State Oil and Gas Board



State Of Mississippi 500 Greymont Ave, Suite E Jackson, MS 39202 Telephone (601) 576-4900 LISA IVSHIN Executive Director HOWARD LEACH Board Attorney

Thursday, June 30, 2016

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 20 of July, 2016 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination. <u>All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least</u>

nine (9) days prior to the hearing.

Well.

Board Members DAVID A. SCOTT, Jackson Chairman JAMES HEIDELBERG,Pascagoula

Vice-Chairman

OWEN EMERSON, Hernando

CARROLL V. HOOD, Hazlehurst

LEW YODER, Laurel

DOCKET NUMBER	CONTINUED DOCKET
222-2015-D	EDUCATION FIELD - Wilkinson County.
	Petition of Griffin and Griffin Exploration, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Sections 15 and 25, Township 3 North, Range 1 West, to drill the Board of Education 1-15 No. 1 Well to a depth of 12,000' to test all productive zones down through the Lower Tuscaloosa Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
436-2015-D	WILKINSON COUNTY.
	Petition of Goodrich Petroleum Company, LLC, and Goodrich Petroleum Corporation requesting the Board to determine proper costs for development and production of the CMR/Foster Creek 31-22H No. 1 Well, located on a 1,275.6-acre oil unit, situated in Sections 22 and 31, Township 2 North, Range 1 East.
57-2016-D	MAPLE BRANCH FIELD - Lowndes and Monroe Counties.
	Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to define the Millerella-Carter Oil Pool, and establish spacing requirements for wells drilled in said pool. Petitioner also requests the Board to approve an unrestricted allowables for horizontal wells producing from the Lewis Sand Oil Pool, the Sanders "A" Sand Oil Pool, Abernathy Sand Oil Pool, and the Sanders "B" Oil Pool not to exceed 2,000 BOPD for a period of 18 months.
137-2016-D	BIG STORM FIELD - Wilkinson County.
	Petition of Griffin & Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-37-1 Well.
141-2016-D	NORTH FORD'S CREEK FIELD - Wilkinson County.
	Petition of Griffin & Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-51-1 Well.
143-2016-D	MILLER FIELD - Wilkinson County.
	Petition of Griffin & Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-46-1

150-2016-D TOMMIE JO FIELD - Wilkinson County.

Petition of Griffin & Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

162-2016-D ANSLEY FIELD - Hancock County.

On the Board's own motion, Show Cause Order 166-2016 was issued to Poydras Energy Partners, LLC, as to why it should not be penalized for violation of Statewide Rule 61, Firewalls, for the International Paper Company No. 1 Well, located in Section 19, Township 9 South, Range 15 West.

179-2016-D MCCOMB FIELD - Pike County.

FOR FINAL ORDER

Petition of Denbury Onshore, LLC, requesting authority to plug the McComb Field Unit 5-14 No. 1 Well, located in Section 5, Township 3 North, Range 7 East, as an exception to Statewide Rule 28.

180-2016-D TRENTON FIELD - Smith County.

FOR FINAL ORDER

Petition of Tellus Operating Group, LLC, requesting authority to amend the existing permit for the Smith 6-11 No. 1 Saltwater Disposal Well, located in Section 6. Township 3 North, Range 7 East, so as to allow for the disposal of saltwater and other produced fluids in the Wilcox Formation with a maximum injection pressure of 1,308 psi or if methane is being injected exclusively, then a maximum injection pressure of 4,166 psi.

205-2016-D PUCKETT FIELD - Smith and Rankin Counties.

FOR FINAL ORDER

Petition of Production Optimizers Corporation requesting authority to simultaneously produce and commingle downhole production in the Burnham et al 14-9 No. 1 Well, situated in the NE/4 of the SE/4 of Section 14, Township 3 North, Range 5 East, from the 9,050' Washita Fredricksburg Oil Pool and an undefined Washita Fredricksburg Oil Pool with a combined allowable on a temporary basis.

208-2016-D <u>TRENTON FIELD - Smith County.</u>

FOR FINAL ORDER

Petition of Tellus Operating Group, LLC, requesting the Board to approve an existing exceptional sized and configured 978.5-acre oil unit, situated in Section 31, Township 4 North, Range 7 East and Sections 6 and 7, Township 3 North, Range 7 East, to continue to produce the USA 6-7 No. 1 Well at an exception location 2,062' FEL and 1,880' FNL of Section 6, to a depth of 17,401' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered, with a full allowable.

