# State Oil and Gas Board

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State Of Mississippi

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Executive Director
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Board Attorney

#### Friday, June 02, 2017

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 21 of June, 2017 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

#### DOCKET NUMBER

#### CONTINUED DOCKET

#### 57-2016-D

#### MAPLE BRANCH FIELD - Lowndes and Monroe Counties.

Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to define the Millerella-Carter Oil Pool, and establish spacing requirements for wells drilled in said pool. Petitioner also requests the Board to approve unrestricted allowables for horizontal wells producing from the Lewis Sand Oil Pool, the Sanders "A" Sand Oil Pool, Abernathy Sand Oil Pool, and the Sanders "B" Oil Pool not to exceed 2,000 BOPD for a period of 18 months.

#### 355-2016-D

#### PARKER LAKE FIELD - Pike County.

Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the S/2 of the SW/4 of Section 21, Township 4 North, Range 7 East, to drill the Eisworth 21-14 No. 1 Well to a depth of 11,500' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

# 433-2016-D

#### LAUREL FIELD - Jones County.

Petition of Deidra Baucum, requesting the Board to require Petro Harvester Oil & Gas Co., LLC, Petro Harvester Operating Co., LLC, Champion Oilfield Services, LLC, Comstock Oil and Gas, LP, and Boots Smith Oilfield Services, LLC to bring the Laurel Field Unit 36-13 No. 1, located in Section 36, Township 9 North, Range 12 West, into compliance with Statewide Rules 16, 45 and 61.

### 55-2017-D

### CYPRESS CREEK FIELD - Wayne County.

On the Board's own motion, Show Cause Order 37-2017 was issued to Hawkeye Drilling Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cypress Creek Unit 27-1 No. 1 Well, located in Section 27, Township 10 North, Range 6 West .

# 84-2017-D

# FLORA FIELD - Madison County.

Amended Petition of Aegis Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Middleton 36-12 No. 1 Well.

# 89-2017-D <u>CYPRESS CREEK FIELD - Wayne County.</u>

On the Board's own motion, Show Cause Order 88-2017 was issued to Oglesby Production and Exploratior Company, Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cypress Creek Unit 26-4 No. 1 Well, located in Section 26, Township 10 North, Range 6 West .

#### 106-2017-D <u>YAZOO COUNTY.</u>

On the Board's own motion, Show Cause Order 142-2017 was issued to Kingwood Energy, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Board of Education No. 16 Well, located in Section 16, Township 12 North, Range 2 East.

#### 115-2017-D STAMPS FIELD - Wilkinson County.

Petition of Williams Producing Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pritchartt No. 1 Well.

### 116-2017-D IRELAND FIELD - Wilkinson County.

Petition of Williams Producing Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby IL No. 5 Well.

#### 117-2017-D POOL CREEK FIELD - Jones County.

Petition of Victor Producers, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

#### 124-2017-D <u>EUCUTTA FIELD - Wayne County.</u>

Petition of Logan Oil, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the GM&O Railroad No. 17 Well.

# 132-2017-D COLUMBIA FIELD - Marion County.

Petition of Gulf Pine Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field

# 138-2017-D FLORA FIELD - Madison County.

Petition of John R. Anderson, Jr., requesting the Board to terminate and dissolve the Unit Agreement and the Unit Operating Agreement for the Flora Field Unit.

### 146-2017-D JOHNS FIELD - Rankin County.

Petition of Aegis Operating Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

# 149-2017-D PICKENS FIELD - Yazoo County.

Petition of Kingwood Energy, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education No. 6 Well.

# 171-2017-D SOSO AND BAXTERVILLE FIELD - Jones and Lamar Counties.

On the Board's own motion, Show Cause Order 189-2017 was issued to Midstate Energy, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Application to Drill, for the McCullough Et Al No. 1 Well, located in Section 35, Township 1C North, Range 13 West and the Entrikin 32-11 No. 2 Well located in Section 32, Township 2 North, Range 16 West.

#### 172-2017-D

#### OAKVALE FIELD - Jefferson Davis County.

On the Board's own motion, Show Cause Order 190-2017 was issued to J-O'B Operating Company, as to why t should not be penalized for violation of Statewide Rule 4, Application to Dri I, for the Amoco-Sabine 26-16 No. 1 Well, located in Section 26, Township 6 North, Range 19 West.

#### 176-2017-D

# CAMP CREEK FIELD - Jones County.

#### **FOR FINAL ORDER**

Petition of Venture Oil and Gas, Inc., requesting the Board to dissolve the existing 160-acre oil unit for the Walker 7-16 No. 1 Well, situated in Section 7, Township 7 North, Range 10 West, to directionally drill said well from an existing exceptional off-unit surface location to a depth of 17,200' to test the Hosston Formation and all other other formations and pools that may be encountered on an existing 160-acre oil unit, situated in Section 8, Township 7 North, Range 10 West, at a regular bottomhole location, with a full allowable and to rename the well as the Walker 7-16 No. 1 ST Well.

