State Oil and Gas Board

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State Of Mississippi

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Thursday, October 01, 2015

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 21 of October, 2015 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER **CONTINUED DOCKET** 165-2015-D SOUTH PROVIDENCE FIELD - Franklin County. Amended Petition of Williams Producing Co., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 35, Township 6 North, Range 2 East, to re-enter and complete the O. A. Corban A-2 Well to a depth of 4,518' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location. 219-2015-D **BOLTON FIELD - Hinds County.** Amended Petition of Phoenix Operating, LLC, requesting authority to simultaneously produce and commingle downhole production in the Bolton Town Lots No. 2 Well, located on a 40-acre oil unit, situated in the NE/4 of the SW/4 of Section 24, Township 6 North, Range 3 West, from the West Rodessa Oil Pool and the Mooringsport Oil Pool. 222-2015-D **EDUCATION FIELD - Wilkinson County.** Petition of Griffin and Griffin Exploration, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Sections 15 and 25, Township 3 North, Range 1 West, to drill the Board of Education 1-15 No. 1 Well to a depth of 12,000' to test all productive zones down through the Lower Tuscaloosa Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges. 359-2015-D JUNCTION CITY FIELD - Clarke County. FOR FINAL ORDER Petition of Junction City Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field. 361-2015-D PETAL SALT DOME FIELD - Forrest County. Amended petition of Lone Star NGL Hattiesburg, LLC, requesting authority to expand the storage capacity of the Mobil Fee No. 1 Liquefied Petroleum Gas Storage Cavern, located in Section 26, Township 5 North, Range 13 West, to 3.885 million barrels and to change the casing configuration of the well as an exception to Statewide Rule 64. 362-2015-D PETAL SALT DOME FIELD - Forrest County. Petition of Lone Star NGL Hattiesburg, LLC, requesting authority to expand the storage capacity of the Mobil Fee No. 2 Liquefied Petroleum Gas Storage Cavern,

Petition of Lone Star NGL Hattiesburg, LLC, requesting authority to expand the storage capacity of the Mobil Fee No. 2 Liquefied Petroleum Gas Storage Cavern, located in Section 26, Township 5 North, Range 13 West, to 4.345 million barrels and to repair the casing shoe. Alternatively, Petitioner requests authority to change the casing configuration of the well as an exception to Statewide Rule 64.

392-2015-D NORTHEAST COLLINS FIELD - Covington County.

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 577-acre oil unit, situated in the S/2 of Section 15 and the N/2 of the NW/4, the NE/4 and the N/2 of the N/2 of the SE/4 of Section 22, Township 8 North, Range 14 West, to drill the Bullman 15-14 No. 1 Well at an exception location due to topographical and geological reasons 425' FSL and 1,554' FWL of Section 15, to a depth of 19,000' to test all zones down through the Hosston-Cotton Valley Producing Interval and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

395-2015-D GREENFIELD FIELD - Adams County.

Petition of Vines Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ogden et al No. 3 Well.

396-2015-D STAMPS FIELD - Wilkinson County.

Petition of Vines Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Stricker No. 3 Well.

403-2015-D <u>QUITMAN COUNTY.</u>

Amended Petition of Ecoserv Environmental Services, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Nesom No. 1 Well.

406-2015-D MORGANTOWN FIELD - Marion County.

FOR FINAL ORDER

Petition of Moon-Hines-Tigrett Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized and configured 529.3-acre oil unit, situated in Sections 21, 22 and 28, Township 4 North, Range 13 East, to drill the Jerry Thornhill 21-7 No. 1 Well at an exception location due to geological reasons 1,816' FNL and 1,880' FEL of Section 21, to a depth of 16,900' to test and produce the Hosston Formation and all other formations and pools that may be encountered, with a full allowable.

414-2015-D LAGRANGE FIELD - Adams County.

FOR FINAL ORDER

Petition of Petroleum Development, LLC, requesting the Board to be named operator of the Hazlip No. 1 Well, situated in Section 78, Township 7 North, Range 2 West, and remove the well from the orphan well list.

