State Oil and Gas Board

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State Of Mississippi

500 Greymont Ave, Suite E Jackson, MS 39202 Telephone (601) 576-4900 LISA IVSHIN

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Board Attorney

Friday, March 30, 2018

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 18 of April, 2018 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

355-2016-D

PARKER LAKE FIELD - Pike County.

Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the S/2 of the SW/4 of Section 21, Township 4 North, Range 7 East, to drill the Eisworth 21-14 No. 1 Well to a depth of 11,500' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

55-2017-D

CYPRESS CREEK FIELD - Wayne County.

On the Board's own motion, Show Cause Order 37-2017 was issued to Hawkeye Drilling Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cypress Creek Unit 27-1 No. 1 Well, located in Section 27, Township 10 North, Range 6 West .

84-2017-D

FLORA FIELD - Madison County.

Amended Petition of Aegis Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Middleton 36-12 No. 1 Well.

279-2017-D FLORA FIELD - Madison County.

On the Board's own motion, Show Cause Order 395-2017 was issued to AEGIS Operating Company, Inc., as to why it should not be penalized for violation of Statewide Rules 6, Well Signage and 16, Fire Hazards, for the FFU 1-4 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 1-15 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-8 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 35-10 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 36-5 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 36-14 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 35-2 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-5 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-9 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-11 Well, located in Section 1, Township 8 North, Range 1 West, FFU 35-1 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 26-16 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-6 Well, located in Section 1, Township 8 North, Range 1 West, FFU 1-13 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 1-14 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-7 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-12 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-7 Well, Located in Section 2, Township 8 North, Range 1 West, the FFU 1-10 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-16 Well, located in Section 2, Township 8 North, Range 1 West, The FFU 26-15 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 2-9 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 1-3 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-10 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 1-2 Well, located in Section 1, Township 8 North, Range 1 West, The FFU 26-7 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 36-12 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 2-1 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 36-13 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 26-10 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-7 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-1 No. 2 Well, located in Section 35, Township 9 North, Range 1 West, the Anderson 2-1 No. 1 Well, located in Section 2, Township 8 North, Range 1 West, the Middleton 36-12 No. 1 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 1-6A Well, located in Section 1, Township 8 North, Range 1 West, the FFU 26-9A Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-4A Well, located in Section 1, Township 8 North, Range 1 West.

287-2017-D LANEHEART FIELD - Wilkinson County.

Petition of Pledger Operating Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Prater Unit No. 1 Well.

408-2017-D LAKE MARY FIELD - Wilkinson County.

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the E. M. Kee No. 1 Well

53-2018-D JUNCTION CITY FIELD - Clarke County.

Petition of Energy Properties Operating Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Fleming No. 4 Well.

67-2018-D LINCOLN COUNTY.

On the Board's own motion, Show Cause Order 89-2018 was issued to Saye Oil Company, as to why it should not be penalized for violation of Statewide Rule 23, Well Completions and Recompletions, Rule 24, Well Logs, Rule 27, Application to Plug, Rule 28, Plugging and Abandonment, and Rule 45 Part III E, Drilling Reserve Pits, for failure to file the required Forms and failure to backfill and close pit, for the Brookhaven Minerals No. 1 Well, located in Section 34, Township 7 North, Range 6 East.

68-2018-D <u>IVANHOE FIELD - Adams County.</u>

On the Board's own motion, Show Cause Order 90-2018 was issued to Aldridge Operating Co., LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Kelly Hodges et al Unit No. 1 Well, located in Section 9, Township 6 North, Range 4 West.

70-2018-D <u>EAST MCELVEEN FIELD - Amite and Pike Counties.</u>

On the Board's own motion, Show Cause Order 92-2018 was issued to Red Sand Energy, LLC, as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report, for the Parker Angus Farm, Inc. No. 1 Well, located in Section 24, Township 3 North, Range 6 East.

76-2018-D SATARTIA FIELD - Yazoo County.

FOR FINAL ORDER

Petition of Spooner Petroleum Company requesting the Board for authority to plug and abandon the Frierson Unit No. 2 Well, located in Section 5, Township 9 North, Range 4 West, as an exception to Statewide Rule 28.

