State Oil and Gas Board



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Vice-Chairman

OWEN EMERSON, Hernando

CARROLL V. HOOD, Hazlehurst

LEW YODER, Laurel

State Of Mississippi 500 Greymon: Ave, Suite E Jackson, MS 39202 Telephone (601) 576-4900 LISA IVSHIN Executive Director HOWARD LEACH Board Attorney

Thursday, December 29, 2016

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 18 of January, 2017 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER	CONTINUED DOCKET
436-2015-D	WILKINSON COUNTY.
	Petition of Goodrich Petroleum Company, LLC, and Goodrich Petroleum Corporation requesting the Board to determine proper costs for development and production of the CMR/Foster Creek 31-22H No. 1 Well, located on a 1,275.6-acre oil unit situated in Sections 22 and 31, Township 2 North, Range 1 East.
57-2016-D	MAPLE BRANCH FIELD - Lowndes and Monroe Counties.
	Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to define the Millerella-Carter Oil Pool, and establish spacing requirements for wells drilled in said pool. Petitioner also requests the Board to approve an unrestricted allowables for horizontal wells producing from the Lewis Sand Oil Pool, the Sanders "A" Sand Oil Pool, Abernathy Sand Oil Pool, and the Sanders "B' Oil Pool not to exceed 2,000 BOPD for a period of 18 months.
355-2016-D	PARKER LAKE FIELD - Pike County.
	Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the S/2 of the SW/4 of Section 21, Township 4 North, Range 7 East, to drill the Eisworth 21-14 No. 1 Well to a depth of 11,500' to test the Lower Tuscaloosa Formation and all other format ons and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
403-2016-D	GREENFIELD FIELD - Adams County.
	Amended Petition of Vines Operat ng, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ogden et al No. 3 Well.
404-2016-D	STAMPS FIELD - Wilkinson County.
	Petition of Vines Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Stricker No. 3 Well.
429-2016-D	SHARON FIELD - Jones and Jasper Counties.
	Petition of Central Operating, LLC, requesting the Board to approve an

Petition of Central Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

433-2016-D

LAUREL FIELD - Jones County.

Petition of Deidra Baucum, requesting the Board to require Petro Harvester Oil & Gas Co., LLC, Petro Harvester Operating Co., LLC, Champion Oilfied Services, LLC, Comstock Oil and Gas, LP, and Boots Smith Oilfield Services, LLC to bring the Laurel Field Unit 36-13 No. 1, located in Section 36, Township 9 North, Range 12 West, into compliance with Statewide Rules 16, 45 and 61.

436-2016-D CHOCTAW COUNTY.

Petition of Quantum Choctaw Power, LLC requesting the Board to approve Tennessee Valley Authority as operator of the Choctaw No. 1 and the Choctaw No. 2 Wells, located in Section 36, Township 18 North, Range 10 East, as an exception to Statewide Rules 4, Permit to Drill, and 63,Underground Injection Control.

14-2017-D DIAMOND FIELD - Wayne County.

FOR FINAL ORDER

Petition of Pride Energy Company requesting the Board for authority to install a liner in the Gray Estate A-1 SWD Well located in Section 7, Township 9 North, Range 6 West.

21-2017-D REEDY CREEK FIELD - Jones County.

FOR FINAL ORDER

Petition of Palmer Petroleum, Inc., requesting authority to plug the Walker 3-10 No. 1 Well, located in Section 3 Township 9 North, Range 11 West, as an exception to Statewide Rule 28.

DOCKET NUMBER NEW DOCKET

1-2017-D PINE GROVE FIELD - Jones County.

Petition of Bean Resources, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Miller-Price No. 2 Well.

2-2017-D WEST MOUNT OLIVE FIELD - Smith County.

Petition of Bean Resources, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Everett 31-4 No. 1 Well.

 3-2017-D
 OAKVALE FIELD - Jefferson Davis County.

 Petition of Cypress Operating, Inc., requesting the Board to approve an

extension of inactive well status under Statewide Rule 28 for the Davis et al. No. 1 Well.

4-2017-D TALLAHALA CREEK FIELD - Smith County.

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

5-2017-D <u>AMITE COUNTY.</u>

Petition of Goodrich Petroleum Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Denkmann 33-28H No. 1 Well.

6-2017-D CAMDEN FIELD - Madison County.

