PXP Producing Co. 12 No. 1 Well, to a depth of 8,800', to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location.
- 223-2014-D** **WILKINSON COUNTY.**
Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 994-acre oil unit, situated in S/2 of Section 24 and Section 25, Township 2 North, Range 1 West, to horizontally drill the Neyland No. 1H Well, at an exception off-unit surface location due to topographical reasons 1,153' FWL of Section 36 and 289' FSL of the south unit line, to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL and 1,584' FWL of the unit line, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.
- 224-2014-D** **WILKINSON COUNTY.**
Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,988-acre oil unit, situated in Sections 14, 23 and 26, Township 2 North, Range 1 West, to horizontally drill the HC Leak No. 1H Well to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL and 1,655' FEL of the unit line. Additionally, Petitioner requests authority to horizontally drill the HC Leak No. 2H Well, as an increased density well to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL and 1,680' FEL of the unit line with the right to drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.
- 225-2014-D** **WILKINSON COUNTY.**
Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 2,060-acre oil unit, situated in Sections 4, 9 and 16, Township 2 North, Range 2 West, to horizontally drill the Sessions No. 1H Well to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL and 1,623' FWL of the unit line. Additionally, Petitioner requests authority to horizontally drill the Sessions No. 2H Well as an increased density well to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL and 1,710' FWL of the unit line, with the right to drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

226-2014-D

WILKINSON COUNTY.

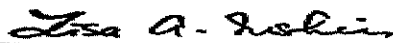
Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,997-acre oil unit, situated in Sections 25, 26 and 40, Township 2 North, Range 1 West, to horizontally drill the Johnson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 517' FWL of the unit line and 2,461' FSL of Section 26, to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL and 540' FWL of the unit line. Additionally, Petitioner requests authority to horizontally drill the Johnson No. 2H Well as an increased density well at an exception surface location due to economic, engineering, geological and topographical reasons 577' FWL from the unit line and 2,455' FSL of Section 26, to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL and 540' FWL of the unit line, with the right to drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

227-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,998-acre oil unit, situated in Sections 27, 28, 29, 38 and 29, Township 2 North, Range 2 West, to horizontally drill the Morris No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 582' FWL of the unit line and 4,423' FNL of Section 38, to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL and 552' FWL of the unit line. Additionally, Petitioner requests authority to horizontally drill the Morris No. 2H Well as an increased density well at an exception surface location due to economic, engineering, geological and topographical reasons 522' FWL from the unit line and 4,410' FNL of Section 38, to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL and 552' FWL of the unit line, with the right to drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us