#### 208-2017-D

# **BAXTERVILLE FIELD - Lamar and Marion Counties.**

#### **FOR FINAL ORDER**

Petition of Lamar Energy, LLC, requesting the Board to extend the test period for the Batson 10-4 No. 1, located on a 320-acre gas unit, situated in Section 10, Township 1 North, Range 16 West, for an additional 90 days to test the Lower Tuscaloosa Oil Pool.

#### 210-2017-D

### EAST EUCUTTA FIELD - Wayne County.

#### FOR FINAL ORDER

Petition of Moon-Hines-Tigrett Operating Company requesting the Board to approve the existing exception sized 80-acre oil unit, for the CTC Minerals 13 -3 No. 1 Well, situated in Section 13, Township 9 North, Range 9 West, the resulting exception surface location 338' FNL and 2,536' FWL of Section 13, and to produce said well from certain intervals in the Lower Tuscaloosa Formation, with a full allowable.

# DOCKET NUMBER

# **NEW DOCKET**

### 150-2017-D

# ALFRED C, MOORE FIELD - Amite County.

Petition of Australis TMS Inc., requesting the Board to integrate all interests in a 1,931.51-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 6 East, for the horizontal dri ling of the Bergold 29H No. 1 Well at a regular off-unit surface location 360' FEL and 2067' FNL of Section 30, to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location.

### 151-2017-D

# ALFRED C. MOORE FIELD - Amite County.

Petition of Australis TMS Inc., requesting the Board to integrate all interests in a 1,914-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 5 East, for the horizontal drilling of the Smith 28H No. 1 Well to a depth of 12,125' to test the Tuscaloosa Marine Shale Formation at a regular location

#### 152-2017-D

# ALFRED C. MOORE FIELD - Amite County.

Petition of Australis TMS Inc., requesting the Board to integrate all interests in a 1,955.87-acre oil unit, situated in Sections 19, 30, 31 and 37, Township 1 North, Range 6 East, for the horizontal drilling of the Stewart 30H No. 1 Well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location.

#### 153-2017-D

# ALFRED C. MOORE FIELD - Amite County.

Petition of Australis TMS Inc., requesting the Board to integrate all interests in a 1,953.76-acre oil unit, situated in Sections 9 and 4, Township 1 North, Range 5 East, and Section 33, Township 2 North, Range 5 East, for the horizontal drilling the Stricklin 4H No. 1 Well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location.

#### 154-2017-D HENRY FIELD - Wilkinson County.

Petition of Australis TMS Inc., requesting the Board to integrate all interests in a 1,894-acre oil unit, situated in Sections 3, 10, 17 and 24, Township 2 North, Range 1 East, for the horizontal drilling of the Longleaf 10H No. 1 Well to a depth of 12,160' to test the Tuscaloosa Marine Shale Formation at a regular location.

#### 178-2017-D DRY BAYOU FIELD - Franklin County.

Petition of Kepco Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA No. 3 Well.

#### 179-2017-D SUNNYSIDE FIELD - Jefferson County.

Petition of Kepco Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hall No. 6 Well.

# 180-2017-D KINNEY CREEK FIELD - Monroe County.

Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statew de Rule 28 for the Weaver 21-8 No. 1 Well.

# 181-2017-D NICHOLS CREEK FIELD - Monroe County.

Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

# 182-2017-D SMITH CREEK FIELD - Lee County.

Petition of Artex Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

### 183-2017-D POOL CREEK FIELD - Jones County.

Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

### 184-2017-D PICKENS FIELD - Yazoo County.

Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

# 185-2017-D FALCON FIELD - Amite County.

Petition of Sanchez Oil & Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C. H. Lewis No. 1 Well.

#### 186-2017-D FREEDOM FIELD - Wilkinson County.

Petition of Sanchez Oil & Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA No. 3 Well.

# 187-2017-D E. MAGNOLIA FIELD - Pike County.

Petition of Sanchez Oil & Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

# 188-2017-D N. CARTHAGE POINT FIELD - Adams County.

Petition of Sanchez Oil & Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Schudhardt No. 3 Well.

# 189-2017-D SUNNYSIDE FIELD - Jefferson County.

Petition of Sanchez Oil & Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hall No. 2 Well.

# 190-2017-D THANKSGIVING FIELD - Amite County.

Petition of Sanchez Oil & Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the FICB "A" No. 1 Well.

#### 191-2017-D RAVEN FIELD - Amite County.

Petition of Sanchez Oil & Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hemphill 21-F No. 1 Well.

# 192-2017-D KINGSTON FIELD - Adams County.

Petition of Santo Operating, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in Section 11, Township 5 North, Range 2 West, for the drilling of the Kingston 11 No. 1 Well to a depth of 6,800' to test the Wilcox Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

# 193-2017-D TOMMIE JO FIELD - Wilkinson County.

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

### 194-2017-D BIG STORM FIELD - Wilkinson County.

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-37 No. 1 Well.