Petition of Petrc Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Maude Castens 13-9 No. 1 Well.

 situated in Sections 5, 6, 7 and 8, Township 10 North, Range 13 West, to directionally drill the Sims 7-8 No. 1 Well, at an exception location for geological reasons 502' FEL and 1,869' FNL of Section 7, to a depth of 16,500' to test the Cotton Valley Formation and all other formations and pool which may be encountered at an exception bottomhole location 351' FEL and 165' FSL of Section 6, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests n said unit without alternate risk charges. 13-2017-D SOUTH SUGAR RUN CREEK FIELD - Chickasaw County. Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field. 15-2017-D FREE STATE FIELD - Jones County. Petition of Mississippi Resources, LC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Grayson No 3 Well. 16-2017-D PARKER LAKE FIELD - Pike County. Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the S/2 or the NE/4 of Section 29, Township 4 North, Range 7 East, to drill the Shapley 29-7 No. 1 Well to a depth of 11,300' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular 		
 logs confidential for the Reese IGH No. 1 Well, situated in Section 16, Township 1 North, Range 2 East, as an exception to Statewide Rule 24 for a period of one year. 3-2017-D ALFRED C. MOORE FIELD - Amite County. Petition of Encana Oil and Gas (USA) Inc., requesting the Board to hold all logs confidential for the Mathis 29-77H No. 1 Well, situated in Section 29, Township 1 North, Range 5 East, as an exception to Statewide Rule 24 for a period of one year. 9-2017-D MORTON FIELD - Scott County. Petition of Moon-Hines-Tigrett Operating Co., Inc., requesting the Board to approve an extension of mactive well status under Statewide Rule 28 for the Rogers Est. UN 10-4 No. 1 Well. 10-2017-D SOUTH SAMMY CREEK FIELD - Adams County. Petition of George Tarver Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Armstrong "SC" No. 1 Well. 11-2017-D CAMP CREEK FIELD - Jones County. Petition of Venture Oil and Gas, Inc., requesting authority to drill the Walker 7.16 No. 1 Well, Coated on 160-acre oil unit, situated in the SEX of Section 7, Township 7 North, Range 10 West, at an exception location for tpographical reasons 484' FEL and 1.264' FSL of Section 7, to a depth of 17.200' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered, with a full allowable. 12-2017-D SMITH COUNTY. Petition of Venture Oil and Gas. Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exception location for geological reasons 502' FEL and 1.889' FNL of Section 7, to a depth of 16.500' to test the Cotton Valley Formation and all other formations and pools that may be encountered, with a full allowable. 12-2017-D SMITH COUNTY. Petition of Units in F3-No.1 Vell, at an exception location for geological reasons 502' FEL and 1.889' FNL of Section 7, to a depth of 16.500' to test the Cotton Valley Formation and	7-2017-D	PEARL RIVER FIELD - Amite County.
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17-2017-D WAYNESBORO FIELD - Wayne County.	17-2017-D	WAYNESBORO FIELD - Wayne County.

Petition of Mosbacher Energy Company requesting the Board to amend the Special Field Rules so as to redefine the geographical limits and to redefine the Smackover Oil Pool.

18-2017-D	BRYAN FIELD - Jones and Jasper Counties.
	Petition of Eagle Oil and Gas Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the H.G. McFarland EX UT No. 3M Well.
19-2017-D	BEAVER DAM FIELD - Jasper County.
	Petition of Eland Energy, Inc., requesting the Board to amend the Special Field Rules so as to define the Upper Smackover Oil Pool and to establish spacing requirements for said pool.
20-2017-D	BEAVER DAM FIELD - Jasper County.
	Petition of Eland Energy, Inc., requesting the Board to to reform the Davis- Gatlin A No. 1 Well to an 80-acre oil unit, situated in Section 29, Township 2 North, Range 13 East, for production from the non-unitized Upper Smackover Oil Pool and to integrate all interests in the new unit.
22-2017-D	PELAHATCHIE FIELD - Rankin County.
	Petition of Black Horse Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
23-2017-D	JEFFERSON COUNTY AND SILOAM FIELD - Clay County.
	On the Board's own motion, Show Cause Order 600-2016 was issued to Bruxoil, Inc., as to why it shoulc not be penalized for violation of Statewide Rule 4, Permit to Drill, for the J R. Hawkins et al No. 1 Well and the R. F. McFadden No. 1 Well, both located in Section 36, Township 16 South, Range 5 East, and the Phillips-Burkley No.1 Well, located in Section 9, Township 10 North, Range 10 North.
24-2017-D	N. ELLIS LAKE AND DIXONS BAYOU FIELDS - Wilkinson County.
	On the Board's own motion, Show Cause Order 661-2016 was issued to Morrow Oil and Gas, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Pettis Heirs No. 1-A Well, located in Section 4, Township 3 North, Range 3 West and the Pettis Heirs No. 6 Well, located in Section 5, Township 3 North, Range 3 West.
25-2017-D	N.W. REDBUG AND W. REDBUG FIELDS - Wilkinson County.
	On the Board's own motion, Show Cause Order 662-2016 was issued to Miss- Lou Operating, LLC, as to why t should not be penalized for violation of Statewide Rule 4, Permit to Dri I, fcr theUSA No. 1-40 Well, located in Section 40, Township 4 North, Range 1 West and the USA No. 1-32 Well, located in Section 32, Township 4 North, Range 1 West.
27-2017-D	N. YELLOW CREEK FIELD - Wayne County.
	On the Board's own motion, Show Cause Order 664-2016 was issued to Logan Oil, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the NYCFU No. 18-13 Well, located in Section 18, Township 10 North, Range 7 West.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

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Lisa A. Ivshin OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at www.ogb.state.ms.us