

# State Oil and Gas Board



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State Of Mississippi  
500 Greymont Ave, Suite E  
Jackson, MS 39202  
Telephone (601) 576-4900

LISA IVSHIN  
Executive Director  
HOWARD LEACH  
Board Attorney

*Wednesday, October 02, 2013*

*The regular monthly meeting of the State Oil and Gas Board will be held at 115 South Pearl Street, Natchez, Mississippi, on the 16 of October, 2013 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, 500 Greymont Avenue, Suite E, Jackson Mississippi for your examination. All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.*

| DOCKET NUMBER | CONTINUED DOCKET   |
|---------------|--|
| 178-2013-D    | <b><u>SMITH COUNTY.</u></b><br>Amended Petition of Mississippi Resources, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SE/4 of Section 20, Township 4 North, Range 8 East, to directionally drill the USA 21-12 No. 1 at an off-unit exception surface location due to geological and topographical reasons 148' FWL and 1417' FSL of Section 21, to a depth of 16,500' to test the Smackover Formation and all other formations and pools that may be encountered, at an exception bottomhole location 330' FEL and 1428' FSL of Section 20. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges. |
| 236-2013-D    | <b><u>WILKINSON COUNTY.</u></b><br>On the Board's own motion, Show Cause Order 326-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Crosby 46-13 No.1 Well, located in Section 46, Township 4 North, Range 2 West.  |
| 321-2013-D    | <b><u>BATTEAST HILL FIELD - Wilkinson County.</u></b><br>On the Board's own motion, Show Cause Order 457-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Batteast No. 2 Well, located in Section 25, Township 4 North, Range 1 East.  |
| 325-2013-D    | <b><u>SOUTHWEST EAST FORK FIELD - Amite County.</u></b><br>On the Board's own motion, Show Cause Order 461-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection, for the Whittington No. 11 Well, located in Section 4, Township 2 North, Range 5 East.   |
| 326-2013-D    | <b><u>EAST OLDENBURG FIELD - Franklin County.</u></b><br>On the Board's own motion, Show Cause Order 462-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Lehmann No. 2 and the Lehmann No. 5 Wells, located in Section 14, Township 7 North, Range 2 East.   |
| 339-2013-D    | <b><u>NORTHEAST COLLINS FIELD - Covington County.</u></b><br>Petition of Roundtree and Associates, Inc., requesting the Board to integrate all interests in an exceptional sized 341.4-acre oil unit, situated in the S/2 of the S/2 of Section 16 and the N/2 of the N/2 of Section 21, Township 8 North, Range 14 West, to drill the Harrison-Thorton 21-2 No. 1 Well, to a depth of 19,000' to test the Hosston-Cotton Valley Producing Interval, and all formations and pools that may be encountered, at a regular location, with a full allowable.   |

342-2013-D

**CLARKE COUNTY.**

Petition of Dove Oil Corporation requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 25, Township 1 North, Range 14 East, to drill the Black Stone 25-13 No. 1 Well at an exception location due to geological reasons 222' FSL and 276' FWL of Section 25, to a depth of 15,935' to test all productive intervals down through the Norphlet Formation, with a full allowable. Additionally, Petitioner requests the right to recomplete the well into a horizontal well and reform the unit to an exceptional sized 640-acre oil unit for production from the Norphlet Formation and the right to drill up to three additional increased density horizontal wells on said unit.

343-2013-D

**CLARKE COUNTY.**

Petition of Dove Oil Corporation requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 30, Township 1 North, Range 15 East, to drill the Black Stone 30-13 No. 1 Well at an exception location due to geological reasons 250' FSL and 245' FWL of Section 30, to a depth of 15,956' to test all productive intervals down through the Norphlet Formation, with a full allowable. Additionally, Petitioner requests the right to recomplete the well into a horizontal well and reform the unit to an exceptional sized 640-acre oil unit, situated in Section 30, Township 1 North, Range 15 East, for production from the Norphlet Formation and the right to drill up to three additional increased density horizontal wells on said unit.