83-2018-D <u>TINSLEY FIELD - Yazoo County.</u>

FOR FINAL ORDER

Petition of Denbury Onshore, LLC, requesting the Board for authority to plug and abandon the Tom Stutts No. 1 Well, located in Section 31, Township 10 North, Range 2 West, as an exception to Statewide Rule 28.

89-2018-D NORTH WINCHESTER FIELD - Wayne County.

FOR FINAL ORDER

Petition of Venture Oil and Gas, Inc., requesting the Board for authority to amend the Statewide Rule 63 Permit for the Bishop 33-11 No. 1 Well, located in Section 33, Township 9 North, Range 6 West, to allow the injection of produced natural gas and saltwater from the Unitized Smackover Formation back into the same formation for pressure maintenance and enhanced oil recovery.

90-2018-D NORTH WINCHESTER FIELD - Wayne County.

FOR FINAL ORDER

Petition of Venture Oil and Gas, Inc., requesting the Board for authority to amend the Statewide Rule 63 Permit for the John Dyess 4-12 No. 1 Well, located in Section 4, Township 8 North, Range 6 West, to allow the injection of produced natural gas and saltwater from the Unitized Smackover Formation back into the same formation for pressure maintenance and enhanced oil recovery.

91-2018-D SOUTH WINCHESTER FIELD - Wayne County.

FOR FINAL ORDER

Petition of Venture Oil and Gas, Inc., requesting the Board for authority to amend the Statewide Rule 63 Permit for the Board of Education 16-6 No. 1 Well, located in Section 16, Township 8 North, Range 6 West, to allow the injection of produced natural gas and saltwater from the Unitized Smackover Formation back into the same formation for pressure maintenance and enhanced oil recovery.

92-2018-D SOUTH WINCHESTER FIELD - Wayne County.

FOR FINAL ORDER

Petition of Venture Oil and Gas, Inc., requesting the Board for authority to amend the Statewide Rule 63 Permit for the Kelley 21-3 No. 1 Well, located in Section 21, Township 8 North, Range 6 West, to allow the injection of produced natural gas and saltwater from the Unitized Smackover Formation back into the same formation for pressure maintenance and enhanced oil recovery.

DOCKET NUMBER

NEW DOCKET

58-2018-D

EAST HEIDELBERG FIELD - Jasper County.

Petition of B & B Oil Well Service Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Deavours Estate No. 3-7 Well.

61-2018-D BENTONIA FIELD - Yazoo and Madison Counties.

Petition of Rover Operating, LLC, requesting the Board to approve the Unit Agreement and the Unit Operating Agreement and place into effect the Plan of Unitization for the Bentonia Field Unit.

63-2018-D BENTONIA FIELD - Yazoo and Madison Counties.

Petition of Rover Operating, LLC, requesting the Board to amend the Special Field Rules so as to define the Bentonia Unitized Oil Pool, and to establish spacing and production allocation requirements applicable to said pool.

66-2018-D <u>EAST APOLLO FIELD - Perry County.</u>

Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

72-2018-D CHAPARRAL FIELD - Wayne County.

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

73-2018-D DIAMOND FIELD - Wayne County.

Petition of Mosbacher Energy Company requesting the Board for authority to reenter and convert the Herring 20-15 No.1 Well, located in Section 20, Township 9 North, Range 6 West, to a Saltwater Disposal Well with a disposal zone of 4,796' to 8,700' in the Eutaw, Tuscaloosa and Paluxy Formations, to rename said well as the Herring 20-15 No. 1 SWD and for authority to plug and abandon the well as an exception to Statewide Rule 28.

74-2018-D SMITH COUNTY.

Petition of Spooner Petroleum Company requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized and configured 720-acre oil unit for engineering and geological reasons, situated in Section 2, and Section 11, Township 2 North, Range 6 East, for the directional drilling of the Duke 2-11 No. 1 Well to a depth of 16,200' to test the Cotton Valley Formation and all other formations and pools which may be encountered at a regular location, with full allowable. Alternatively, Petitioner requests the Board to integrate, with alternate risk charges, all interests in an exceptional sized and configured 400-acre oil unit for engineering and geological reasons, situated in Section 2, and Section 11, Township 2 North, Range 6 East, for completion of said well at a depth of 13,000' to test the Lower Cretaceous Formation and all other formations and pools which may be encountered at a regular location, with a full allowable. Petitioner, also requests the right to drill up to three increased density wells on either unit, with a full individual allowable. Alternatively, Petitioner requests the Board to integrate all interests in said units without alternate risk charges.