417-2015-D BRYAN FIELD - Jones and Jasper Counties. FOR FINAL ORDER

Petition of Eagle Oil & Gas Co., requesting authority to set the packer in the Bryan CV Unit 1 No. 1 Enhanced Oil Recovery Well, located in Section 23, Township 10 North, Range 10 West, as an exception to Statewide Rule 63.

418-2015-D WAYNE COUNTY. FOR FINAL ORDER For Final ORDER Petition of Venture Oil and Gas, Inc., requesting authority to plug the Fisher No. 1 ST Well, located on an 80-acre oil unit, situated in Section 6, Township 6 North, Range 5 West, as an exception to Statewide Rule 28.

 426-2015-D
 BELMONT LAKE - Wilkinson County.

 FOR FINAL ORDER
 Petition of Griffin and Griffin Exploration, LI

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to be named operator of the PP F-16 Salt Water Disposal Well, situated in Section 42, Township 2 North, Range 4 West, and remove the well from the orphan well list.

448-2015-D DEXTER FIELD - Walthall County.

FOR FINAL ORDER

Petition of Ram Petroleum, LLC, requesting the Board to integrate all interests in a 40-acre oil unit, situated in the SE/4 of the NE/4 of Section 11, Township 1 North, Range 12 East, to drill the Byrd Prisk Unit No. 1 Well, to a depth of 9,700' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location, with a full allowable.

DOCKET NUMBER	NEW DOCKET
64-99-D	STATEWIDE RULE. On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 68, Disposal of Naturally Occurring Radioactive Materials (NORM) Associated with the Exploration and Production of Oil and Gas, to prescribe revised standards and procedures governing the non-commercial disposal of oilfield E&P NORM materials, including the surface and subsurface landspreading of such materials.
374-2015-D	KELLY HILL FIELD - Wilkinson County. Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby 16-4 No. 1 Well.
375-2015-D	ALFRED C. MOORE FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,304.54-acre oil unit, situated in Sections 20 and 29, Township 2 North, Range 5 East, to horizontally drill the Prescott 29-20H No. 1 Well to a depth of 11,710' to test the Tuscaloosa Marine Shale Formation at a regular location.
376-2015-D	ALFRED C. MOORE FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,315.58-acre oil unit, situated in Section 5, Township 1 North, Range 5 East, and Section 32, Township 2 North, Range 5 East, to horizontally drill the Prescott 32-5H No. 1 Well to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at a regular location.
377-2015-D	PEARL RIVER FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,960.11-acre oil unit, situated in Sections 27, 28 and 43, Township 2 North, Range 4 East, to horizontally drill the Baker 28H No. 1 Well to a depth of 12,010' and the Baker 28H No. 2 Well, as an increased density well, to a depth of 11,855' to test the Tuscaloosa Marine Shale Formation at regular locations.
378-2015-D	PEARL RIVER FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,929-acre oil unit, situated in Sections 5, 6, 7, 14, 16 and 22, Township 1 North, Range 3 East, to horizontally drill the Duck 16H No. 1 Well to a depth of 12,310' and the Duck 16H No. 2 Well, as an increased density well, to a depth of 12,460' to test the Tuscaloosa Marine Shale Formation at regular locations.
379-2015-D	PEARL RIVER FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,976-acre oil unit, situated in Sections 8, 13, 14, 15, 23 and 24, Township 1 North, Range 3 East, to horizontally drill the Harvey 14H No. 1 Well to a depth of 12,310' and the Harvey 14H No. 2 Well, as an increased density well, to a depth of 12,460' to test the Tuscaloosa Marine Shale Formation at regular locations.
380-2015-D	PEARL RIVER FIELD - Amite County. Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,966-acre oil unit, situated in Sections 25, 31, 42 and 44, Township 2 North, Range 3 East, to horizontally drill the Harvey 31H No. 1 Well to a depth of 12,160' and the Harvey 31H No. 2 Well, as an increased density well, to a depth of 12,010' to test the Tuscaloosa Marine Shale Formation at regular locations.
381-2015-D	PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,933.53-acre oil unit, situated in Sections 24, 31 and 40, Township 2 North, Range 4 East, to horizontally drill the Price 31H No. 1 Well to a depth of 12,150' and the Price 31H No. 2 Well, as an increased density well, to a depth of 11,950' to test the Tuscaloosa Marine Shale Formation at regular locations.