407-2013-D

**HENRY FIELD - Wilkinson County.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,261.4-acre oil unit, situated in Sections 5 and 8, Township 2 North, Range 1 East, for the horizontal drilling of the CMR/Foster Creek 8-5H No. 1 Well from an exception off-unit surface location due to engineering, geological and topographical reasons 1,334' FWL of Section 8, to a depth of 11,553' to test the Tuscaloosa Marine Shale Formation and all other formations and pools which may be encountered at an exception bottomhole location 1,080' FSL and 1,650' FWL of Section 5, with the right to drill up to three additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

430-2013-D

**WEST NANCY FIELD - Clarke and Jasper Counties.**

Amended Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

432-2013-D

**HIGH ROAD FIELD - Wayne County.**

Petition of Escambia Operating Co., LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Unit 31-1 No. 1 Well.

433-2013-D

**EAST MOUNT OLIVE FIELD - Covington County.**

Petition of Roundtree and Associates, Inc, requesting the Board to integrate, with alternate risk charges, all interests in a 320-acre gas unit, situated in Sections 17 and 18, Township 9 North, Range 16 West, to drill the Myers 18-7 No. 1 Well, to a depth of 7,900' to test the Eutaw Formation and all formations and pools that may be encountered, at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

452-2013-D

**BELMONT LAKE, COMMENCEMENT, N KNOXVILLE, EAST OLDENBURG AND NORTH TAR CREEK FIELDS - Franklin and Wilkinson Counties.**

On the Board's own motion, Show Cause Order 527-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for certain wells in said fields.

453-2013-D

**CATAHOULA CREEK AND WAVELEND FIELDS - Hancock County.**

On the Board's own motion, Show Cause Order 528-2013 was issued to Kelly Oil Co., Inc., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Forest Lee No. 1 Well, located in Section 33, Township 6 South, Range 15 West and the Gordon Brown No. 1 Well, located in Section 29, Township 6 South, Range 15 West, Catahoula Creek and the Zengarling No. 1 Well, located in Section 21, Township 8 South, Range 15 West, Waveland Field.