DOCKET NUMBER NEW DOCKET

175-2016-D

HENRY FIELD - Wilkinson County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,840-acre oil unit, situated in Sections 2, 11, 12 15, 16 and 25, Township 2 North, Range 1 East, to horizontally drill the Sanders 11H No. 1 Well to a depth of 12,160' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Sanders 11H No. 2 Well, as an increased density well, to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation. Alternatively, Petitioner requests to integrate all interests in said unit without alternate risk charges.

176-2016-D ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,586-acre oil unit, situated in Sections 1, 12 and 13, Township 1 North, Range 5 East, to horizontally drill the Nichols 12H No. 1 Well to a depth of 11,740' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Nichols 12H No. 2 Well as an increased density well to a depth of 11,840' to test the Tuscaloosa Marine Shale Formation.

177-2016-D	ALFRED C, MOORE FIELD - Amite County.
	Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,952-acre oil unit, situated in Sections 2, 11 and 14, Township 1 North, Range 5 East, to horizontally drill the Phillips 11H No. 1 Well to a depth of 11,780' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Phillips 11H No. 2 Well as an increased density well to a depth of 11,880' to test the Tuscaloosa Marine Shale Formation at a regular location.
178-2016-D	ALFRED C. MOORE FIELD - Amite County.
	Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,951-acre oil unit, situated in Sections 3, 10 and 15, Township 1 North, Range 5 East, to horizontally drill the Powell 10H No. 1 Well to a depth of 11,790' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Powell 10H No. 2 Well as an increased density well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location.
195-2016-D	DRY BAYOU FIELD - Franklin County.
	Petition of Kepco Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA No. 3 Well.
196-2016-D	SUNNYSIDE FIELD - Jefferson County.
	Petition of Kepco Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hall No. 6 Well.
197-2016-D	KINNEY CREEK FIELD - Monroe County.
	Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Weaver 21-8 No. 1 Well.
198-2016-D	NICHOLS CREEK FIELD - Monroe County.
	Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
199-2016-D	SMITH CREEK FIELD - Lee County.
	Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ruff 27-4 No. 1 Well.
200-2016-D	POOL CREEK FIELD - Jones County.
	Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
202-2016-D	TALLAHOMA CREEK FIELD - Jones County.
	Petition of Ensight IV Energy Management, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the L. R. Posy et al No. 1 Well.
206-2016-D	SOUTHEAST MCCOMB FIELD - Pike County.
	Petition of Exchange Exploration & Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Fernwood No. 1 Well.
207-2016-D	POND FIELD - Wilkinson County.
	Petition of Black Jack Oil Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Wall No. 1 Well.

209-2016-D GWINVILLE FIELD - Jefferson Davis and Simpson Counties.

Petition of Laurel Fuel Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

210-2016-D DIAMOND FIELD - Wayne County.

Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

211-2016-D LAUREL FIELD - Jones County.

Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Laurel Field Unit 35-16 No. 2 Well.

212-2016-DNORTH WAUSAU FIELD - Wayne County.Petition of Venture Oil & Gas, Inc., requesting the Board to approve an
extension of inactive well status under Statewide Rule 28 for the Board of
Education 16-12 No. 1 Well.

213-2016-D NORTH WINCHESTER FIELD - Wayne County.

Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

214-2016-D REEDY CREEK FIELD - Jones County.

Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

215-2016-D THOMPSON'S CREEK FIELD- Wayne County.

Petition of Venture Oil & Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

216-2016-D STATEWIDE RULE.

Petition of U. S. Oil & Gas Association requesting the Board to amend Statewide Rule 68 "Disposal of Naturally Occurring Radioactive Materials (NORM) Associated with the Exploration and Production of Oil and Gas".

217-2016-D PICKENS FIELD - Yazoo and Madison Counties.

Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pickens 32-6 No. 1 Well.

218-2016-D DAVIS FIELD - Clarke County. Petition of Petro Harvester Operating Company, LLC, regi

Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the S. B. Kirkland No. 16 Well.