382-2015-D PEARL RIVER FIELD - Amite County.
 Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,919.64-acre oil unit, situated in Sections 25, 30 and 41, Township 2 North, Range 4 East, to horizontally drill the Quin 30H No. 1 Well to a depth of 12,150' and the Quin 30H No. 2 Well, as an increased density well, to a depth of 11,950' to test the Tuscaloosa Marine Shale Formation at regular locations.

383-2015-D PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 2,025-acre oil unit, situated in Sections 13, 26, 27, 28, 29, 30, 35, 43, 44, 45 and 47, Township 2 North, Range 3 East, to horizontally drill the Tumey 30H No. 1 Well to a depth of 12,160' and the Tumey 30H No. 2 Well, as an increased density well, to a depth of 12,010' to test the Tuscaloosa Marine Shale Formation at regular locations.

384-2015-D ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 960-acre oil unit, situated in the S/2 of Section 18 and Section 19, Township 1 North, Range 5 East, to horizontally drill the Willson 19-18H No. 1 to a depth of 12,185' to test the Tuscaloosa Marine Shale Formation at a regular location.

385-2015-D ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,303-acre oil unit, situated in Sections 30 and 31, Township 1 North, Range 5 East, to horizontally drill the Willson 30-31H No. 1 to a depth of 12,195' to test the Tuscaloosa Marine Shale Formation at a regular location.

386-2015-D PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,949-acre oil unit, situated in Sections 6, 9 and 21, Township 2 North, Range 2 East, to horizontally drill the Betz 9H No. 1 Well to a depth of 12,045' and the Betz 9H No. 2 Well, as an increased density well, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation at regular locations.

387-2015-D PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,291-acre oil unit, situated in Sections 32 and 42, Township 2 North, Range 2 East, to horizontally drill the Smiley 32H No. 1 Well to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at regular location.

388-2015-D ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptionally sized 2,253.94-acre oil unit, situated in Section 6, Township 1 North, Range 5 East, and Sections 19, 30 and 31, Township 2 North, Range 5 East, to horizontally drill the Vaughan 30H No. 1 Well to a depth of 11,710' and the Vaughan 30H No. 2 Well, as an increased density well, to a depth of 11,950' to test the Tuscaloosa Marine Shale Formation at regular locations.

399-2015-D PISTOL RIDGE FIELD - Pearl River County.

On the Board's own motion, Show Cause Order 498-2015 was issued to Baker Pistol Ridge General Partnership, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment and Rule 4, Permit to drill for the AL Lowe et al GU No. 1 Well, located in Section 15, Township 1 South, Range 14 West.

407-2015-DLOWNDES COUNTY.Petition of Gulf Pine Energy, LP, requesting authority to place pipeline signs at a
distance of no greater than 1,650' for the pipeline that is buried in Section 7,
Township 16 South, Range 17, as an exception to Statewide Rule 6.