455-2013-D

**DIAMOND FIELD - Wayne County.**

Petition of Pride Energy Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

- 469-2013-D**      **DILEMMA FIELD - Adams County.**  
**FOR FINAL ORDER**  
Petition of Heron Operating, LLC, requesting authority to drill the Breaux-Zuccaro 12-5 No. 1A Well, located on an existing 40-acre oil unit, situated in Sections 11 and 12, Township 4 North, Range 4 West, at an exception surface location due to geological, topographical and engineering reasons 553' FEL and 1622' FNL of Section 12, to a depth of 4,550' to test the Wilcox Formation and all other formations and pools above said formation that may be encountered, with a full allowable.
- 470-2013-D**      **NORTH YELLOW CREEK FIELD - Wayne and Clarke Counties.**  
**FOR FINAL ORDER**  
Petition of Logan Oil, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Graham 1-B Well.
- 471-2013-D**      **HOLIDAY FIELD - Adams County.**  
**FOR FINAL ORDER**  
Petition of Liberty Southern Energy, LLC, requesting the Board to approve the sidetracking and intentional deviation of the B.O.E. "D" No. 1 Well, located on an existing 320-acre gas unit, situated in Section 16, Township 5 North, Range 1 West, to a true vertical depth of 11,310' for production from the Lower Tuscaloosa Gas Pool at an exception bottomhole location due to geological reasons 2,350' from the North line and 25' from the West line of Section 16, with a combined allowable and to integrate all interests in said unit.
- 472-2013-D**      **WILKINSON COUNTY.**  
**FOR FINAL ORDER**  
Petition of Goodrich Petroleum Company, LLC, requesting the Board to approve the tubingless completion of the CMR/Foster Creek 20-7H No. 1 Well, located on a 974.1-acre oil unit, situated in the S/2 of Section 7 and Section 20, Township 2 North, Range 1 East, as an exception to Statewide Rule 18.
- 473-2013-D**      **AMITE COUNTY.**  
**FOR FINAL ORDER**  
Petition of Goodrich Petroleum Company, LLC, requesting the Board to allow Petitioner to produce the Huff 18-7H No. 1 Well, located on a 1299-acre oil unit, situated in Section 7 and Section 18, Township 2 North, Range 5 East, without tubing as an exception to Statewide Rule 18.
- 475-2013-D**      **BROWNSVILLE DOME FIELD - Hinds County.**  
**FOR FINAL ORDER**  
Petition of Ram Petroleum, LLC, requesting authority to reenter and complete the Trotter-Copeland 10-15 No. 1 Well, located Section 10, Township 7 North, Range 2 West, as a Salt Water Disposal Well with an injection zone of 3,910' to 4,860' in the Selma Gas Rock Formation.
- 476-2013-D**      **FATHER'S DAY FIELD - Wilkinson County.**  
**FOR FINAL ORDER**  
Petition of Allen Operating Company, LLC, requesting the Board to reform the presently-existing 40-acre oil units for the Elizabeth M. Gillon et al No. 1B Well and the Elizabeth M. Gillon, et al 2A Well to one single 80-acre oil unit, situated in Sections 42, 59, 60 and 61, Township 2 North, Range 3 West and Section 34, Township 2 North, Range 2 West, for production from the Frio Oil Pool. Petitioner also requests authority to drill the Elizabeth M. Gillon et al No. C-1 Well as a third increased density well to a depth of 3,750' to test the Frio Formation at a regular location.
- 484-2013-D**      **TINSLEY FIELD - Yazoo County.**  
**FOR FINAL ORDER**  
Petition of Denbury Onshore, LLC, requesting authority to plug the Brumfield B-14 Well, located in Section 2, Township 10 North, Range 3 West, as an exception to Statewide Rule 28.
- 485-2013-D**      **WEST BEAVER CREEK FIELD - Wilkinson County.**  
**FOR FINAL ORDER**  
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the CMR-USA 39-14 No. 1 Well.

486-2013-D

**LUM BAYOU FIELD - Jefferson County.**

**FOR FINAL ORDER**

Petition of JHP Operating Co., LLC, requesting authority to amend the injection zone of the Patterson No. 1 Salt Water Disposal Well, located Section 16, Township 8 North, Range 1 West, from 2,020' - 3,000' to 1,795' - 3,000' in the Cockfield and Sparta Formations.

**DOCKET NUMBER**

**NEW DOCKET**

439-2013-D

**MAGEE FIELD -Smith and Simpson Counties.**

Petition of Premier Natural Resources II, LLC, requesting the Board to amend the Special Field Rules so as to redefine the field, to define the Lower Hosston Oil Pool - Southeast Segment, the Wells Sand Oil Pool - Southeast Segment, the Upper Hosston Oil Pool - Southeast Segment, the Lower Hosston Oil Pool - Middle Segment, the Wells Sand Oil Pool - Middle Segment, the Upper Hosston Oil Pool - Middle Segment, the Sligo Oil Pool - Middle Segment, the Cotton Valley Oil Pool - Northern Segment, the Lower Hosston Oil Pool - Northern Segment, the Lower Hosston Oil Pool - West Segment, the Lower Hosston Oil Pool - South Segment and the Wells Sand Oil Pool - South Segment, establish spacing rules for the pools in the field and allow for two increased density wells per unit in the field.