219-2016-DLAGRANGE FIELD - Adams County.Petition of Black Jack Oil Company, Inc., requesting the Board to be named
operator of the Hazlip Craig Unit SWDW No. 2 Well, situated in Section 78,
Township 7 North, Range 2 West, and remove the well from the orphan well
list.

220-2016-D SOUTH THOMPSON'S CREEK FIELD - Wayne County. Petition of Venture Oil & Gas Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA H No. 1 Well.

223-2016-D
TROY FIELD - Pontotoc County.

Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dr. L. D. Aberthany 26

224-2016-D BASSFIELD FIELD - Jefferson Davis County.

13 No. 1 Well.

Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

225-2016-D GREENS CREEK FIELD - Jefferson Davis County.

Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

226-2016-DCORINNE FIELD - Monroe County.Petition of Gibraltar Energy Company requesting the Board to approve an
extension of inactive well status under Statewide Rule 28 for the Dora
Holladay No. 1 Well.

227-2016-D BARNETT FIELD- Clarke County.

Petition of Champion Oilfield Service, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

228-2016-D GLADE CROSSING FIELD - Jones County.

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 640-acre oil unit, situated in Sections 15, 16, 21 and 22, Township 8 North, Range 11 West, to directionally drill the BOE 16-16 No. 1 Well as a second well on the unit, to a depth of 17,700' to test the Cotton Valley Formation and all other formations and pools which may be encountered at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

229-2016-D GLADE CROSSING FIELD - Jones County.

Petition of Venture Oil & Gas, Inc., requesting the Board for authority to conduct an extended test period for the Holifield 21-16 No. 1 Well, situated in Sections 21 and 22, Township 8 North, Range 11 West, to test the Hosston Formation and the Ann Guy 21-8 No. 1 Well, situated in Section 21, Township 8 North, Range 11 West, to test the Cotton Valley formation, for a period of one (1) year.

230-2016-D STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 4, Application to Drill, to delete therefrom in its entirety subpart (b) thereof requiring the payment of annual \$100.00 per well unplugged well fees by oil and gas operators and for related relief.

231-2016-D <u>TINSLEY FIELD - Yazoo County.</u>

Petition of Denbury Onshore, LLC, requesting the Board to amend the Special Field Rules so as to define the Brumfield Oil Pool and to establish spacing and production allocation requirements for said pool.

232-2016-D TINSLEY FIELD - Yazoo County.

Petition of Denbury Onshore, LLC, requesting the Board to reform the presently-existing 640-acre gas unit for the Merit Partners No. 1 Well to a 40-acre oil unit situated in the SE/4 of the SW/ 4 of Section 1, Township 10 North, Range 3 West, with a resulting exception location 1,440' FWL and 1,200' FSL of Section 1, and to simultaneously produce and commingle downhole production from the Stevens Sand Pool and the Brumfield Oil Pool, with a full allowable.

233-2016-D BOVINA FIELD - Warren County.

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Cauthen 6-15 No. 1 Well.

234-2016-D <u>CLARKE COUNTY.</u>

Petition of Apache Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the M. H. Hall No. 1 Well.

235-2016-D <u>WAYNE COUNTY.</u>

Petition of Apache Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Farrar 13-12 No. 1 Well.

236-2016-D <u>GOODWATER FIELD - Clarke County.</u>

Petition of Apache Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Black Stone 35-16 No. 1 Well.

242-2016-D MAGEE FIELD - Simpson County.

On the Board's own motion, Show Cause Order 242-2016 was issued to TNT Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the C. M. Wells No. 2 Well, located in Section 34, Township 1North, Range 6 East.

243-2016-D ANSLEY FIELD - Hancock County.

On the Board's own motion, Show Cause Order 272-2016 was issued to Poydras Energy Partners, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the International Paper Company No. 1 Well, located in Section 19, Township 9 South, Range 15 West.

244-2016-D BUTLER CREEK FIELD - Lincoln County.

On the Board's own motion, Show Cause Order 244-2016 was issued to Maxwell Exploration, Inc., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Dickey No. 1 Well, located in Section 35, Township 7 North, Range 6 East.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

Lisa a. John Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at <u>www.ogb.state.ms.us</u>