408-2015-D S. W. EAST FORK, NORTH TAR CREEK, AND WEST TAR CREEK FIELDS -Amite County. On the Board's own motion, Show Cause Order 500-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill for the McCurley Unit No. 1 Well, located in Section 40, Township 4 North, Range 1 East, the Whittington No. 1 and the Whittington No. 2 Wells, located in Section 33, Township 3 North, Range 5 East, the Allred-Lee No. 1 and the Allred SWDW No. 1 Wells, located in Section 33, Township 4 North, Range 1 East, the DeYoung Unit No. 1 Well, located in Section 39, Township 4 North, Range 1 East, the Whittington No. 12 Well, located in Section 32, Township 3 North, Range 5 East, the Clyde E. Whittingon No. 1, the Whittington No. 7, the Whittington No. 8, the Whittington No. 9 and the Whittington No. 11 Wells, located in Section 4, Township 2 North, Range 5 East, the Whittingon No. 13 and the Whittington No. 10 Wells, located in Section 5, Township 2 North, Range 5 East. 409-2015-D SILVER CREEK FIELD - Wilkinson County. On the Board's own motion, Show Cause Order 501-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment for the BR F-24 No. 1 Well, located in Section 5 Township 3 North, Range 1 West and the Crosby 46-13 No. 1 Well, located in Section 46, Township 4 North, Range 2 West. 410-2015-D **RIVER BEND FIELD - Wilkinson County.** On the Board's own motion, Show Cause Order 410-2015-D was issued to Kenneth O. Williams, Jr., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment for the Ventress SECL No. 1 Well, located in Section 10, Township 2 North, Range 4 West. 411-2015-D FLORA FIELD - Madison County. On the Board's own motion, Show Cause Order 503-2015 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 16, FIre Hazard, Rule 6, Well Identification, Rule 13, Well Control and State Statue 53-1-33 for the FFU 2-10 Well, located in Section 2, Township 8 North, Range 1 West; FFU 35-1 Well, located in Section 35, Township 9 North, Range 1 West; FFU 1-10 Well, located in Section 1, Township 8 North, Range 1 West; FFU 26-7 Well, located in Section 26, Township 9 North, Range 1 West and FFU 36-14 Well, located in Section 36, Township 9 North, Range 1 West. 412-2015-D **CORINNE FIELD - Monroe County.** Petition of Providence Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the R. T. Dabbs No. 2-LT Well. 413-2015-D WEST SANDY HOOK FIELD - Marion County. Petition of Samson Resources Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sandy Hook Gas Unit 35 No. 1 Well. 415-2015-D MAXIE FIELD - Forrest County. Petition of FDL Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Laura Walters 8-11 No. 1 and the Scarborough 18-3 No. 40 Wells. 416-2015-D **GWINVILLE FIELD - Jefferson Davis County.** Petition of FDL Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field. 419-2015-D **BAXTERVILLE FIELD - Lamar County.** Petition of Midstate Energy, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Entrikin 32-11 No. 2 Well. 420-2015-D SOSO FIELD - Jones County. Petition of Midstate Energy, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McCullough Etl Unit No. 1 Well 421-2015-D WILLOW GLEN FIELD - Adams County. Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Willow Glen No.

1 Well.

422-2015-D WEST BEAVER CREEK FIELD - Wilkinson County. Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the CMR-USA 39-14 No. 1 Well.

 423-2015-D
 WEST EUCUTTA FIELD - Wayne County.

 Petition of Palmer Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ernest Pace et al No. 1 Well.

424-2015-DREEDY CREEK FIELD - Jones County.Petition of Palmer Petroleum, Inc., requesting the Board to approve an extension
of inactive well status under Statewide Rule 28 for the Townsend No. 2 and the B
C Townsend 3-2 No. 1 Wells.

425-2015-DCARSON FIELD - Jefferson Davis County.Petition of Mississippi Resources, LLC, requesting the Board to approve an
extension of inactive well status under Statewide Rule 28 for the Broome 14-8 No.

427-2015-DMECHANICSBURG FIELD - Yazoo County. Petition of Trinity River Operating, LLC, requesting authority to directionally drill the Adams 9-8 No. 1 Well, located on an existing 640-acre gas unit, situated in the S/2 of the S/2 of Section 4, and the N/2 and the N/2 of the S/2 of Section 9, Township 9 North, Range 3 West, as an exceptional seventh increased density well at an exceptional surface location due to geological reasons 2,429' FNL and 495' EEL of Section 9, to a denth of 13,500' to test the Upper and Lower Cettern

495' FEL of Section 9, to a depth of 13,500' to test the Upper and Lower Cotton Valley Gas Pools and all other formations and pools that may be encountered at a regular bottomhole location, with a full allowable.