441-2013-D

**HORSESHOE HILL FIELD - Wilkinson County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized and configured 1,948-acre oil unit, situated in Section 35, Township 2 North, Range 1 West and Sections 4 and 15, Township 1 North, Range 1 West, to horizontally drill the Black Stone 4H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 880' FEL and 2,895' FNL of Section 4, to a depth of 12,800' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 880' FEL and 200' FNL of Section 35. Additionally, Petitioner requests authority to drill the Black Stone 4H No. 2 Well as an increased density well from an exception surface location 880' FEL and 2,945' FNL of Section 4, to a depth of 12,940' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 880' FEL and 200' FSL of Section 15, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

442-2013-D

**MAGEE FIELD - Smith and Simpson Counties.**

Petition of Premier Natural Resources II, LLC, requesting the Board to integrate all interests in an exceptional sized 80-acre oil unit, situated in Section 1, Township 10 North, Range 17 West and Section 6, Township 10 North, Range 16 West, to directionally drill the Randall M. Adcox No. 3 Well to a depth of 15,800' to test the Hosston Oil Pool and all other formations and pools that may be encountered at an exception bottomhole location 2,407' FNL and 885' FEL of Section 1, with a full allowable.

454-2013-D

**CATAHOULA CREEK AND WAVELAND FIELDS - Hancock County.**

On the Board's own motion, Show Cause Order 528-2013 was issued to Kelly Oil Co., Inc., as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report, for the Forest Lee No. 1 Well, located in Section 33, Township 6 South, Range 15 West and the Gordon Brown No. 1 Well, located in Section 29, Township 6 South, Range 15 West, Catahoula Creek and the Zengarling No. 1 Well, located in Section 21, Township 8 South, Range 15 West, Waveland Field.

460-2013-D

**AMITE COUNTY.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in the previously-permitted Neyland 45-40H-1 Well, located on an exceptional sized and configured 1,296.2892-acre oil unit, situated in Sections 40, 41, 42, 43, 45, 46 and 47, Township 1 North, Range 3 East, for the horizontal drilling of the Well from an exception surface location due to topographical and geological reasons 468' FSL and 1,637' FEL of Section 45, to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,980' FEL of Section 40, with the right to horizontally drill up to three additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce the wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

461-2013-D

**AMITE COUNTY.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in the previously-permitted Lewis 7-18H-1 Well, located on an exceptional sized and configured 1,169.429-acre oil unit, situated in Sections 7, 18 and 38, Township 1 North, Range 4 East, to horizontally drill the Well from an exception surface location due to geological and topographical reasons 190' FNL and 1,379' FEL of Section 7, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 660' FEL of Section 18, with the right to horizontally drill up to three additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce the wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

462-2013-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in the previously-permitted Lawson 25-13H No. 1 Well, located on an exceptional sized and configured 1,273.7878-acre oil unit, situated in Sections 13, 24 and 25, Township 1 North, Range 5 East, to horizontally drill the Well from an exceptional off-unit surface location due to geological and topographical reasons 121' FSL and 1,333' FEL of Section 25, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 200' FNL and 1,980' FEL of Section 13, with the right to horizontally drill up to three additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce the well without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

463-2013-D

**HORSESHOE HILL FIELD - Wilkinson County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in the previously-permitted Horseshoe Hill 11-32H-1 Well, located on an exceptional sized 1,000.5265-acre oil unit, situated in Sections 6, 7, 11 and 12, Township 1 North, Range 1 West, and Sections 32 and 33, Township 2 North, Range 1 West, to horizontally drill the Well, from an exception surface location due to topographical reasons 25' FSL and 1,358' FWL of Section 11, to a depth of 12,450' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 660' FWL of Section 32, with the right to horizontally drill up to three additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce the wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

464-2013-D

**WILKINSON COUNTY.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,900-acre oil unit, situated in Sections 25, 23, 33, 34, 40 and 47, Township 1 North, Range 1 East, to horizontally drill the Welborn 40H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 660' FWL and 2,725' FNL of Section 40, to a depth of 13,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 660' FWL and 200' FNL of Section 25. Additionally, Petitioner requests authority to horizontally drill the Welborn 40H No. 2 Well as an increased density well from an exception surface location 660' FWL and 2,775' FNL of Section 40, to a depth of 13,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 660' FWL and 200' FSL of Section 47, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