75-2018-D <u>SMITH COUNTY.</u>

Petition of Spooner Petroleum Company requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized and configured 490-acre oil unit for engineering and geological reasons, situated in Section 1, 2, 11 and 12, Township 2 North, Range 6 East, for the drilling of the Tullos 1-12 No. 1 Well to a depth of 13,000' to test the Lower Cretaceous Formation and all other formations and pools which may be encountered at a regular location. Petitioner also requests the right to drill up to three increased density wells, with a full individual allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

77-2018-D SANDERSVILLE FIELD - Jones County.

Petition of Bogue Homa Oil Production, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

78-2018-D CHATAWA FIELD - Pike County.

Petition of David Miller requesting the Board to enter an Order to require Mississippi Resources, LLC, Operator of the Slaton 4-16 No. 1 Well and the Slaton SWDW 4-14 No. 1, located in Section 4, Township 1 North, Range 7 East, to remediate the contamination and pollution to the soil on Petitioner's property, permanently shut-in wells, and to conduct testing of the location.

79-2018-D W. LINCOLN FIELD - Lincoln County.

Petition of Exchange Exploration & Production Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

80-2018-D COTTON VALLEY FIELD - Adams County.

Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

81-2018-D MERCER FIELD - Adams County.

Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Junkin No. A-16 Well.

82-2018-D W. QUITMAN BAYOU FIELD - Adams County.

Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

87-2018-D <u>LITTLE SPRINGS FIELD - Franklin County.</u>

Petition of Will-Drill Production Company, Inc., requesting the Board to adopt Special Field Rules so as to establish the geographical limits of the field, define the Lower Tuscaloosa Oil Pool, establish 320-acre spacing with up to two (2) increased density wells on each 320-acre unit, to allow tubingless completions in said pool and surface commingling of production within each separate 320-acre unit in a common storage system.

88-2018-D <u>LITTLE SPRINGS FIELD - Franklin County.</u>

Petition of Will-Drill Production Company, Inc., requesting the Board to integrate all interests in an exceptional sized 320-acre oil unit for geological reasons, situated in the E/2 of Section 8, Township 5 North, Range 5 East, for the directional drilling of the Little Springs 8-10 No. 1 Well from an exception surface location for topographical reasons, 2,252' FNL and 2,674' FEL of Section 8, to a depth of 11,100' to test the Lower Tuscaloosa Formation and all other formations and pools which may be encountered at a regular bottomhole location, with a full allowable.

93-2018-D EAST YELLOW CREEK FIELD - Wayne County.

Petition of Palmer Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Graham No. A-3 Well.

94-2018-D MARION COUNTY.

On the Board's own motion, Show Cause Order 132-2018 was issued to MAK Consulting, Inc., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for failure to file inactive well status petition for the Reggie Turnage No. 1 Well, located in Section 27, Township 3 North, Range 13 East .

95-2018-D ESPERANCE POINT FIELD - Adams County.

On the Board's own Motion, Show Cause Order 133-2018 was issued to Watchtower Petroleum, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, for failure to maintain financial responsibility for the Hogue No. 1 Well, located in Accretions, Township 6 North, Range 6 East.

96-2018-D

PICKENS FIELD - Yazoo and Madison Counties.

On the Board's own Motion, Show Cause Order 134-2018 was issued to Kingwood Energy, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, for failure to maintain financial responsibility for the Board of Education No. 6 Well, located in Section 16, Township 12 North, Range 2 East.

97-2018-D

S. BRIARS CHUTE FIELD - Adams County.

On the Board's own Motion, Show Cause Order 135-2018 was issued to W.I.F.T. Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, and Rule 63, Underground Injection Control, failure to maintain financial responsibility for the Hogue Estate "A" No. 5 Well, located in Accretions, Township 5 North, Range 4 West, the Hogue Estate "A" No. 6 Well, located in Accretions, Township 5 North, Range 4 West, the Hogue Estate "A" No. 7, located in Accretions, Township 5 North, Range 4 West, the Hogue Estate "A" No. 9, located in Accretions, Township 5 North, Range 4 West, the Hogue Estate "A" No. 11, located in Accretions, Township 5 North, Range 4 West.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

Lisa a. Ishin

Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us