428-2015-D MAPLE BRANCH FIELD - Lowndes County.

Petition of Gulf Pine Energy, LP, requesting the Board to integrate all interests in an exceptional sized 383.9-acre oil unit, situated in N/2 of Section 25 and Section 26, Township 16 South, Range 18 West, to horizontally drill the MB 26-1H No. 1 Well, to a depth of 5,737' to test and produce the Lewis Sand Oil Pool at a regular location.

429-2015-D TROY FIELD - Pontotoc County.

1 Well.

Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the J. R. Faulkner No. 1 Well.

430-2015-D WAUSAU FIELD - Wayne County.

Petition of Womack Energy, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ulmer Pryor 21-16-A1 and the Wausau Unit 28-8 No. 1 Wells.

431-2015-D COLLINS FIELD - Covington County. Petition of Mosbacher Energy Company requesting the Board to approve all logs to be held confidential for an additional period of one year, on the Plum Creek No. 1 Well, located in Section 19, Township 8 North, Range 14 West, as an exception to Statewide Rule 24.

432-2015-D PEARL RIVER FIELD - Amite County. Petition of R360 Environmental Solutions of Mississippi, LLC, requesting authority to drill the CWI SWD No. 1 Well, located in Section 17, Township 1 North, Range 3 East, as a Saltwater Disposal Well with a disposal zone of 5,775' - 7,450' in the Upper Wilcox Formation.

433-2015-DPEARL RIVER FIELD - Amite County.Petition of R360 Environmental Solutions of Mississippi, LLC, requesting authority
to drill the CWI SWD No. 2 Well, located in Section 17, Township 1 North, Range
3 East, as a Saltwater Disposal Well with a disposal zone of 7,550' - 9,300' in the
Wilcox Formation.

434-2015-D LEAF RIVER FIELD - Covington County. Petition of Tellus Operating Group, LLC, requesting the Board to amend the Special Field Rules so as to define the Paluxy Oil and Gas Pool.