465-2013-D

**WILKINSON COUNTY.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,901-acre oil unit, situated in Sections 25, 31, 41 and 46, Township 1 North, Range 1 East, to horizontally drill the Darden 41H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 660' FEL and 2,225' FNL of Section 41, to a depth of 13,250' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 660' FEL and 200' FNL of Section 25. Additionally, Petitioner requests authority to horizontally drill the Darden 41H No. 2 Well as an increased density well from an exception surface location 660' FEL and 2,275' FNL of Section 41, to a depth of 13,250' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 660' FEL and 200' FSL of Section 46, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

466-2013-D

**CORINNE FIELD - Monroe, Lowndes, and Clay Counties.**

Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

467-2013-D

**FLORA FIELD - Madison County.**

Petition of BPS Operating Services, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Middleton 36-12 No. 1 Well.

477-2013-D

**GWINVILLE FIELD - Jefferson Davis County.**

Petition of Premier Natural Resources II, LLC, requesting authority to simultaneously produce and commingle downhole production in the Gwinville 13-8 No. 1 Well, located on a 240-acre gas unit, situated in the NE/4 and the N/2 of the SE/4 of Section 13, Township 9 North, Range 19 West, from the Eutaw-City Bank Gas Pool and the Selma Chalk Gas Pool, with a combined allowable.

478-2013-D

**HENRY FIELD - Wilkinson County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,948-acre oil unit, situated in Sections 3, 10 and 15, Township 2 North, Range 1 West, to horizontally drill the Shuckrow 10H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 880' FWL and 2,375' FNL of Section 10, to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 880' FWL and 200' FNL of Section 3. Additionally, Petitioner requests authority to horizontally drill the Shuckrow 10H No. 2 Well as an increased density well from an exception surface location 880' FWL and 2,425' FNL of Section 10, to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 880' FEL and 200' FSL of Section 15, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

479-2013-D

**GWINVILLE FIELD - Jefferson Davis County.**

Petition of Premier Natural Resources II, LLC, requesting authority to simultaneously produce and commingle downhole production in the Gwinville 24-9 No. 2 Well, located on a 327-acre gas unit, situated Sections 24 and 25, Township 9 North, Range 19 West, from the Eutaw-City Bank Gas Pool and the Selma Chalk Gas Pool, with a combined allowable.

480-2013-D

**GLUCKSTADT FIELD - Madison County.**

Petition of Denbury Onshore LLC, requesting authority to convert the Denbury 2-7 No. 1 Well, located Section 2, Township 7 North, Range 2 East, as a saltwater disposal well with an injection zone of 6,000' to 8,170' in the Eutaw and Tuscaloosa Formations.

481-2013-D

**HENRY FIELD - Wilkinson County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,028-acre oil unit, situated in Sections 4, 9, and 16, Township 2 North, Range 1 West, to horizontally drill the Fassmann 9H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 880' FWL and 2,375' FNL of Section 9, to a depth of 12,800' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 880' FWL and 200' FNL of Section 4. Additionally, Petitioner requests authority to horizontally drill the Fassman 9H No. 2 Well as an increased density well from an exception surface location 880' FWL and 2,425' FNL of Section 9, to a depth of 12,940' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 880' FWL and 200' FSL of Section 16, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

482-2013-D

**BAXTERVILLE FIELD - Lamar County.**

Petition of Mid-State Energy Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Entrikin 32-11 No. 2 Well.

483-2013-D

**SOSO FIELD - Jasper, Jones and Smith Counties.**

Petition of Mid-State Energy Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McCullough Etl Unit No. 1 Well.

487-2013-D

**ADAMS COUNTY.**

Petition of MS Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pintard 17H No. 1 and the Gwin, et al 3H No. 1 Wells.

488-2013-D

**CHICKASAW COUNTY.**

Petition of Gibraltar Energy Company requesting the Board to reenter the Ball 28-2 No. 1 Well, located on an exceptional sized 40-acre oil unit, situated in Section 28, Township 14 South, Range 5 East, to a depth of 5,114' to test the Evans Sand and all other formations and pools that may be encountered at a regular location and to integrate all interests in said unit.