#### 195-2017-D NORTH FORD'S CREEK FIELD - Wilkinson County.

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education BR F-51 No. 1 Well.

# 196-2017-D MILLER FIELD - Wilkinson County.

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-46 No. 1 Well.

# 197-2017-D DIAMOND FIELD - Wayne County.

Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

### 198-2017-D LAUREL FIELD - Jones County.

Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Laurel Field Unit 35-16 No. 2 Well.

# 199-2017-D NORTH WAUSAU FIELD - Wayne County.

Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education 16-12 No. 1 Well.

#### 200-2017-D NORTH WINCHESTER FIELD - Wayne County.

Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

### 201-2017-D REEDY CREEK FIELD - Jones County.

Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

#### 202-2017-D SOUTH THOMPSON'S CREEK FIELD - Wayne County.

Petition of Venture Oil and Gas. Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA H No. 1 Well.

# 203-2017-D THOMPSON'S CREEK FIELD - Wayne County.

Petition of Venture Oil and Gas. Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

#### 204-2017-D BOVINA FIELD - Warren County.

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

#### 205-2017-D PARKER LAKE FIELD - Pike County.

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the W/2 of the SW/4 of Section 22, Township 4 North, Range 7 East, for the drilling of the McMillan 22-13 No. 1 Well to a depth of 11,000' to test all zones down through the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

#### 206-2017-D PARKER CREEK FIELD - Jones County.

Petition of Vanguard Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field

# 207-2017-D STAFFORD SPRINGS FIELD - Jasper County.

Petition of Vanguard Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dantzler 6-14 No. 1 Well.

# 209-2017-D BAXTERVILLE FIELD - Lamar and Marion Counties

Petition of Lamar Energy, LLC, requesting the Board to reform the presently-existing 320-acre gas unit for the Batson 10-4 No. 1 Well to a new 40-acre oil unit, situated in the NW/4 of the NW/4 of Section 10, Township 1 North, Range 16 West, to produce from the Lower Tuscaloosa Oil Pool at a regular location.

# 211-2017-D TOM BRANCH FIELD - Franklin County.

Petition of Alpine Well Service requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

# 212-2017-D KING BEE FIELD - Perry County.

Petition of Petro Harvester Operating Company, LLC, requesting authority to convert the USA 21-1 No. 1 Well, located in Section 21, Township 2 North, Range 10 West, to a Saltwater Disposal Well with a disposal zone of 4,284' to 5,962' (TVD) in the Wilcox Formation and to redesignate the well as the USA 21-10 No. 1 SWD Well.

#### 213-2017-D KNOXVILLE FIELD - Franklin County.

Petition of Sundown Energy, LP, requesting the Board to approve an extension of inactive well status uncer Statewide Rule 28 for certain wells in the field

# 214-2017-D KIRBY FIELD - Franklin County.

Petition of Sundown Energy, LP, requesting the Board to approve an extension of inactive well status uncer Statewide Rule 28 for the Cloy - USA 32-7 No. 1 Well.

#### 215-2017-D TIGER FIELD - Jones and Perry Counties.

Petition of Sundown Energy, LP, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

# 216-2017-D BAXTERVILLE FIELD - Lamar and Marion Counties.

Petition of Lamar Energy, LLC, requesting the Board to reform the presently-existing 320-acre gas unit for the Weyerhaeuser 10-4 No. 122 Well to new 320-acre gas unit, situated in the N/2 of Section 10, Township 1 North, Range 16 West, with a resulting exception location 300' FWL and 400' FNL of Section 10, for production from the Eagle Ford - Upper Tuscaloosa Gas Pool. Petitioner also requests authority to change the name of the well to the Batson 10-4 No. 2 Well.

#### 217-2017-D FRANKLIN COUNTY.

Petition of Stroud Petroleum, Inc., requesting the Board to integrate all interests in a 320-acre gas unit, situated in Sections 1 and 12, Township 6 North, Range 5 East, and Sections 3 and 7, Township 6 North, Range 6 East, for the drilling of the Eight-O 12-1 No. 1 Well to a depth of 10,825' to test the Lower Tuscaloosa Formation and a I other formations and pools that may be encountered at a regular location.

# 218-2017-D <u>EUCUTTA FIELD - Wayne County.</u>

Petition of Denbury Onshore, LLC, requesting authority to perform a step rate test on the Eucutta Unit 7-6 No. 1 Well, situated in Section 7, Township 7 North, Range 8 West, to determine the actual maximum injection pressure for all Class II wells injecting into the Eutaw Formation.

### 219-2017-D DINAN FIELD - Walthall County.

Petition of Blackjack Oil Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

# 220-2017-D GLOSTER FIELD - Amite County.

Petition of Miss-Lou Operating, LLC, requesting the Board to retain the exceptional sized 80-acre oil unit for the Dorothy McLain 39-5 No. 1 Well, situated in Section 39, Township 3 North, Range 2 East, to produce from the Tuscaloosa Marine Shale and all other formations and pools that may be encountered, with a full allowable.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

Lisa a. Robin

Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us