435-2015-D	LEAF RIVER FIELD - Covington County. Petition of Tellus Operating Group, LLC, requesting the Board to reform the existing 640-acre gas unit for the R. Speed No. 1 Well, to a new exceptional sized 451.1-acre gas unit, situated in Sections 7, 8, 17 and 18, Township 8 North, Range 14 West, for production from the Paluxy Oil and Gas Pool at an exception bottomhole location 75' FNL of the new unit. Additionally, Petitioner requests authority to commingle downhole production from the Paluxy Oil and Gas Pool and the Rodessa Gas Pool and to integrate all interests in said new unit.
436-2015-D	WILKINSON COUNTY. Petition of Goodrich Petroleum Company, LLC and Goodrich Petroleum Corporation, requesting the Board to determine proper costs for development and production of the CMR/Foster Creek 31-22H No. 1 Well, located on a 1,275.6- acre oil unit, situated in Sections 22 and 31, Township 2 North, Range 1 East.
437-2015-D	WEST EAST FORK FIELD - Amite County. On the Board's own motion, Show Cause Order 597-2015 was issued to Clifton & Son Crude Oil Gauger, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill for the Crosby et al 29-8 No. 1 Well, located in Section 29, Township 3 North, Range 5 East.
438-2015-D	SMITHDALE FIELD - Amite County. On the Board's own motion, Show Cause Order 598-2015 was issued to Tuway Oil, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill for the Clyde C. West SWDW, located in Section 33, Township 4 North, Range 6 East.
440-2015-D	WEST TAR CREEK FIELD - Wilkinson County. On the Board's own motion, Show Cause Order 600-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 69, Control of Oil Field Naturally Occuring Radioactive Materials for the McCurley Unit No. 1 Well, located in Section 40, Township 4 North, Range 1 East.
441-2015-D	S.W. EAST FORK AND NORTH TAR CREEK FIELDS - Amite and Wilkinson Counties On the Board's own motion, Show Cause Order 601-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 47, Fluid Injection Reports and Rule 63, Underground Injection Control for the Whittington No. 11, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 12, located in Section 32, Township 3 North, Range 5 East and the Allred SWDW No. 1, located in Section 33, Township 4 North, Range 1 East.
442-2015-D	DIAMOND FIELD - Wayne County. Petition of Pride Energy Co., requesting the Board to integrate all interests in the existing Land et al No. 1-A Well, located on a 40-acre oil unit, situated in the NE/4 and the NW/4 of the NE/4 of Section 1, Township 9 North, Range 7 West, for production from the Glen Rose Pool/Rodessa B Formation.
443-2015-D	OAKHAY CREEK FIELD - Smith County. Petition of Sklar Exploration Company, LLC, requesting the Board to adopt Special Field Rules so as to define the geographic limits of the field, define the Oakhay Creek Upper Consolidated Oil Pool and the Oakhay Creek Lower Consolidated Oil Pool, establish spacing requirements, allow for increased density wells, and establish a temporary daily allowable during a one-year testing period to establish Maximum Efficient Rate (MER) of production.
444-2015-D	WILKINSON COUNTY. Petition of Omni Energy Services Corp., requesting authority to drill the Omni TMS No. 1 Well, located in Section 8, Township 1 North, Range 1 East, as a Saltwater Disposal Well with a disposal zone of 7,200' to 9,200' in the Wilcox Formation.
445-2015-D	EMINENCE DOME - Covington County. Petition of Transcontinental Gas Pipe Line Company, LLC, requesting authority to repair Storage Cavern No. 6 Natural Cas Storage Cavern Jocated in Section 4

repair Storage Cavern No. 6 Natural Gas Fipe Line Company, LLC, requesting authomy to repair Storage Cavern No. 6 Natural Gas Storage Cavern, located in Section 4, Township 7 North, Range 14 West, by adding a new string of casing to the well and to place emergency shutdown valves at a distance of greater than 10 feet from the positive shut-off manual wellhead valve as an exception to Rule 64.

446-2015-D	STRONG FIELD - Monroe County. Petition of Gulf Pine Energy, LP, requesting the Board to integrate all interests in a 320-acre oil unit, situated in the E/2 of Section 9, Township 16 South, Range 7 East, to horizontally drill the Strong 9-1H No. 1 Well to a depth of 6,165' to test and produce the Lewis Sand Oil Pool at a regular location. Additionally, Petitioner requests to dissolve the unit for the Hanging Kettle 9-10 No. 1 Well.
449-2015-D	PETAL SALT DOME FIELD - Forrest County. Petition of Lone Star NGL Hattiesburg, LLC, requesting authority to expand the storage capacity of the Mobil Fee No. 1 Liquefied Petroleum Gas Storage Cavern, located in Section 26, Township 5 North, Range 13 West, to 4.385 million barrels and to change the casing configuration of the well as an exception to Statewide Rule 64.
455-2015-D	PISTOL RIDGE FIELD - Forrest and Pearl River Counties. Petition of Doerr Operating, Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
456-2015-D	GWINVILLE FIELD - Jefferson Davis County. Petition of Doerr Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the GGU 103-A No. 1 and the Gwinville Gas Unit 22-16 No. 1 Wells.
457-2015-D	WEST YELLOW CREEK FIELD - Wayne County. Petition of Gulf Exploration Company, Inc., requesting the Board to integrate all interests in a 40-acre oil unit, situated in the SE/4 of SW/4 of Section 18, Township 9 North, Range 7 West, for the drilling of the Joyce C. Graham No. 1 Well to a depth of 10,800' or a depth sufficient to test and produce the Lower Zone of the Lower Cretaceous Oil Pool and all other formations and pools that may be encountered at a regular location.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

Zisa A. John

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us