489-2013-D

**JUNCTION CITY FIELD - Clarke County.**

Petition of Palmer Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Fleming No. 3 Well.

490-2013-D

**PISTOL RIDGE FIELD - Forrest and Pearl River Counties.**

Petition of Burks Energy, LLC, requesting the Board to reenter the Burks Energy - Southern Mineral Corp. 2-10 No. 1 Well, located on an exceptional sized 80-acre oil unit, situated in Lots 10 and 11 of Section 2, Township 1 South, Range 14 West, to a depth of 11,800' to test the Paluxy Formation and all other formations and pools that may be encountered at a regular location, with a full allowable. Petitioner also requests the Board to integrate all interests in said unit.

491-2013-D

**HORSESHOE HILL FIELD - Wilkinson County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,946-acre oil unit, situated in Sections 36 and 37, Township 2 North, Range 1 West and Sections 1, 2, 3, and 16, Township 1 North, Range 1 West, to horizontally drill the Leak 2H No. 1 Well, from an exception surface location due to economic, engineering, geological and topographical reasons 775' FEL and 2,650' FNL of Section 2, to a depth of 12,805' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 775' FEL and 200' FNL of Section 36. Additionally, Petitioner requests authority to horizontally drill the Leak 2H No. 2 Well as an increased density well from an exception surface location 775' FEL and 2,700' FNL of Section 2, to a depth of 12,950' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 775' FEL and 200' FSL of Section 16, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

492-2013-D

**WILKINSON COUNTY.**

Petition of Sklar Exploration Company LLC, requesting the Board to integrate all interests in a 80-acre oil unit, situated in the SE/4 of the NW/4 and the NE/4 of the SW/4 of Section 27, Township 2 North, Range 4 West, to directionally drill the Rosenblatt 27-11 No. 1 Well to a depth of 13,300' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at an exception bottomhole location 1,564' FWL and 2,574' FSL of Section 27, with a full allowable.

503-2013-D

**REEDY CREEK FIELD - Jones County.**

Petition of Venture Oil and Gas, Inc., requesting authority to drill the Geiger 9-12 No. 2 Well, located on a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 9, Township 9 North, Range 11 West, at an exception location due to geological reasons 1,557' FSL and 662' FEL of Section 9, to a depth of 11,800' to test and produce the Paluxy Formation and all other formations and pools that may be encountered, with a full allowable.

504-2013-D

**WILKINSON COUNTY.**

Petition of Array Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby 46-13 No. 1 Well.

505-2013-D

**EAST OLDENBURG FIELD - Franklin County.**

Petition of Array Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lehmann No. 2 and the Lehmann No. 5 Wells.

506-2013-D

**SOUTH ROSS BARNETT FIELD - Madison County.**

Petition of Denbury Onshore, LLC, requesting the Board to approve the tubingless completion of the Pearl River Valley Authority 25-4 No. 1 Well, located on a 1,763.57-acre oil unit, situated in Sections 23, 24, 25 and 26, Township 8 North, Range 3 East, as an exception to Statewide Rule 18.

507-2013-D

**EAST FORK FIELD - Amite County.**

Petition of Red Sands Energy, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the N. B. Roberts No. B-1, the N. B. Roberts No. 2 and the N. B. Roberts No. 5-A Wells.

508-2013-D

**WATTS CREEK FIELD - Clarke County.**

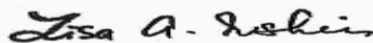
Petition of Osyka Permian, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Charlotte 13-13 No. 1 Well.

509-2013-D

**TYLERTOWN FIELD - Walthall County.**

Petition of Skrivanos Engineering, Inc., requesting authority to plug the Tylertown 25-14 No. 1 Well, located in Section 25, Township 2 North, Range 11 East, as an exception to Statewide Rule 28.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

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